m C'	iate Distric	t Office			State of N	ew Me	exico		Form C-105				
Two Copies District I	11-1-1 - N	N 00240		Energy,	Minerals ar	nd Natu	ral Resource	s		AMENDED Ju	ıly 17, 2008		
1625 N. French Dr. District II									ELL API NO. -045-35088				
1301 W. Grand Ave District III	·		210		il Conserva			2. Type	of Lease				
1000 Rio Brazos Ro District IV				12	220 South S				STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.				
1220 S. St. Francis	Dr., Santa	Fe, NM 87	505		Santa Fe,	INIVI 8	NM 87505 3. State Oil & Gas Lease No. NM B1-0603-0044						
		ETION	OR R	ECOMP	ETION RE	POR1	FAND LOG	春水	a to the f	生外學所			
4. Reason for fili	ng:								Name or Unit Agreemen NCO COM A	t Name			
	ON REF	ORT (Fil	1 in boxes	#1 through #3	31 for State and	Fee wells	only)		Number: 6B	MAY 25 '1	s production of the control of the c		
C-144 CLOSURE ATTACHMENT 7. Type of Completion:							***************************************						
NEW V	WELL [WORK	OVER 🗀	DEEPENIN	G □PLUGBA	CK 🔲 [DIFFERENT RES		JIHER	ONS. DTV.			
8. Name of Opera Burlington Reso		l Gas Co	mpany Li	•				9. OGR 14538	ID D	IST. 3			
10. Address of Op P.O. Box 4289, F	perator								name or Wildcat				
12.Location	Unit Ltr			Township	Range	Lot	Feet from the	N/S	Feet from the	E/W Line	County		
Surface:	J		36	30N	8W		1889'	Line S	1357'	E	San Juan		
BH:	J		36	30N	8W		2266'	S	1817'	Е	San Juan		
13. Date Spud 1/10/2011	- 1	ate T.D. F	Reached	15. Drillii 2/17/20	ng Date Rig Rele	eased 16	5. Date Completed 15/2011 4-2	(Ready to Pro	duce) 17. Elevation	nsGL 6064' / K	В 6079'		
18. Total Measur		of Well		19. Plug l	Back MeasuredD 7471' – 7396'	Oepth 20	D. Was Directiona		? 21. Type Electric a	and Other Logs	Run		
22. Producing Int			npletion -			VD 1	<u> </u>		GR/CCL/CBL				
BASIN DAK					·								
23.	27.7	WEIGH	T.I.D. /ET				(Report all			1 12.00131	T DITT I CD		
9 5/8" / H-			T LB./FT. . 3 #	·	TH SET		DLE SIZE 12 1/4"		THE RECORD 76sx(122cf-22bbls)		T PULLED obls		
7'' / J-55							8 3/4"		(bbls		
7'' / J-55 23# 3215'									32sx(878cf-156bbls)			
4 1/2" / L-80 11.6# 7472'				6 1 / A ! !		OC @ 1010!	TOC @ 1918' 299sx(602cf-107bbls)						
4 1/2" / L-	-80	11	.6#	7	472'	(6 1/4''						
24.		11		L	NER RECOR	D			(602cf-107bbls) TUBING RECOR				
	- 80	11						299sx	(602cf-107bbls)		ER SET		
24. SIZE	ТОР		BO	LI TTOM	NER RECOR SACKS	D SCREE	N SIZE 2 3/8", 4.	299sx 25. 7#, L-80	(602cf-107bbls) TUBING RECORD DEPTH SET 7381'	PACKI	ER SET		
24. SIZE	TOP record (i		BO	LI TTOM	NER RECOR SACKS	D SCREE	N SIZE 2 3/8", 4. CID, SHOT, FR.	299sx 25. .7#, L-80 ACTURE, CI	(602cf-107bbls) TUBING RECORD DEPTH SET 7381' EMENT, SQUEEZE, E	PACKI	ER SET		
24. SIZE 26. Perforation Dakota w/. 34" c 1SPF @ 7288' - '	TOP record (i liam. 7382' = 2	nterval, six	BO	LI TTOM	NER RECOR SACKS	D SCREE 27. AC DEPTH	N SIZE 2 3/8", 4.	299sx 25. 7#, L-80 ACTURE, CI AMOUNT A	(602cf-107bbls) TUBING RECORD DEPTH SET 7381' EMENT, SQUEEZE, END KIND MATERIAL U	TC.			
