District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Beltrock Submit 1 copy to appropriate does not District Office and 1 copy to the Santa Fe Office

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Operator: Conoco	Telephone:	891011PB	
Address:	30-039-07212	DEC 2002	
Facility Or: San Juan 28-7 Unit 8 Well Name		ON CONS. ON	
Location: Unit or Qtr/Qtr Sec_A	Sec 6 T 27 R 7 County	Rio Arriba	
Pit Type: Separator Dehyo	drator X Other		
Land Type: BLM X, State _	, Fee Other		
(Attach diagram)	th <u>51'</u> , width <u>30'</u> , depth <u>4'</u>		
Footage from reference	ce:		
	1 December V Foot Month		
Direction from referen	nce: 1 Degrees X East North		
Direction from referen		of est South	
Direction from reference		of	
Depth To Ground Water (Vertical distance from	Less than 50 feet 50 feet to 99 feet	of est South(20 points) (10 points)	
Depth To Ground Water	Less than 50 feet	of est South(20 points) (10 points)	
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet to 99 feet	of est South	-
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.) Wellhead Protection Area:	Less than 50 feet 50 feet to 99 feet	of est South	_
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet to 99 feet Greater than 100 feet	of est South	_
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.) Wellhead Protection Area: (Less than 200 feet from a private	Less than 50 feet 50 feet to 99 feet Greater than 100 feet	of est South	_
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.) Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than	Less than 50 feet 50 feet to 99 feet Greater than 100 feet	of est South	_
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.) Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water source Distance To Surface Water: (Horizontal distance to perennial	Less than 50 feet 50 feet to 99 feet Greater than 100 feet es.) Less than 200 feet 200 feet to 1000 feet	of est South	_
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.) Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water source Distance To Surface Water:	Less than 50 feet 50 feet to 99 feet Greater than 100 feet es.) Less than 200 feet 200 feet to 1000 feet	of est South	_

Date Remediation Started	l:08/19/94 Date completed:08/19/94
Remediation Method: E	Excavation Approx. cubic yards
	Landfarmed Insitu Bioremediation Other Backfill pit without excavation
Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility)	Onsite N/A Offsite N/A
General Description of Re	emedial Action: EPNG lines marked. Soil gray, slight hydrocarbon odor. Hit sandstone 3'_
Ground Water Encountered	ed: No <u>X</u> Yes Depth
Final Pit: Closure Sampling: (if multiple samples,	Sample location Four walls and center of pit composite
attach sample results and diagram of sample	Sample depth 3'
locations and depths)	Sample Date <u>08/19/94</u> Sample time <u>10:50</u>
	Sample Results
	Benzene(ppm) Not reported
	Total BTEX(ppm) Not reported
	Field headspace(ppm) 84
	TPH <u>3310</u>
Ground Water Sample:	Yes NoX (If yes, attach sample results)
I hereby certify that the ir	nformation above is true and complete to the best of my knowledge and belief.
Date 1/8/08 Signature	Printed Name Scott T. Pope and Title Senior ENV Scientist



San Juan 28-7 Unit 85 Meter/Line ID 72298

SITE DETAILS

Legals - Twn: 27N

NMOCD Hazard Ranking: 20

Operator: Conoco

Rng: 7W Sec: 6

Land Type: BLM

Pit Closure Date: 8/19/94



RATIONALE FOR RISK-BASED CLOSURE

The pit noted above was assessed and ranked according to the criteria in the New Mexico Oil Conservation Division's (NMOCD) Unlined Surface Impoundment Closure Guidelines.

A test pit was excavated to 3 feet (ft) below ground surface (bgs) where sandstone was encountered and a soil sample was collected for field headspace analysis and laboratory analysis for TPH. Groundwater was not encountered in the test pit. Headspace analysis indicated an organic vapor content of 84 ppm; laboratory analysis indicated a TPH concentration of 3,310 mg/kg. The headspace analysis and TPH measurement exceeded recommended remediation levels for the Hazard Ranking Score of 20.

No soil was disposed of offsite. The pit was backfilled with site soil, topped with clean soil from the surrounding berms, and graded in a manner to direct surface runoff away from the pit area.

A Phase II boring was completed to refusal at 7 ft bgs. No groundwater was encountered in the soil boring. One laboratory sample was collected at 5-6 ft bgs. Headspace analysis indicated an organic vapor content of 374 ppm; laboratory analysis indicated a benzene concentration of <0.5 mg/kg, a total BTEX concentration of <3 mg/kg, and a TPH concentration of 595 mg/kg. The benzene and BTEX concentrations were below recommended remediation levels for the Hazard Ranking Score. dees not meet standards

No Phase III activities were conducted.

