

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NMSF078213
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address 382 ROAD 3100 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-333-3204 Fx: 505-213-0558		8. Well Name and No. TIGER 16
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T30N R13W NWNE 660FNL 1540FEL		9. API Well No. 30-045-31004-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure. Please see also, the attached current and proposed wellbore diagrams.



14. Thereby certify that the foregoing is true and correct. Electronic Submission #109319 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 05/31/2011 (11SXM0507SE)	
Name (Printed/Typed) LORRI BINGHAM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/27/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 05/31/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD #**

LWA _____
TWD _____
Approved _____

Tiger #16
P&A Fruitland Coal
UL B, Sec 35, T30N, R13W
San Juan County, New Mexico

AFE# 1100947
Formation: FC
Production Csg: 4-1/2", 10.5# CSG @ 1,835'.
PBTD: 1,807'
Tubing: 2-3/8" tbg pmp, 2-3/8" x 4' tbg sub, & 54 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg
Perforations: 1,636' - 1,656'
Current Prod: SI

Plug and Abandonment Procedure

1. Check anchors. MIRU PU.
2. TOH & LD rods. ND WH. NU BOP.
3. TIH & tag fill (PBTD @ 1,807'). PT tbg. TOH & visually inspect tbg.
4. TIH 3-7/8" bit and csg scraper. CO to 1,600'. TOH & LD bit & csg scraper.
5. TIH 4-1/2" CIBP on tubing. Set CIBP @ 1,586'.
6. Load casing with water and pressure test to 550 psig for 30 minutes. Record test on chart. If casing does not test, spot and tag subsequent plugs as appropriate.
7. MIRU cement truck.
8. Pump 45 sx class "G" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing from 1,050' – 1,586'.
9. ND BOP.
10. Pump 37 sx class "G" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot balance plug from surface – 427'.
11. LD all tubing. RDMO PU.
12. WOC 4 hours.
13. Cut off wellhead. Fill in casing as needed with cement. Install P&A marker.
14. Cut off anchors and reclaim location.



XTO - Wellbore Diagram

Well Name: Tiger 16

API/UWI 30045310040000	E/W Dist (ft) 1,540.0	E/W Ref FEL	N/S Dist (ft) 660.0	N/S Ref FNL	Location T30N-R13W-S35	Field Name Basin Fruitland Coal	County San Juan	State New Mexico
Well Configuration Type Vertical	XTO ID B 68138	Orig KB Elev (ft) 5,683.00	Gr Elev (ft)	KB-Grd (ft)	Spud Date 4/24/2002	PBTD (All) (ftKB) Original Hole - 1812.0	Total Depth (ftKB) 1,835.0	Method Of Production Beam

Well Config: Vertical - Original Hole, 2/1/2011 3:32:04 PM

Schematic - Actual		Incl	ftKB (TVD)	ftKB (MD)	Zone	Top (ftKB)	Btm (ftKB)		
					Fruitland Coal	1,636.0	1,656.0		
		Casing Strings							
		Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftKB)		
		Surface	7	20.00	J-55		377.0		
		Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftKB)		
		Production	4 1/2	10.50	J-55		1,835.0		
		Cement							
		Description	Type	String					
		Production Casing Cement	casing	Production, 1,835.0ftKB					
		Comment							
		Description	Type	String					
		Surface Casing Cement	casing	Surface, 377.0ftKB					
		Comment							
		Perforations							
		Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (°)	Cur... Status	Zone
			1,636.0	1,656.0					Fruitland Coal
		Tubing Strings							
		Tubing Description	Run Date	Set Depth (ftKB)					
		Tubing - Production	6/4/2009	1,720.3					
		Tubing Components							
		Item Description	Jts	Model	OD (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)
Tubing	2	T&C Upset	2 3/8	4.70	J-55	8RD EUE	66.00	0.0	66.0
Tubing	52	T&C Upset	2 3/8	4.70	J-55	8RD EUE	1,642.16	66.0	1,708.2
Tubing Sub	1	T&C Upset	2 3/8	4.70	J-55	8RD EUE	4.10	1,708.2	1,712.3
Tubing Barrel Pump	1		2 3/8			8RD EUE	8.00	1,712.3	1,720.3
Rods									
Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)						
Rod String	6/5/2009	1,724.00	1,724.0						
Rod Components									
Item Description	Jts	Model	OD (in)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)		
Polished Rod	1		1 1/4		22.00	0.0	22.0		
Sucker Rod	24		3/4	D	600.00	22.0	622.0		
Sucker Rod	40		3/4	D	1,000.00	622.0	1,622.0		
Sinker Bar	4		1 1/4	K	100.00	1,622.0	1,722.0		
Tubing Pump	1		1 1/2		2.00	1,722.0	1,724.0		
Stimulations & Treatments									
Frac Start Date	Top Perf (ft)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)	
	1636	1656							
Comment									
IHS 297 Well Import									
Test number: 001 lb									

Proposed P&A

Tiger #16

Basin Fruitland Coal
660' FNL. 1,540' FEL. Section 35. T-30-N. R-13-W.
San Juan County, NM / API #30-045-31004

Today's Date: 2/01/10
Spud: 4/24/02
Completed: 6/26/02
Elevation: 5,678' GI
5,683' KB

8.75" hole

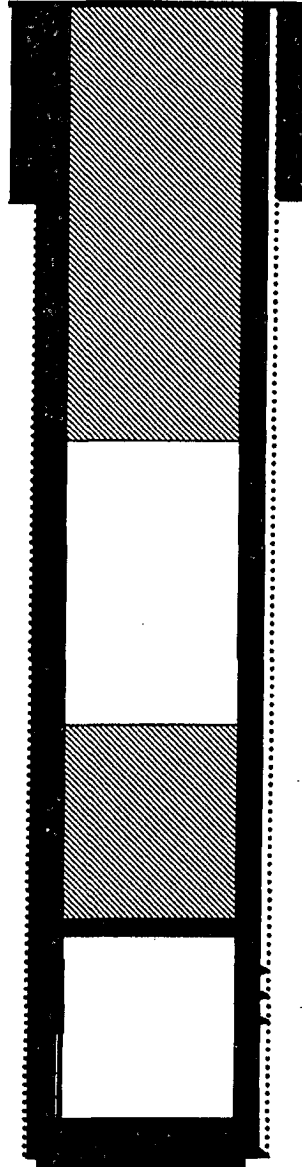
2,111' - surface

Kirtland @ 380'
334

Fruitland @ 1,400'
1364

Pictured Cliffs @ 1,668'
59

6.25" hole



7" 20#, J-55 Casing set @ 377'
Cement with 100 sxs
Circulated 3 bbls to surface

Plug #2: 427' - 0'
Class G Cement, 37 sxs

$$427 / 11.167 (118) = 32 \text{ sxs}$$

Plug #1: 1,586' - 1,050'
Class G Cement, 45 sxs

Set CIBP @ 1,586'

$$1586 - 1050 / 11.167 (118) = 41 \text{ sxs}$$

Fruitland Coal Perforations:
1,636' - 1,656'

4.5", 10.5#, J-55 Casing set @ 1,835'
Cement with 213 sxs
Circulated 4 bbls to surf.

TD 1,850'
PBTD 1,807'