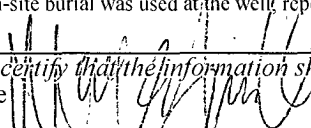


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> AMENDED July 17, 2008								
		1. WELL API NO. <b>30-045-35088</b>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. <b>NM B1-0603-0044</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>		5. Lease Name or Unit Agreement Name <b>BLANCO COM A</b>								
		6. Well Number: <b>6B</b>  <div style="text-align: right;"><b>RCVD MAY 25 '11</b></div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<b>OIL CONS. DIV.</b>								
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		9. OGRID <b>14538</b> <b>DIST. 3</b>								
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11. Pool name or Wildcat <b>BASIN DAKOTA</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	36	30N	8W		1889'	S	1357'	E	San Juan
BH:	J	36	30N	8W		2266'	S	1817'	E	San Juan
13. Date Spud <b>1/10/2011</b>	14. Date T.D. Reached <b>2/15/2011</b>	15. Drilling Date Rig Released <b>2/17/2011</b>		16. Date Completed (Ready to Produce) <b>5/5/2011 4-27-2011</b>		17. Elevations <b>GL 6064' / KB 6079'</b>				
18. Total Measured Depth of Well <b>MD 7474' - 7399' VD</b>		19. Plug Back Measured Depth <b>MD 7471' - 7396' VD</b>		20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BASIN DAKOTA 7288' - 7446'</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>9 5/8" / H-40</b>		<b>32.3#</b>		<b>234'</b>		<b>12 1/4"</b>		<b>Surface, 76sx(122cf-22bbls)</b>		<b>5bbls</b>
<b>7" / J-55</b>		<b>23#</b>		<b>3215'</b>		<b>8 3/4"</b>		<b>Surface, 432sx(878cf-156bbls)</b>		<b>40bbls</b>
<b>4 1/2" / L-80</b>		<b>11.6#</b>		<b>7472'</b>		<b>6 1/4"</b>		<b>TOC @ 1918'</b> <b>299sx(602cf-107bbls)</b>		
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
					<b>2 3/8", 4.7#, L-80</b>	<b>7381'</b>				
26. Perforation record (interval, size, and number) <b>Dakota w/ 34" diam.</b> <b>1SPF @ 7288' - 7382' = 23 Holes</b> <b>2SPF @ 7403' - 7446' = 18 Holes</b> <b>Dakota Total Holes = 41</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>7288' - 7446'</b> <b>Frac'd w/ 41,916gals 70% Slickwater N2 Foam, w/ 40,127# of 20/40 Brady Sand. N2:2,276,200SCF.</b>				
<b>28. PRODUCTION</b>										
Date First Production <b>04/27/11 GRC</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>SI</b>				
Date of Test <b>05/05/11</b>	Hours Tested <b>1hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>81 mcf/h</b>	Water - Bbl. <b>trace bwph</b>	Gas - Oil Ratio			
Tubing Press. <b>SI-435psi</b>	Casing Pressure <b>SI-372psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>1950 mcf/d</b>	Water - Bbl. <b>trace bwph</b>	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						30. Test Witnessed By				
31. List Attachments: <b>This well is a Blanco Mesaverde / Basin Dakota commingled well under DHC3525AZ.</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:  Printed Name: <b>Marie E. Jaramillo</b> Title: <b>Staff Regulatory Technician</b> Date: <b>05/13/11</b>										
E-mail Address <b>marie.e.jaramillo@conocophillips.com</b>										

## INSTRUCTIONS

A

PC



Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008
		1. WELL API NO. <b>30-045-35088</b>
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. <b>NM B1-0603-0044</b>
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>		5. Lease Name or Unit Agreement Name <b>BLANCO COM A</b>
		6. Well Number: <b>6B</b>
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		9. OGRID <b>14538</b>
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11. Pool name or Wildcat <b>BASIN DAKOTA</b>
12. Location	Unit Ltr	Section
Surface:	J	36
BH:	J	36
Township	30N	8W
Range	30N	8W
Lot		
Feet from the	1889'	
N/S Line	S	
Feet from the	1357'	
E/W Line	E	
County	San Juan	
13. Date Spud	14. Date T.D. Reached	15. Drilling Date Rig Released
1/10/2011	2/15/2011	2/17/2011
16. Date Completed (Ready to Produce)		17. Elevations
5/5/2011 4:27:2011		GL 6064' / KB 6079'
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?
MD 7474' - 7399' VD	MD 7471' - 7396' VD	YES
21. Type Electric and Other Logs Run		
GR/CCL/CBL		
22. Producing Interval(s) of this completion - Top, Bottom, Name <b>BASIN DAKOTA 7228' - 7446'</b>		
<b>CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9 5/8" / H-40	32.3#	234'
7" / J-55	23#	3215'
4 1/2" / L-80	11.6#	7472'
HOLE SIZE		CEMENTING RECORD
12 1/4"		Surface, 76sx(122cf-22bbbls)
8 3/4"		Surface, 432sx(878cf-156bbbls)
6 1/4"		TOC @ 1918'
		299sx(602cf-107bbbls)
<b>AMOUNT PULLED</b>		
5bbbls		
40bbbls		
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2 3/8", 4.7#, L-80
<b>25. TUBING RECORD</b>		
DEPTH SET	PACKER SET	
7381'		
26. Perforation record (interval, size, and number) Dakota w/ 34" diam. 1SPF @ 7288' - 7382' = 23 Holes 2SPF @ 7403' - 7446' = 18 Holes Dakota Total Holes = 41		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 7288' - 7446'    Frac'd w/ 41,916gals 70% Slickwater N2 Foam, w/ 40,127# of 20/40 Brady Sand. N2:2,276,200SCF.		
<b>28. PRODUCTION</b>		
Date First Production 04/27/11 GRC		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) SI		
Date of Test	Hours Tested	Choke Size
05/05/11	1hr.	1/2"
Prod'n For Test Period	Oil - Bbl	Gas - MCF
0	0	81 mcf/h
Water - Bbl	Gas - MCF	Water - Bbl
trace bwph	1950 mcf/d	trace bwph
Oil Gravity	API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)    Sold		
30. Test Witnessed By		
31. List Attachments:    This well is a Blanco Mesaverde / Basin Dakota commingled well under DHC3525AZ.		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927		
1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name : Marie E. Jaramillo	Title: Staff Regulatory Technician    Date : 05/13/11
E-mail Address marie.e.jaramillo@conocophillips.com		