El Paso Field Services requests closure of the above mentioned production pit location for the following reasons:

- The primary source, discharge to the pit, has been removed for over eight years.
- The test pit was backfilled and the former pit area graded to direct surface runoff away from the former pit.
- The clean soil from the berms placed on top of the excavation would limit the potential for direct contact with hazardous constituents by livestock or the public; i.e., current direct contact exposure pathways are unlikely to be completed.
- Groundwater was not encountered in the test excavation or boring to a depth of 7 ft bgs.
- There are no water supply wells or other sources of fresh water extraction within 1,000 feet of the
- Benzene and BTEX were non-detect at the base of the Phase II soil boring.



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PIT CLOSURE REQUEST

- The TPH concentrations at the bottom of the Phase II boring are approximately 18 percent of the concentration at 3 ft bgs indicating that residual hydrocarbons are degrading by natural attenuation with minimal risk to the environment.
- Bedrock was encountered at 3 ft bgs making further excavation impractical.

ATTACHMENTS

Field Pit Assessment Form Revised Field Pit Assessment Form Field Pit Remediation/Closure Form Phase II Soil Boring Log Laboratory Analytical Results

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 12218 Location: San Java 28-7 Unit 85 Operator #: O203 Operator Name: Amoco P/L District: 81anco Coordinates: Letter: A Section to Township: 27 Range: 7 Or Latitude Longitude Longitude Pit Type: Dehydrator Location Drip: Line Drip: Other: Site Assessment Date: 5/27/44 Area: 13 Run: 61
	NMOCD Zone: Land Type: BLM ☒ (1) (From NMOCD State ☐ (2) Maps) Inside ☐ (1) Fee ☐ (3) Outside ☒ (2) Indian
	Depth to Groundwater Less Than 50 Feet (20 points) So Ft to 99 Ft (10 points) Greater Than 100 Ft (0 points) (3)
ASSESSMENT	Wellhead Protection Area: Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points)
SITE ASS	Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) (1) 200 Ft to 1000 Ft (10 points) (2) Greater Than 1000 Ft (0 points) (3) Name of Surface Water Body
	(Surface Water Body: Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream (1) < 100'(Navajo Pits Only) (2) > 100'
	TOTAL HAZARD RANKING SCORE: 40 POINTS
KS	Remarks: Redline-Insida, Vuln - Oursida
MARKS	4pits. Closel. PHDay Pithas liquid (10'x5'x 4-6"). Called Blanco office.

REVISEDFIELD PIT SITE ASSESSMENT FORM

GENERAI	Meter: 72298 Location: San Juan 28-7 Unit 85 Operator #: Operator Name: P/L District: Coordinates: Letter: A Section b Township: 27 Range: 7 Or Latitude Longitude Pit Type: Dehydrator Location Drip: Line Drip: Other: Site Assessment Date: 4/14/98
	NMOCD Zone: Land Type: BLM (1)
	(From NMOCD State (2)
	Maps) Inside \Box (1) Fee \Box (3)
	Outside (2) Indian
	Depth to Groundwater
	Less Than 50 Feet (20 points) (1)
	50 Ft to 99 Ft (10 points) (2)
	Greater Than 100 Ft (0 points)
	Wellhead Protection Area
ASSESSMER	Is it less than 1000 ft from wells, springs or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source?
ES	☐ (1) YES (20 points) ☐ (2) NO (0 points)
SS	Horizontal Distance to Surface Water Body
EA	Less Than 200 Ft (20 points) (1)
SITE	200 Ft to 1000 Ft (10 points) (2)
S	Greater Than 1000 Ft (0 points) (3)
	Name of Surface Water Body
	(Surface Water Body: Perennial Rivers, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)
	Distance to Nearest Ephemeral Stream (1) < 100' (Navajo Pits Only)
	TOTAL HAZARD RANKING SCORE: 20 POINTS
KS	Girl I I I I I I I I I I I I I I I I I I I
	Remarks: Site has been re-assessed, due to initial assessment including wasnes as a Surface Water Body. Site is <50' Vertical from center of
2	Stove Canyon
RE	- / - V \ C # 3 P 1



