

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

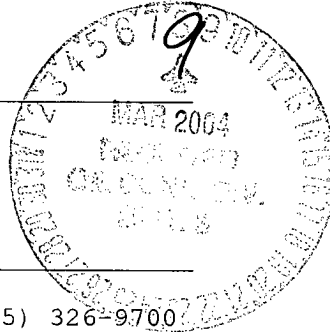
1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2300' FNL, 2290' FEL, Sec. 21, T-27-N, R-5-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-27569
5. Lease Number
Fee
6. State Oil&Gas Lease #
7. Lease Name/Unit Name
San Juan 27-5 Unit
8. Well No.
122N
9. Pool Name or Wildcat
Blanco MV/Basin DK
10. Elevation:



| Type of Submission | Type of Action |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other - |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Conversion to Injection |

13. Describe Proposed or Completed Operations

2-23-04 Drill to intermediate TD @ 3539'. Circ hole clean.
2-24-04 TOOH. TIH w/82 jts 7" 20# J-55 ST&C csg, set @ 3529'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmt'd first stage w/46 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (98 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/40 bbl wtr, 101 bbl mud flush. Circ 18 bbl cmt to surface. Stage tool set @ 2796'. Pump 10 bbl wtr, 10 bbl mud flush, 10 bbl wtr ahead. Cmt'd second stage w/350 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (735 cu.ft.). Displace w/113 bbl wtr. Circ 43 bbl cmt to surface. WOC.
2-25-04 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.
2-27-04 Drill to TD @ 7737'. Circ hole clean.
2-28-04 TOOH. TIH w/179 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7736'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmt'd w/9 sx Class "B" Premium Lite cmt w/6.25 pps LCM-1, 1% fluid loss, 0.3% CD-32, 0.25 pps Celloflake (28 cu.ft.). Tailed w/277 sx Class "B" Premium Lite cmt w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (548 cu.ft.). Displace w/123 bbl wtr. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

SIGNATURE Nancy Oltearans Senior Staff Specialist March 8, 2004

no
(This space for State Use)

Approved by Chuck H Title DEPUTY OIL & GAS INSPECTOR, DIST. 7 Date MAR - 9 2004