Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.	
NMNM01614	

	SUNDRY	Y NOTICES	S AND RE	PORTS	ON WELLS	
n -		hi- f f		- 41-:11		

Do not use this form for proposals to drill or to re-enter and the second well. Here form 2460.3 (ABD) for such proposals in 15.77

6. If Indian, Allottee or Tribe Name

abandoned wei	i. Use form 3160-3 (AP	D) for such propess	NE.LU TU 1/70		,		
SUBMIT IN TRIE	PLICATE - Other instruc	ctions on reverse si	de. - 2002		7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well		•	94.	3	8. Well Name and No. THOMPSON 10M		
☐ Oil Well ☑ Gas Well ☐ Oth 2. Name of Operator BURLINGTON RESOURCES	PEGGY COLE	<u> </u>	3	9. API Well No. 30-045-30981-00-X1			
3a. Address	Oad CO LF	E-Mail: pcole@br-inc.c			10. Field and Pool, or		
3401 EAST 30TH FARMINGTON, NM 87499	Ph: 505.326.9727 Fx: 505.326.9781	area code)	Service	BASIN DAKOTA			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)			11. County or Parish, a	and State	
Sec 27 T31N R12W SWNE 18				SAN JUAN COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATU	RE OF NOT	ΓΙCE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deepen		Production	on (Start/Resume)	□ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Tre	at 🗆	Reclama	tion	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New Constr	uction [Recompl	ete	Other Well Spud	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Ab	andon C	Tempora	rily Abandon		
	☐ Convert to Injection	Plug Back		Water Di	isposal		
determined that the site is ready for f (12/2/02) MIRU. Spud well @ 9-5/8" 32.3# H40 ST&C csg, s celloflake (133 cu. ft.). Circ 9 I (12/3/02) NU BOP. PT BOP & (12/7/02) Drill to intermediate csg, & 95 jts 7" 20# J-55 ST& 0.25 pps celloflake, 5 pps LCI cmt w/1% calcium chloride, 0. surface. (12/8/02) PT BOP & csg to 15 APD ROW Related	11:00 pm 12/2/02. Drill to set @ 144'. Cmtd w/94 so bet @ 144'. Cmtd w/94 so bet @ 145'. Cmt to surface. WOO csg to 600 psi/30 mins, TD @ 4521'. Circ hole cl C csg, set @ 4511'. Cmt W-1, 0.4% fluid loss, 0.4% 25 pps celloflake, 0.2% f	cs Type III w/2% calci C. OK. Drilling ahead. ean. TOOH. TIH w/1: d w/576 sxs Premium 6 SMS (1227 cu. ft.). fluid loss (124 cu. ft.).	um chloride, 2 jts 7" 23# h 1 Lite w/3% c Tail w/90 sx	, 0.25 pps N80 LT&C calcium ch s Type III	;		
	Electronic Submission For BURLINGTON R nmitted to AFMSS for pro-	ESOURCES O&G CO I cessing by Adrienne G	P, sent to the arcia on 12/1	ne Farming 13/2002 (03	gton BAXG0394SE)		
Name (Printed/Typed) PEGGY C	OLE	Title	REGULAT	ORY ADI	MINISTRATOR		
Signature (Electronic S	Submission)	Date	12/10/2002	2			
	THIS SPACE F	OR FEDERAL OR	STATE OF	FICE US	BE		
Approved By ACCEPT	ED		DRIENNE G ETROLEUM		ER	Date 12/13/2002	
Conditions of approval, if any, are attache tertify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in thuct operations thereon.	ne subject lease Office	Farmington				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				lifully to ma	ake to any department or	agency of the United	