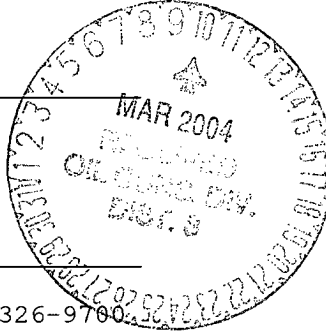


State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

|                                                                                                                                                                                                                                                                                                                                                                                   |                                                                                                                                                                                                                                                                                                                                |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/>1710' FSL, 305' FEL, Sec. 16, T-27-N, R-5-W, NMPM, Rio Arriba County</p> | <p>API # (assigned by OCD)<br/>30-039-27570</p> <p>5. <b>Lease Number</b></p> <p>6. <b>State Oil&amp;Gas Lease #</b><br/>E-290-38</p> <p>7. <b>Lease Name/Unit Name</b><br/>San Juan 27-5 Unit</p> <p>8. <b>Well No.</b><br/>90N</p> <p>9. <b>Pool Name or Wildcat</b><br/>Blanco MV/Basin DK</p> <p>10. <b>Elevation:</b></p> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|



| Type of Submission                                    | Type of Action                              |
|-------------------------------------------------------|---------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment        |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion       |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back      |
|                                                       | <input type="checkbox"/> Casing Repair      |
|                                                       | <input type="checkbox"/> Altering Casing    |
|                                                       | <input checked="" type="checkbox"/> Other - |

13. **Describe Proposed or Completed Operations**

2-15-04 Drill to intermediate TD @ 3793'. Circ hole clean. TOOH. TIH w/88 jts 7" 20# J-55 ST&C csg, set @ 3782'.

2-16-04 Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmdt first stage w/63 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (134 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/40 bbl wtr, 111 bbl mud flush. Circ 16 bbl cmt to surface. Stage tool set @ 2917'. Pump 10 bbl wtr, 10 bbl mud flush, 10 bbl wtr ahead. Cmdt second stage w/380 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (809 cu.ft.). Displace w/118 bbl wtr. Circ 45 bbl cmt to surface. WOC.

2-17-04 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

2-19-04 Drill to TD @ 7876'. Circ hole clean. TOOH. TIH w/29 jts 4 1/2" 11.6# L-80 LT&C csg, 153 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7875'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmdt w/9 sx Class "B" Premium Lite cmt w/1% fluid loss, 6.25 pps LCM-1, 0.3% CD-32, 0.25 pps Celloflake (28 cu.ft.). Tailed w/269 sx Class "B" Premium Lite cmt w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (533 cu.ft.). Displace w/125 bbl wtr. No cmt circ to surface. WOC. PT csg to 3800 psi/15 min, OK.

2-20-04 ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

SIGNATURE Nancy Olthmann Senior Staff Specialist March 9, 2004

no  
(This space for State Use)

Approved by

Chad H.

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #

Date

MAR 10 2004