24. SIZE 26. Perforation Dakota w/. 34" c	TOP record (i liam. 7382' = 2 7446' = 1	nterval, six	BO	LI TTOM	NER RECOR SACKS	D SCREE 27. AC DEPTH	N SIZE 2 3/8", 4. CID, SHOT, FR. I INTERVAL	299sx 25. 7#, L-80 ACTURE, CI AMOUNT A Frac'd w/	(602cf-107bbls) TUBING RECORD DEPTH SET 7381' EMENT, SQUEEZE, E	TC. SED	Foam, w/		
24. SIZE 26. Perforation Dakota w/, 34" c 1SPF @ 7288' - 2SPF @ 7403' -	TOP record (i liam. 7382' = 2 7446' = 1	nterval, six	BO	LI TTOM	NER RECOR SACKS	D SCREE 27. AC DEPTH	N SIZE 2 3/8", 4. CID, SHOT, FR. I INTERVAL	299sx 25. 7#, L-80 ACTURE, CI AMOUNT A Frac'd w/	(602cf-107bbls) TUBING RECORD DEPTH SET 7381' EMENT, SQUEEZE, END KIND MATERIAL U 41,916gals 70% Slice	TC. SED	Foam, w/		
24. SIZE 26. Perforation Dakota w/. 34" 6 1SPF @ 7288' - ' 2SPF @ 7403' - ' Dakota Total H	TOP record (i liam. 7382' = 2 7446' = 1	nterval, six	BO	LI TTOM	NER RECOR SACKS	D SCREE 27. AG DEPTH 7288'	N SIZE 2 3/8", 4. CID, SHOT, FR. I INTERVAL - 7446'	299sx 25. 7#, L-80 ACTURE, CI AMOUNT A Frac'd w/ 40,127# of	(602cf-107bbls) TUBING RECORD DEPTH SET 7381' EMENT, SQUEEZE, END KIND MATERIAL U 41,916gals 70% Slice	TC. SED	Foam, w/		
24. SIZE 26. Perforation Dakota w/, 34" of 1SPF @ 7288' - ' 2SPF @ 7403' - ' Dakota Total H 28. Date First Produc	TOP record (i liam. 7382' = 2 7446' = 1 oles = 41	nterval, six	BO ze, and nur	LITOM nber)	NER RECOR SACKS	D SCREE 27. AC DEPTH 7288'	N SIZE 2 3/8", 4 CID, SHOT, FR INTERVAL - 7446' DDUCTION	299sx 25. 7#, L-80 ACTURE, CI AMOUNT A Frac'd w/ 40,127# of	(602cf-107bbls) TUBING RECORD DEPTH SET 7381' EMENT, SQUEEZE, END KIND MATERIAL U 41,916gals 70% Slice	TC. SED	Foam, w/		
24. SIZE 26. Perforation Dakota w/, 34" of 1SPF @ 7288' - ' 2SPF @ 7403' - ' Dakota Total H	TOP record (i liam. 7382' = 2 7446' = 1 oles = 41	nterval, six	BO ze, and nur	LITOM Inber)	NER RECOR SACKS CEMENT	D SCREE 27. AC DEPTH 7288'	N SIZE 2 3/8", 4 CID, SHOT, FR INTERVAL - 7446' DDUCTION	299sx 25. 7#, L-80 ACTURE, CI AMOUNT A Frac'd w/ 40,127# of	(602cf-107bbls) TUBING RECORD DEPTH SET 7381' EMENT, SQUEEZE, END KIND MATERIAL U 41,916gals 70% Slice 20/40 Brady Sand.	TC. SED	Foam, w/		
24. SIZE 26. Perforation Dakota w/, 34" of 1SPF @ 7288' - 2SPF @ 7403' - Dakota Total H 28. Date First Produc 04/27/11 GRC	TOP record (i liam. 7382' = 2 7446' = 1 oles = 41	nterval, six	Product pump) Flowing	LITTOM Inber) ion Method (NER RECOR SACKS CEMENT Flowing, gas lift Prod'n For	D SCREE 27. AC DEPTH 7288'	N SIZE 2 3/8", 4. CID, SHOT, FR. I INTERVAL - 7446' DDUCTION 3 - Size and type	299sx 25. 7#, L-80 ACTURE, CI AMOUNT A Frac'd w/ 40,127# of Well Status SI Gas - MCF	(602cf-107bbls) TUBING RECORDEPTH SET 7381' EMENT, SQUEEZE, END KIND MATERIAL U 41,916gals 70% Slice 20/40 Brady Sand. (Prod. or Shut-in) Water - Bbl.	TC. SED Skwater N2 N2:2,276,20	Foam, w/		