**INSTRUCTIONS**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

R

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. <b>30-045-35088</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. <b>NM B1-0603-0044</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>		5. Lease Name or Unit Agreement Name <b>BLANCO COM A</b> 6. Well Number: <b>6B</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		9. OGRID <b>14538</b>								
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11. Pool name or Wildcat <b>BLANCO MESAVERDE</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	36	30N	8W		1889'	S	1357'	E	San Juan
BH:	J	36	30N	8W		2266'	S	1817'	E	San Juan
13. Date Spud <b>1/10/2011</b>	14. Date T.D. Reached <b>2/15/2011</b>	15. Drilling Date Rig Released <b>2/17/2011</b>		16. Date Completed (Ready to Produce) <b>5/5/2011 4:27-11</b>			17. Elevations <b>GL 6064' / KB 6079'</b>			
18. Total Measured Depth of Well <b>MD 7474' - 7399' VD</b>		19. Plug Back Measured Depth <b>MD 7471' - 7396' VD</b>		20. Was Directional Survey Made? <b>YES</b>			21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BLANCO MESAVERDE 3844' - 5466'</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>9 5/8" / H-40</b>		<b>32.3#</b>		<b>234'</b>		<b>12 1/4</b>		<b>Surface, 76sx(122cf-22bbls)</b>		<b>5bbls</b>
<b>7" / J-55</b>		<b>23#</b>		<b>3215'</b>		<b>8 3/4"</b>		<b>Surface, 432sx(878cf-156bbls)</b>		<b>40bbls</b>
<b>4 1/2" / L-80</b>		<b>11.6#</b>		<b>7472'</b>		<b>6 1/4"</b>		<b>TOC @ 1918'</b> <b>299sx(602cf-107bbls)</b>		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	25. TUBING RECORD		DEPTH SET		PACKER SET
					<b>2 3/8", 4.7#, L-80</b>			<b>7381'</b>		
26. Perforation record (interval, size, and number) Point Lookout w/. 34" diam. ISPF @ 5000' - 5466' = 25 Holes Menefee / Cliffhouse w/. 34" diam. ISPF @ 4480' - 4960' = 26 Holes Lewis w/. 34" diam. ISPF @ 3844' - 4392' = 25 Holes Mesaverde Total Holes = 76						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>5000' - 5466'</b> Acidize w/ 10bbls 15% HCL. Frac'd w/ 36,372gals 70% Slickwater N2 Foam, w/ 99,917# of 20/40 Brady Sand. N2:1,218,900SCF. <b>4480' - 4960'</b> Acidize w/ 10bbls 15% HCL. Frac'd w/ 32,928gals 70% Slickwater N2 Foam, w/ 90,868# of 20/40 Brady Sand. N2:1,013,400SCF <b>3844' - 4392'</b> Frac'd w/ 30,408gals 75% Visco-Elastic N2 Foam, w/ 69,288# of 20/40 Brady Sand. N2:1,506,900SCF				
<b>28. PRODUCTION</b>										
Date First Production <b>04/27/11 GRC</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>SI</b>				
Date of Test <b>05/05/11</b>	Hours Tested <b>1hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>5 mcf/h</b>	Water - Bbl. <b>trace bwph</b>	Gas - Oil Ratio			
Tubing Press. <b>SI-435psi</b>	Casing Pressure <b>SI-372psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>117 mcf/d</b>	Water - Bbl. <b>trace bwph</b>	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>							30. Test Witnessed By			
31. List Attachments: <b>This well is a Blanco Mesaverde / Basin Dakota commingled well under DHC3525AZ.</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature: <i>Marie E. Jaramillo</i> Printed Name: <b>Marie E. Jaramillo</b> Title: <b>Staff Regulatory Technician</b> Date: <b>05/13/11</b>										
E-mail Address: <b>marie.e.jaramillo@conocophillips.com</b>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1814'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1998'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2607'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2975'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4493'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4813'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5158'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5656'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6423'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7170'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7285'	T. LEWIS - 3122'
T. Tubb	T. Delaware Sand	T. Morrison	T. CHACRA - 3728'
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....

No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------

pc