## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED

JUN 02 2011

Sundry Notices and Reports on Wells		
	Farmi	ngton Field Om:
	<u>≒uraan c</u> 5.	f Land Manageme Lease Number
	<b>.</b>	NMSF-077482
1. Type of Well	6.	If Indian, All. or
GAS		Tribe Name
2 N 00	7.	Unit Agreement Name
2. Name of Operator		
BURLINGTON		
RESCURCES OIL & GAS COMPANY LP		
2 Address & Dhore No. of Orestan	8.	Well Name & Number
3. Address & Phone No. of Operator		Jose Jaquez 1S
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
10 box 4209, 1 armington, 1414 67479 (303) 320-9700		All Wellito.
		30-045-33602
4. Location of Well, Footage, Sec., T, R, M		
	10.	Field and Pool
Surface: Unit O (SWSE), 390' FSL & 1680' FEL, Section 24, T301	N, R12W, NMPM	Basin Fruitland Coal
Bottomhole: Unit O (SWSE), 1026' FSL & 2216' FEL, Section 24,	, T30N, R12W, NMPM 11.	County and State
		San Juan, NM
X Subsequent Report Plugging Casing Repair	New Construction Non-Routine Fracturing Water Shut off Conversion to Injection  RECORD	78910117230 DEIVED 2011 8 2011 675
	CON CON	S. DIV. DIST. 3
14. I hereby certify that the foregoing is true and correct.  Signed	Title: Staff Regulatory Tec	SESSIFICATION (1)
	CESES V	SESSIFICATION (1)
(This space for Federal or State Office use) APPROVED BY Original Signed: Stephen Mason Title	Title: Staff Regulatory Tec	SESSEL STORM
Signed Tajoya Crystal Tajoya  This space for Federal or State Office use)	Title: Staff Regulatory Tec	hnician Date 6/2/11

JUN 03 2811
PARAMAGTON FIELD OFFICE

NWOCD

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 \* fax: 505-325-1211

Burlington Resources Oil & Gas Company LP **Jose Jaquez #1S** 

May 13, 2011 Page 1 of 1

390' FSL & 1680' FEL, Section 24, T-30-N, R-12-W San Juan County, NM Lease Number: NMSF-077482 API #30-045-33602

Plug and Abandonment Report

Notified NMOCD and BLM on 5/5/11

## Plug and Abandonment Summary:

5/9/11 MOL. LO/TO equipment. SDFD due to high winds.

5/10/11 RU rig and equipment. Open up well and blow down 4 PSI casing pressure. NU BOP and test. PU on tubing and remove donut. TOH and tally 72 joints 2-3/8 tubing; total tally 2255'. Round trip 3-7/8" watermelon mill to 1979'. SI well. SDFD.

5/11/11 Open up well and blow down 66 PSI casing pressure. TIH with 3.5" Alpha hydro-matic bridge plug to 1964'. Pump ½ bbl of water down bradenhead; pressured up to 300 PSI and held. Load casing and circulate well clean with total 31 bbls of water.

**Plug #1** with hydro-matic bridge plug at 1964', spot 35 sxs Class B cement (41.3 cf) inside casing from 1964' to 1491' to cover the Fruitland coal interval. PUH to 789'.

**Plug #2** with tubing at 789', spot 67 sxs Class B cement (79 cf) inside casing from 789' to surface, circulate good cement out casing valve.

TOH and LD tubing. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down 82' in 4.5" casing and 17' in 8-5/8" casing.

Plug #3 spot 31 sxs Class B cement (36.58 cf) to top off casing, annulus and install P&A marker.

Too windy to RD. SDFD.

5/12/11 RD. Cut off anchors. Remove LO/TO. MOL.

Jimmy Morris, MVCI representative, was on location. Darrin Halliburton, BLM representative, was on location.