24. SIZE 26. Perforation Dakota w/, 34" (1SPF @ 7288' - ' 2SPF @ 7403' - ' Dakota Total H 28. Date First Produc 04/27/11 GRC Date of Test 05/05/11 Tubing Press.	TOP record (i liam. 7382' = 2 7446' = 1 oles = 41 liam. Hour. Ihr. Casin	anterval, sia 3 Holes 8 Holes s Tested g Pressure	Product pump) Flowing Che 1/2 C Cal	ion Method (Soke Size culated 24-	NER RECOR SACKS CEMENT Flowing, gas lift Prod'n For Test Period Oil - Bbl.	D SCREE 27. AC DEPTH 7288' PRC , pumping Oil - Bl 0 Gat	N SIZE 2 3/8", 4. CID, SHOT, FR. IINTERVAL - 7446' DDUCTION g - Size and type bl s - MCF	299sx 25. 7#, L-80 ACTURE, CI AMOUNT A Frac'd w/ 40,127# of Well Status SI Gas - MCF 81 mcf/h Water - E	TUBING RECORDEPTH SET 7381' EMENT, SQUEEZE, END KIND MATERIAL U 41,916gals 70% Slice 20/40 Brady Sand. (Prod. or Shut-in) Water - Bbl. trace bwph bbl. Oil Gravity - API	TC. SED :kwater N2 N2:2,276,20	Foam, w/ 0SCF.		
24. SIZE 26. Perforation Dakota w/, 34" of 1SPF @ 7288' - 2SPF @ 7403' - 2SPF @ 7403' - 2SPF @ 7403' - 2SPF @ 7505' 11 GRC Date of Test 05/05/11 Tubing Press. SI-435psi	TOP	nterval, si: 3 Holes 8 Holes 5 Tested g Pressure 2psi	Product pump) Flowing Che 1/2 Cal Hot	LITOM ion Method (goke Size culated 24- ur Rate	NER RECOR SACKS CEMENT Flowing, gas lift Prod'n For Test Period	D SCREE 27. AC DEPTH 7288' PRC , pumping Oil - Bl 0 Gat	N SIZE 2 3/8", 4. CID, SHOT, FR. HINTERVAL - 7446' DDUCTION g - Size and type	299sx 25. 7#, L-80 ACTURE, CI AMOUNT A Frac'd w/ 40,127# of Well Status SI Gas - MCF 81 mcf/h	TUBING RECORDEPTH SET 7381' EMENT, SQUEEZE, END KIND MATERIAL U 41,916gals 70% Slice 20/40 Brady Sand. (Prod. or Shut-in) Water - Bbl. trace bwph bbl. Oil Gravity - API	TC. SED :kwater N2 N2:2,276,20	Foam, w/ 0SCF.		
24. SIZE 26. Perforation Dakota w/, 34" (1SPF @ 7288' - ' 2SPF @ 7403' - ' Dakota Total H 28. Date First Produc 04/27/11 GRC Date of Test 05/05/11 Tubing Press.	record (i liam. 7382' = 2 7446' = 1 oles = 41 Hours Ihr. Casin SI-37	anterval, si. 3 Holes 8 Holes 8 Tested g Pressure 2 psi used for fue.	Product pump) Flowing Che 1/2 C Cal Hot	LITOM ion Method (Boke Size culated 24- ur Rate :) Sold	NER RECOR SACKS CEMENT Flowing, gas lift Prod'n For Test Period Oil - Bbl. 0	SCREE 27. AC DEPTH 7288' PRC Ga 195	N SIZE 2 3/8", 4. CID, SHOT, FR. IINTERVAL - 7446' DDUCTION g - Size and type bl s - MCF	299sx 25. 7#, L-80 ACTURE, CI AMOUNT A Frac'd w/ 40,127# of Well Status SI Gas - MCF 81 mcf/h Water - E trace bw	(602cf-107bbls) TUBING RECORD DEPTH SET 7381' EMENT, SQUEEZE, E ND KIND MATERIAL U 41,916gals 70% Slice 20/40 Brady Sand. (Prod. or Shut-in) Water - Bbl. trace bwph dbl. Oil Gravity - API	TC. SED :kwater N2 N2:2,276,20	Foam, w/ 0SCF.		
