

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals

RECEIVED

2002 NOV 29 AM 11:50

070 Farmington, NM

5. Lease Designation and Serial No.  
NM-03356

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. 77A

9. API Well No.:

30-045-30960

10. Field & Pool/Exploratory Area:

Blanco Mesaverde/Basin Dakota

11. County or Parish, State:

San Juan, New Mexico

SUBMIT IN TRIPLICATE

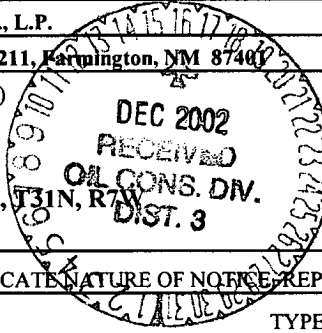
1. Type of Well: oil well gas well ☒ other

2. Name of Operator: Devon Energy Production Co., L.P.

3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1390' FNL, 1030' FWL - Section 15, T31N, R7W



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other: Mesa Verde Completion

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/1/2002 Work commenced to complete the MV interval on the 77A.

A cast iron bridge plug was set over the DK perforations and remedial cement work was performed to sufficiently cover the MV interval. Two sqz holes were perforated @ 5210'. Circulation was established to surface w/ 2% KCl. Sqz w/ cement retainer @ 5100'. Pumped 57 bbls 50/50 POZ Class H foamed cement w/ 2% gel, 0.1% retarder, 0.15% thixotropic w/ 1.45 yield, 13 ppg foamed to 9 ppg. Tailed in w/ 81 bbls 50/50 POZ H cement w/ 2% gel, 0.1% retarder, 0.15% thixotropic with 1.45 yield, 13 ppg. Circulated 50 cement bbls to pit. Drilled out cement and retainer. Pressure test csg, test failed. Re-sqz w/ 175 sx Class H cement w/ 1/4 lb/sx celloflake. Yield of 1.18. Drill out cement and retainer. Run GR-CBL-CCL from 6000' to surface. Excellent bond to 3100' and low density cement to surface. Pressure test csg and sqz holes to 3500 psi for 30 minutes. Good test.

10/8/2002 - Perforate Point Lookout w/ 27 holes from 5758'-5867' utilizing a select fire perforating system. Breakdown w/ 294 gal 15% HCl. Broke down @ 931 psi through PKR. RU HES and fracture stimulate Point Lookout. Pumped 1300 gal 15% HCl, 2312 bbls 2% KCl and 105,855 lbs 20/40 Brady sand at an average rate of 52 BPM and average pressure of 1400 psi. Max psi = 2148 psi and ISIP = 5 psi.  
10/9/02 Perforate Cliffhouse interval w/ 29 holes from 5534' - 5596' utilizing a select fire perforating system. RU HES and fracture stimulate Cliffhouse interval. Breakdown w/ 1300 gal 15% HCl. Broke down @ 1158 psi. Pumped 2455 bbls 2% KCl and 99,046 lbs 20/40 Brady sand @ average rate of 51 BPM and average psi of 1850 psi. Max psi = 3100 and ISIP = 612 psi.  
Perforate Lewis interval w/ 18 holes from 4506' - 5194' utilizing a select fire perforating system. RU HES and fracture stimulate Lewis w/ 70 Q foam. Breakdown w/ 1300 gal 15% HCl. Broke down @ 2269'. Pumped a total of 848 bbls 2% KCl, 218,921 bbls 20/40 Brady sand, 1,475.00 scf Nitrogen @ average rate of 39 BPM, average pressure of 2900. Max psi = 2973 and ISIP = 2084 psi.

10/9/2002 The frac fluids were produced back from 10/9/02-10/19/02. Tbg was landed @ 5802'. The MV interval will be flow tested to establish a stabilized production rate and then downhole commingled with the Dakota formation.

14. I hereby certify that the foregoing is true and correct.

Signed: Chuck Freier CHUCK FREIER

Title: Company Representative

Date: 11/27/2002

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

DEC 13 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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