FIELD SERVICES LABORATORY ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Outside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	mk 278	915983
MTR CODE SITE NAME:	72298	N/A
SAMPLE DATE TIME (Hrs):	8-19.94	1050
SAMPLED BY:		N/A
DATE OF TPH EXT. ANAL.:	9-24-94	8-24.94
DATE OF BTEX EXT. ANAL.:	NIA	NA
TYPE DESCRIPTION:	۷ (-	Tim Sand & Clay

REMARKS:	
	_

RESULTS

	RESULT	UNITS		QUALIFIE	R S	
PARAMETER	RESULT	UNIO	DF	Q	M(g)	V(ml)
TPH (418.1)	3310	MG/KG			2.14	28
HEADSPACE PID	84	PPM				
PERCENT SOLIDS	93.7	%				

-- TPH is by EPA Method 418.1 --

	*		
Narrative:		•	
		·	
DE Dilution Factor Used			•

	D
	NT
Approved By:	

Date: 4/4/

FIELD PIT REMEDIATION/CLOSUKE FORM

GENERAL	Meter: 72298 Location: 3AN JUAN 28-7 #85- Coordinates: Letter: A Section 6 Township: 27 Range: 7 Or Latitude Longitude Date Started: 8-19-94 Run: 13 61
FIELD OBSERVATIONS	Sample Number(s):
CLOSURE	Remediation Method: Excavation
PEMARKS	Remarks: FINGIING Mark Soil Gray Slight HTD rocarbon odor Hit Sandstone J'
	Signature of Specialist: Mwygan Xillion



CHAIN OF CUSTODY RECORD

PROJECT NUMBER	Γ	NAME	PROJECT NAME				SEO! IESTED ANA! YEIS	MALVOID		CONT-ACT LABORATORY P. O. NUMBER
ė	_	osnre	Project # 24324 4/24 1/2	HENS BEH			ערמסרסו דמ ט	000		
SAMPLERS: (Signature)	_	100	DATE: 1/4 73	MUN J AIATAK	AMPLE TYPE		020			
LABID DATE	}	MATHIX	SAMPLE	ATOT DD 30		9T A93	3T8 3 A93			REMARKS
15033 819-81	11,05 05:01 19	2,5	m K278	-	1/4	7			750	Gray Soil Slight Himmings DOOR
15-51-8 10 de	1,05 80,1	50,1	NK279	/	2/	- 7			155	Grey Soil Strong HyDrogodo
8 8 8-15-54 17:15 So.1	3,10,8	1.08	1K280	_	VE	X			254	Bounsoil Streis
59.810 Bres	4143	14:3850.1	194281	1	16	1			253	Strong
1	-/									
					/					
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RELINQUISHED BY: (Signature)	(Signature)		8/1946/00 24 6 RECEYED BY: (Signatura)	nature)	(<u> </u>	RELINQUISHED BY: (Signatu	gneture		DATEITIME 2 % RECEIVED BY: (Signature)
Marga Xu	X.e.		0 124 17:00 Melled	ZX	1	140	Kinda	K	B	11344 1045 -
RELINGUISHED BY: ((Signature)		DATE/TIME RECEIVED BY: (Signature)	nature))	38	RELINQUISHED BY: (Signa	Signaltoret		DATE/TIME RECEIVED OF LABORATORY BY: (Signature)
						+				一 元 六 六
2	INAROUND TIME:		SAMPLE RECEIPT REMARKS	PEMARKS				RESI	RESULTS & INVOICES TO:	FIELD SERVICES LABORATORY
CARRIER CO.								-		EL PASO NATURAL GAS COMPANY P. O. BOX 4990
BILL NO.:			CHARGE CODE					205-	505-599-2144	FARMINGTON, NEW MEXICO 87499 FAX: 505-599-2261
Mileton Trackers of										

White - Testing Laboratory Canary - EPNG Lab Pink - Field Sempler

FM-DR-DSRSA (Rov M3-04)

ECORD OF SÜBSURFACE EXPLORATION

HLIP SERVICES CORP.