24. SIZE 26. Perforation Dakota w/, 34" of ISPF @ 7288' -' 2SPF @ 7403' -' Dakota Total H 28. Date First Produc 04/27/11 GRC Date of Test 05/05/11 Tubing Press. SI-435psi 29. Disposition of C 31. List Attachment 32. If a temporary	TOP record (i liam. 7382' = 2 7446' = 1 oles = 41 liam. Casin S1-37 Gas (Sold, 1 s: To pit was	anterval, sind a	Product pump) Flowing L/2 C Cal Hou L, vented, etc. s a Blanco	ion Method (3 oke Size culated 24- ir Rate c) Sold Mesaverde ch a plat with	Prod'n For Test Period Oil - Bbl. 0	SCREE 27. AC DEPTH 7288' PRC 7, pumping 0il - Bi 0 Ga: 195	N SIZE 2 3/8", 4. CID, SHOT, FR. INTERVAL - 7446' DDUCTION 3 - Size and type bl s - MCF 50 mcf/d	299sx 25. 7#, L-80 ACTURE, CI AMOUNT A Frac'd w/ 40,127# of Well Status SI Gas - MCF 81 mcf/h Water - E trace bw	(602cf-107bbls) TUBING RECORD DEPTH SET 7381' EMENT, SQUEEZE, E ND KIND MATERIAL U 41,916gals 70% Slice 20/40 Brady Sand. (Prod. or Shut-in) Water - Bbl. trace bwph dbl. Oil Gravity - API	TC. SED :kwater N2 N2:2,276,20	Foam, w/ 0SCF.		
24. SIZE 26. Perforation Dakota w/, 34" of 1SPF @ 7288' - 2SPF @ 7403' - Dakota Total H 28. Date First Product 04/27/11 GRC Date of Test 05/05/11 Tubing Press. SI-435psi 29. Disposition of Office of 1 temporary 31. List Attachment 32. If a temporary 33. If an on-site beautiful or site of 1 temporary	TOP record (i liam. 7382' = 2 7446' = 1 oles = 41 liam. Casin S1-37 Gas (Sold, 1 s: To pit was	anterval, sind a	Product pump) Flowing L/2 C Cal Hou L, vented, etc. s a Blanco	ion Method (3 oke Size culated 24- ir Rate c) Sold Mesaverde ch a plat with	Prod'n For Test Period Oil - Bbl. 0	PRC Oil - Bl OGa: 195 comming the tempo	N SIZE 2 3/8", 4. CID, SHOT, FR. INTERVAL - 7446' DDUCTION 3 - Size and type bl s - MCF 50 mcf/d	299sx 25. 7#, L-80 ACTURE, CI AMOUNT A Frac'd w/ 40,127# of Well Status SI Gas - MCF 81 mcf/h Water - F trace bw HC3525AZ.	(602cf-107bbls) TUBING RECORD DEPTH SET 7381' EMENT, SQUEEZE, E ND KIND MATERIAL U 41,916gals 70% Slice 20/40 Brady Sand. (Prod. or Shut-in) Water - Bbl. trace bwph dbl. Oil Gravity - API	TC. SED skwater N2 N2:2,276,20 Gas - (Corr.)	Foam, w/ 0SCF.		
24. SIZE 26. Perforation Dakota w/, 34" of 1SPF @ 7288' - 2SPF @ 7403' - Dakota Total H 28. Date First Product 04/27/11 GRC Date of Test 05/05/11 Tubing Press. SI-435psi 29. Disposition of Company of Compan	TOP record (i liam. 7382' = 2 7446' = 1 oles = 41 oles = 41 oles = 41 oles = 5 oles = 7 ol	as Tested g Pressure 2psi used for fue used at the	Product pump) Flowing Che 1/2 Cal Hou I, vented, etc. s a Blanco e well, atta	ion Method (goke Size culated 24- ir Rate for Sold Mesaverde ch a plat with fort the exact	Prod'n For Test Period Oil - Bbl. Basin Dakota the location of the c Latitud	PRC Oil - Bi Oil - Bi Out Out Out Out Out Out Out Ou	2 3/8", 4. 2 3/8", 4. CID, SHOT, FR. INTERVAL - 7446' DDUCTION g - Size and type bl ss - MCF 50 mcf/d cled well under D rary pit. rial:	299sx 25. 7#, L-80 ACTURE, CI AMOUNT A Frac'd w/ 40,127# of Well Status SI Gas - MCF 81 mcf/h Water - E trace bw HC3525AZ .	TUBING RECORDEPTH SET 7381' EMENT, SQUEEZE, END KIND MATERIAL U 41,916gals 70% Slice 20/40 Brady Sand. (Prod. or Shut-in) Water - Bbl. trace bwph bbl. Oil Gravity - API pd - 30. Test Witnessed By ngitude	PACK TC. SED Skwater N2 N2:2,276,20 Gas - C - (Corr.)	Foam, w/ OSCF. Dil Ratio		
24. SIZE 26. Perforation Dakota w/, 34" of 1SPF @ 7288' - 2SPF @ 7403' - Dakota Total H 28. Date First Product 04/27/11 GRC Date of Test 05/05/11 Tubing Press. SI-435psi 29. Disposition of Of 31. List Attachment 32. If a temporary 33. If an on-site being 1983 I hereby centric	TOP record (i liam. 7382' = 2 7446' = 1 oles = 41 oles	anterval, si. 3 Holes 8 Holes 8 Holes 1 Pressure 2 psi 1 Pressure 2 psi 2 psi 2 psi 3 psed for fue 3 psed at the 4 psed at the 4 psed at the 5 psed at the 6 psed at the	Product pump) Flowing Che 1/2 Cal Hou I, vented, etc. s a Blanco e well, atta	ion Method (government) ion Method (government) culated 24- ur Rate color Sold Mesaverde ch a plat with fort the exact hown on b	Prod'n For Test Period Oil - Bbl. Basin Dakota the location of the c Latitud	PRC Oil - Bl Oil - Bl Oil - Bl o Comming the tempo m-site bure this form	2 3/8", 4. 2 3/8", 4. CID, SHOT, FR. INTERVAL - 7446' DDUCTION g - Size and type bl ss - MCF 50 mcf/d cled well under D rary pit. is true and co	299sx 25. 7#, L-80 ACTURE, CI AMOUNT A Frac'd w/ 40,127# of Well Status SI Gas - MCF 81 mcf/h Water - E trace bw HC3525AZ.	TUBING RECORDEPTH SET 7381' EMENT, SQUEEZE, END KIND MATERIAL U 41,916gals 70% Slice 20/40 Brady Sand. (Prod. or Shut-in) Water - Bbl. trace bwph dbl. Oil Gravity - API pd 30. Test Witnessed By	PACKI TC. SED Skwater N2 N2:2,276,20 Gas - (Corr.)	Foam, w/ OSCF. Dil Ratio		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 1814'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland 1998'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 2607'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 2975'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House 4493'	T. Leadville				
T. Queen	T. Silurian	T. Menefee 4813'	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout 5158'	T. Elbert				
T. San Andres	T. Simpson	T. Mancos 5656'	T. McCracken				
T. Glorieta	T. McKee	T. Gallup 6423'	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn 7170'	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota 7285'					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	Т	T. Permian					
			OIL OD CLC				

