

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-11010
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Culpepper Martin
8. Well No. 4
9. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401
4. Well Location Unit Letter <u>N</u> : <u>790</u> feet from the <u>South</u> line and <u>1850</u> feet from the <u>West</u> line Section <u>06</u> Township <u>31N</u> Range <u>12W</u> NMPM County <u>San Juan</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5850 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Repair casing leak ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/31/02 MIRU. ND wellhead. NU BOP.
11/01/02 TOH w/2-3/8" tubing. TIH with scraper. TOH. ND scraper.
11/04/02 TIH with RBP, set @ 3014'. Pressure test casing to 750 psi-ok. Ran GR CBL log. TOC @ 600'.
11/05/02 TIH with packer. Squeeze bradenhead perfs with 90 sks 65/35 Class B poz, 6% gel, 3#/sk gilsonite, 2% CaCl2 followed with 100 sks Class B, 2% CaCl2. Circulate 10 bbls to surface. WOC.
11/06/02 NU BHA. TIH. Tag cement @ 460'. Drill out cement to 615'. Test squeeze to 500 psi. TIH. Retrieve RBP. TOH. TIH with 2/3/8" tubing.
11/07/02 Clean out to 6888' with air mist. Land tubing @ 6838'. Seat nipple set @ 6806'. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Production Assistant DATE 11/15/02

Type or print name Vicki Donaghey Telephone No. 505-325-6800

(This space for SIGNATURE SIGNED BY CHARLIE T. PERVIN

APPROVED BY _____ TITLE _____ DATE NOV 18 2002
Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR, DIST. IV