BW Mexico 87401 2 FAX (505) 326-2388

Project Number 19643

Phase

1001.77

Project Name EPFS PITS >10 Project Location SAN

evation orehole Location LTR: A S: 6 T: 27R: 7 WL Depth K. PADILLA rilled By H. BRADBURY /ell Logged By ate Started ate Completed

Drilling Method 4 1/4 ID HSA Air Monitoring Method PID

epth Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)		USCS Symbol	Depth Lithology Change (feet)		Monitori nits: PPI BH	- 1	Drilling Conditions & Blow Counts
_ 0		·		EXCAVATION SAMPLE COLLECTED At 3'						BZ=Breathing Zone BH=Borehole S/HS=Sample/Headspace
5 5	. 1	5-6	12	LT BR SANDSTONE FINE SAND, low cementation, de			0	46	149	1120 hrs
- - - 10	2			TOB7						hRS
15										
- - - - 20										
20 - - - ,										
- 25 - -					,*					
- 30 -										
_ _ 3	5									
- - - - 40	0									

Geologist Signature



FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT

SAMPLE IDENTIFICATION

·	Field ID	Lab ID					
SAMPLE NUMBER:	HAB68	980817					
MTR CODE SITE NAME:	72298	San Juan 28-7 Unit 85					
SAMPLE DATE TIME (Hrs):	11/16/98	1120					
PROJECT:	Phase II Drilling						
DATE OF TPH EXT. ANAL.:	11/23/98	11/26/98					
DATE OF BTEX EXT. ANAL.:	11/19/98	11/20/98					
TYPE DESCRIPTION:	VG	SOIL					

Field Remarks: 5-6'

RESULTS

	RESULT	UNITS	ERS			
PARAMETER	159051	Our P	. :.DF	Q	M(g)	
BENZENE	< 0.5	MG/KG				
TOLUENE	<0.5	MG/KG				
ETHYL BENZENE	< 0.5	MG/KG				
TOTAL XYLENES	<1.5	MG/KG				
TOTAL BTEX	<3	MG/KG				<u> </u>
TPH (MOD.8015)	595	MG/KG				
HEADSPACE PID	374	PPM				
PERCENT SOLIDS	93.2	%				

-- TPH is by EPA Method 8015 and BTEX is by EPA Method 8020 --

Surrogate Recovery was at ative:	95.1	% for this sample	All QA/QC was acceptab	le.
DF = Dilution Factor Used	Lo.		Date: 12/21/96	· · · · .





GAS CHROMATOGRAPHY RESULTS

TEST

: EPA 8015 MODIFIED (DIRECT INJECT)

CLIENT

: EL PASO FIELD SERVICES

PINNACLE I.D.: 811074

PROJECT#

: (none)

· PHASE II DRILLING

PROJEC	TNAME	: PHASE II DRI	LLING				
SAMPLE				DATE	DATE	DATE	DIL.
ID.#	CLIENT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
01	980817		NON-AQ	11/16/98	11/23/98	11/26/98	1
02	980818		NON-AQ	11/16/98	11/23/98	11/26/98	1
03	980819		NON-AQ	11/16/98	11/23/98	11/26/98	1
PARAME		DET. LIMIT	UN	NITS	01	02	03
	YDROCARBONS, C6-C10	10	MC	S/KG	45	< 10	12
	YDROCARBONS, C10-C22	5.0	MG	S/KG	400	< 5.0	52
	YDROCARBONS, C22-C36	5.0	MG	S/KG	150	< 5.0	14
	ATED SUM:				595		78
SURRO	GATE: HENYL (%)				118	86	84
	GATE LIMITS	(66 - 151)					

CHEMIST NOTES: N/A



PINNACLE I.D.: 811074



GAS CHROMATOGRAPHY RESULTS

TEST

: EPA 8015 MODIFIED (DIRECT INJECT)

CLIENT

: EL PASO FIELD SERVICES

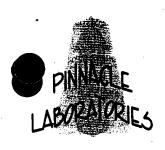
PROJECT#

: (none)

PHASE II DRII LING

PROJEC	T NAME	: PHASE II DRI	LLING				
SAMPLE				DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
	980820		NON-AQ	11/16/98	11/23/98	11/26/98	. 1
04	980821		NON-AQ	11/16/98	11/23/98	11/26/98	1 .
05 06	980822		NON-AQ	11/17/98	11/23/98	11/27/98	.1
06 PARAME		DET. LIMIT		IITS	04	05	06
	YDROCARBONS, C6-C10	10		KG	240	15	< 10
	YDROCARBONS, C10-C22	5.0		s/KG	130	< 5.0	< 5.0
	YDROCARBONS, C22-C36	5.0		s/KG	40	< 5.0	< 5.0
	ATED SUM:				410	15.0	
	GATE: HENYL (%) GATE LIMITS	(66 - 151)			87	90	84