			SANDS O	
No. 1, from	to	No. 3, from		
-	toto			
,		NATER SANDS		
Include data on rate of v	vater inflow and elevation to which wate	r rose in hole.		

 No. 1, from...
 to...
 feet...

 No. 2, from...
 to...
 feet...

 No. 3, from...
 to...
 feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	·						
	,						
					1:		
						!	
					1		

Submit To Appropr Two Copies District I					Energy.	State of N Minerals an				ource	s	Form C-105 July 17, 2008					
District II													ELL A - 045 -3	PI NO.			
1301 W. Grand Ave <u>District III</u> 1000 Rio Brazos Ro						il Conserva 220 South S					Ì	2. Typ	e of Lea	se			
District IV 1220 S. St. Francis					1.2	Santa Fe,				•		STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.					
				<u> </u>						NM B1-0603-0044							
WELL C 4. Reason for fili		ETIC	ON OR	RE	COMPL	ETION RE	<u> PO</u>	RT.	AND	LOG		5 Leas	e Name	or Unit Agreeme	ent Nar	ne	
⊠ COMPLETI	-	ODT /	(Fill in bo)	vac #1	l through #	11 for State and	Egg w	elle or	mlse)			BLA	NCO C	OM A			
C-144 CLOS			•	(CS #)	unougn #.	of for state and	ree w		y) 		_	6. Well	Numbe	т: ов			
7. Type of Comp ✓ NEW V		⊐ woi	RKOVER		DEEPENIN	G □PLUGBA	ск Г	וום ר	FFEREN	IT RES	ERVO	DIR 🖂	OTHER				
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT R 8. Name of Operator Burlington Resources Oil Gas Company LP									9. OGF								
10. Address of O	perator													or Wildcat			
P.O. Box 4289, F	armingt Unit Ltr		M 87499-4 Section		Township	Range	Lot	т	Feet fro	m the		BAS N/S	Feet fr	om the	TE/W	/ Line	County
Surface:	J		36		30N	8W				1889'		Line		1357'	-	E	San Juan
BH:	J		36	-	30N	8W				2266'		S		1817'	-	E	San Juan San Juan
13. Date Spud		ate T.D	D. Reached			ng Date Rig Rele	eased	16.			(Rea	dy to Pro	duce)	17. Elevati	onsGL		
1/10/2011		/2011			2/17/20	11		5/5	/201T	- 4	<u>. ح</u>	J. 90	119				
	7474' – 7	399' V	/ D		ME	Back Measured D 7471' – 7396'		20. YES		rectiona	ıl Surv	vey Made		21. Type Electric GR/CCL/CBL	and C	Other Logs	Run
22. Producing Int BASIN DAK				1 - To													,
23. CASING SIZ	7E	WEIG	GHT LB./I	7 1		SING RE	CO		(Repo		stri			vell) G RECORD		AMOUN	T PULLED
9 5/8" / H-			32.3 #	1.		34'			2 1/4"		Sı			122cf-22bbls)		bbls
7" / J-55	5		23#		32	215'		8	3/4"		Su	40bbl urface, 432sx(878cf-156bbls)				bbls	
4 1/2" / L-	80		11.6#		74	472'		6	1/4"			TOC @ 1918' 299sx(602cf-107bbls)					
24.					LI	NER RECOR	D		·		25.		<u> </u>	JBING RECOI	RD		
SIZE	TOP			зотт	OM	SACKS CEMENT	SCR	REEN	SIZ	E				TH SET		PACK	ER SET
						CEMENT		·· · · · · · · · · · · · · · · · · · ·	23	/8", 4.	.7#, I	L-80	738	1'		1	
26. Perforation Dakota w/. 34" d		nterval,	, size, and	numb	per)				D, SHO					Γ, SQUEEZE, ID MATERIAL			
1SPF @ 7288' - ' 2SPF @ 7403' - '	7382' = 2 $7446' = 1$	8 Hole							7446'	AL	Fra	ic'd w/	41,916	ogals 70% Sl Brady Sand	ickwa	ater N2	
Dakota Total Ho	otes = 41										109	12777 01	20/10	Diady Sand	- ASSESSED		
			<u></u>						DELOS	ELON	<u> </u>				4641	18 19 2 ₍	
28. Date First Produc	tion		Proc	uctio	n Method (Flowing, gas lift			DUC'. Size and			ell Status	(Prod.	or Shut-if	חר	<u> </u>	<u> </u>
04/27/11 GRC			pum Flov	p) ving	·						SI					CEIV	, 5
Date of Test 05/05/11	1hr.	Tested		1/2"	e Size	Prod'n For Test Period Oil - Bbl.	0	- Bbl			8	s - MCF 81 mcf/h	trac	er - Bbl.	JI COI	אם טוע ב	Oil Ratio
Tubing Press. SI-435psi	SI-37	g Press 2psi		Hour	lated 24- Rate	O11 - B01.			MCF mcf/d			Water - E trace bw		Oil Gravit AP			100 /
29. Disposition of G													30. Test	Witnessed By	S. S	Z1-12	:060
31. List Attachments						Basin Dakota				nder D	HC35	525AZ.			_		
32. If a temporary											<u>.</u>			·····	 .		
1983	1	. 1				Latitud	e						ngitude		,		AD 1927
I hereby certif Signature	that the	he int	formation	n shi		oth sides of th Name: Ma								of my knowled ulatory Tech			
E-mail Address mariele.jaramillo@conocophillips.com																	

INSTRUCTIONS N

PC

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwest	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 1814'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 1998'	T. Penn. "B"					
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T. Paddock	T. Ellenburger	Base Greenhorn 7170'	T.Granite					
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T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						
			OIL OR GAS					

			SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
No. 2, from	to	No. 4, from	to
	IMPORTANT V	VATER SANDS	
Include data on rate of	water inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	••••••
No. 2, from	to	feet	•••••
· ·	to		
,	LITHOLOGY RECORD (Attach additional sheet	if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			· •				
				:			



Submit To Appropriate District Office Two Copies District! State of N Energy, Minerals a								·c	Form C-105 July 17, 2008				1			
1625 N. French Dr. District II	., Hobbs, N	M 88240		Liicigy,	TATTIOLOIS OF	11	acus as	**************************************	" -	1. WE						
1301 W. Grand Av	enue, Artes	ia, NM 88210		O	il Conserva	ation	Divi	sion	-	30-045-35088 2. Type of Lease						
<u>District III</u> 1000 Rio Brazos R	d., Aztec, N	IM 87410		12	220 South S	St. F	rancis	s Dr.	2. Type of Lease STATE FEE FED/INDIAN				N			
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 8750	5		Santa Fe,	NM	8750)5		3. State Oil & Gas Lease No. NM B1-0603-0044						
WELL C	OMPL	ETION	OR R	ECOMPI	ETION RE	ΕPO	RT A	ND LOG								
4. Reason for filing:												or Unit Agreeme	ent Name			
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells or							ells only	/) ·	<u> </u>	6. Well l						
 □ C-144 CLOS	SURE AT	ТАСНМЕ	NT													
7. Type of Comp	pletion:			DEEDENIN	с Принсра	CV [EDENIT DEC	EDVO	ID C	THED					
8. Name of Open	ator				G □PLUGBA	· L	ם טורר	EKENI KES		9. OGRI						
Burlington Reso	ources Oil	Gas Com	pany LP	······································						14538	nomo	or Wildeat				
P.O. Box 4289, 1		on, NM 87	499-4289			,				BLA		MESAVERDE				
12.Location	Unit Ltr	Section	n	Township	Range	Lot	F	eet from the	- 1	N/S Line	Feet fi	rom the	E/W Li	ne	County	
Surface:	J		36	30N	8W			1889'		S		1357'	E		San Juan	
ВН:	J	3	36	30N	8W	1		2266'		S		1817'	E		San Juan	
13. Date Spud		ate T.D. Re	ached		ng Date Rig Rele	eased		nte Completed	d (Read	ly to Prod	uce)	17. Elevati	onsGL 60	64' / H	(B 6079'	
1/10/2011 18. Total Measur		/2011 of Well		2/17/20 19. Plug I	11 Back MeasuredD)enth		as Directiona	al Surve	ev Made?	· /	21. Type Electric	and Othe	rlog	Run	
	7474' - 7.				7471' – 7396'		YES	us Directiona	ui Sui v	cy ividuo.		GR/CCL/CBL	una Ouic	i Log.	, itali	
22. Producing Int BLANCO M					Name		•				 -					
23.				CA	SING RE	CO	RD (I	Report all	l strii	ngs set	in v	vell)				
CASING SI		WEIGHT			TH SET		HOLE		0	CEMENTING RECORD				AMOUNT PULLED		
9 5/8" / H		32.3 23‡			34' 215'		12 1 8 3/		Su	irtace,	/osx(122cf-22bbls) _	5bbls 40bbls		
7 7 9-5.		251	τ)			0 31		Sur	face, 43	32sx(878cf-156bbl	s)	100013		
4 1/2" / L	-80	11.6	#	7.	472'		6 1/	4"		T	OC @	1918'				
24				<u> </u>	NER RECOR	D			1 25	299sx		f-107bbls)				
SIZE	TOP		ВОТ	TTOM	SACKS		REEN	SIZE	25.	25. TUBING RECORD DEPTH SET				PACK	ER SET	
	_				CEMENT	-		2.2/011 4	BU X		520	41				
26. Perforation	record (in	nterval, size	and nun	nber)		27.	ACID.	2 3/8", 4.			738 MEN	T, SQUEEZE,	ETC			
Point Lookout w 1SPF @ 5000' -		ım.	,	77.00		DEI	TH IN	ΓERVAL	AMO	AMOUNT AND KIND MATERIAL USED						
Menefee / Cliffh	ouse w/. 3	34" diam.	NOSTOTATE DE	969697718	19202722 2011 2011	500)0' - 5 ⁴	466'		cidize.w/ 10bbls 15% HCL. Frac'd w/ 36,372gal 0% Slickwater N2 Foam, w/ 99,917# of 20/40						
1SPF @ 4480' - Lewis w/. 34" di		6 Holes	[8 ³	3° ▶•	(E)									# OI .	20/40	
1SPF @ 3844' -	4392' = 2	5 Holes		RECE	IVEC	448	30' - 49	960'		Brady Sand. N2:1,218,900SCF. Acidize w/ 10bbls 15% HCL. Frac'd w/ 32,928gals					2,928gals	
Mesaverde Tota	ai noies –	70	6	MAYIZ	2014	<u> </u>						N2 Foam, w	-	# of	20/40	
			\$. C	DIL CONS. DI	/ 5	38/	14' - 43	302'				:1,013,400SC 8gals 75% Vi		etic N	V2 Foam	
			100	D/I	UIST, 3 AV							/40 Brady Sa				
28.			10	Ban	as Sto	PI	RODI	UCTION	V							
Date First Product 04/27/11 GRC	ction		pump)		leloving, gas lift	, pump	oing - Si	ze and type	We SI	ll Status (Prod.	or Shut-in)				
Date of Test	Hours	Tested	Flowing Cho	oke Size	Prod'n For	Oil	- Bbl		Gas	- MCF	Wat	er - Bbl.	r	Gas -	Oil Ratio	
05/05/11	1hr.		1/2'	11	Test Period	0		(CE	5	mcf/h	trac	e bwph				
Tubing Press. SI-435psi	SI-37	g Pressure 2psi	l l	culated 24- ir Rate	Oil - Bbl.		Gas - M 117 me			Water - Bl race bwp		Oil Gravity - AP	'1 - (Corr.)	ı		
29. Disposition of C	Gas (Sold, u	sed for fuel, v	ented, etc.	.) Sold		1-						t Witnessed By				
31. List Attachment	ts: T	his well is a	Blanco	Mesaverde	Basin Dakota	comm	ingled v	well under D	HC352	25AZ.						
32. If a temporar								pit.								
33. If an on-site b	٨	1		\parallel_{\perp}	Latitud	le					gitude				AD 1927	
I hereby derti Signature	fy that th		ation si	Printed	oth sides of th Name: Ma	his fo rie E	rm is t L. Jara	rue and co millo	<i>mplet</i> Titl	te to the le: Staff	best Reg	of my knowled ulatory Tech	dge and nician	belie Date	f e: 05/13/11	
E-mail_Addre	ss mari	e.e.jaran	nillo@e	conocophi	llips.com											
E-mail Address marie.e.jaramillo@conocophillips.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico								
T. Anhy	T. Canyon	T. Ojo Alamo 1814'	T. Penn A"							
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T.Tubb	T. Delaware Sand	T. Morrison	T. CHACRA - 37281							
T. Drinkard	T. Bone Springs	T.Todilto								
T. Abo	T	T. Entrada								
T. Wolfcamp	Т	T. Wingate								
T. Penn	T	T. Chinle								
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No. 2, from	to		to							
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Include data on rate of wa	ter inflow and elevation to which water	er rose in hole.								
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No. 2, from	to	feet								
No. 3, from	to	feet								
	LITHOLOGY RECORD									
From To Thickness	Lithology	From To Thickness	Lithology							

Lithology

To

In Feet

From

In Feet

Lithology

To

From