CHEMIST NOTES: N/A



2709-D Pan American Freeway NE Albuquerque, New Mexico 87107 Phone (505) 344-3777 Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST

: EPA 8015 MODIFIED (DIRECT INJECT) : EL PASO FIELD SERVICES

CLIENT

PINNACLE I.D.: 811074

PROJECT#

: (none)

: PHASE II DRILLING

PROJECT NAME	. FIIAGE II DIXII	CEII4O				D.11
SAMPLE			DATE	DATE	DATE	DIL.
ID. # CLIENT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
07 980823		NON-AQ	11/17/98	11/23/98	11/27/98	5
PARAMETER	DET. LIMIT	UN	ITS	07		
FUEL HYDROCARBONS, C6-C10	10	MG	/KG	2200		
FUEL HYDROCARBONS, C10-C22	5.0	MG	/KG	170		
FUEL HYDROCARBONS, C22-C36	5.0	MG	/KG	< 25		
ALCULATED SUM:				2370		
					•	
RROGATE:						
O-TERPHENYL (%)				83		
SURROGATE LIMITS	(66 - 151)					

CHEMIST NOTES:

N/A

BTEX SOIL SAMPLE WORKSHEET

File		: 98	80817	Date Pr	rinted :	11/23/98	
Soil Mass	(g)	:	5.00	Multiplier	(L/g) :	0.00100	
Extraction vol.			10	CAL FACTOR (Ar	nalytical):	200	
Shot Volume	•		50	CAL FACTOR	(Report):	0.20000	
				DILUTION	FACTOR:	1.	Det. Limit
Benzene	(ug/L)	: <0.5		Benzene	(mg/Kg):	#VALUE!	0.500
	(ug/L)			Toluene	(mg/Kg):	#VALUE!	0.500
	(ug/L)		0.74	Ethylbenzene		0.147	0.500
· ·	(ug/L)			p & m-xylene	(mg/Kg):	#VALUE!	1.000
•	(ug/L)		1.08		(mg/Kg):		0.500
,	, ,			Total xylenes			1.500
				Total BTEX			

Elpeson Phase II Drilling

CHAIN OF CUSTODY RECORD

13-39.88 Brad. 13-29.98 chur.

			in	17.	3							 					
CONTRACT LABORATORY P. O. NUMBER		REMARKS	SAN JUAN 28-7 MIT85 7221											DATE(TIME RECEIVED BY: (Signature)	11/18/98 1048 DEVENDED OF LABORATORY BY: (Signature)	RESULTS & INVOICES TO: FIELD SERVICES LABORATORY EL PASO NATURAL GAS COMPANY	FARMINGTON, NEW MEXICO 87499 FAR. 505-599-2261
_	# ПЕИСЕ	SEG	314 68										7			LTS & IN	505-599-2144
SIS	(1) (1)	ਰ 11±	314						6	$\widehat{Q_{j}}$			7		<u>\$</u>	RESU	205
ANALY	013 510 H	9T 38	>						11	*/				X. (Signal	r: (Signa	4	
REQUESTED ANALYSIS	alq 8								111				,	RELINQUISHED BY: (Signaphia)	RELINQUISHED W: (Signatu	34°F	
REC	TEX 8020		>					Oc				ļ		RELING	RELING	1	
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	BJ9MA2 BGYT		76										,	N		LY I	
893 843	TAL NUMB	10T 30	-											gmature)	ignatur	T REMARK	
	86/91/11 _{0/48}	FIELD ID	HAB68		-		/							ECEIVE	RECEIVED BY:	SAMPLE RECEIPT REMARKS COOL & T	CHARGE CODE
	DATE	_	HA			ļ								175	DATECTIME		
PROJECT NAME PIT Closure Project	A Second	MATRIX	S			/								dry Way 1750	DATE		
ME Sure F	ly Brackens	TIME	02/1								-			3	3		
PROJECT NAME Pit Clost	(Ly	DATE	11/11/19 1120											交	.	UND TIME:	
	15		4/80											HEO BY: (Signa	RELINQUISHED BY: (Signature)	REQUESTED TURNAROUND TIME: COROUTINE COROUTINE CARRIER CO.	
PROJECT NUMBER # 24324	SAMPLERS: (Signet	LABID	186											REUNOUISI	RELINGUIS	REQUESTED ROUTINE CABRIER CO	BILL NO.: