Form 3 160-5 (August 1999)

UNITED STATES

FORM APPROVED

	PARTMENT OF THE INTE	, ,,	4/5	Expires Inc	ovember 30, 2000	
BUR	EAU OF LAND MANAGE	EMENT 6		5. Lease Serial No.		
SUNDRY	NOTICES AND REPORTS	ON WELLS	1N 2001	.∖ SF	-077383-A	
Do not use this	NOTICES AND REPORTS s form for proposals to c Use Form 3160-3 (APD) fo	drill or reenter an		6. If Indian, Allotte	e or Tribe Name	
Cabandoned well.	Use Form 3160-3 (APD) fo	or such proposals	Maria E	H		
	E. S. Marian Marian Marian			7. If Unit or CA/A	greement, Name and/or No.	
SUBMIT IN TRIPLI	CATE - Other instruc	ctions on téverse	side 🧳			
		\sim	ry ap (L) SPP et	2223		
1. Type of Well				<u> </u>		
Oil Well Gas Well	Other			8. Well Name and No.		
2. Name of Operator			Kutz Government #8S			
Breck Operating Company		lo		9. API Well No.		
3a. Address		3b. Phone No. (include ar	rea code)	30-045-31632		
7415 E. Main, Farmington, NM,		505-327-4892		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R.,				Basin Fruitland		
760' FNL and 1760' FWL, Section	on 21, T28N, R10W			11. County or Paris	n, State	
	(.)	0 -		San Juan		
	(<u>ke</u>	port of gres	sure lest			
		,	/	•		
TYPE OF SUBMISSION		TYPE	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	· · · · · · · · · · · · · · · · · · ·	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	ĵ	Other	
	Change Plans	Plug and Abandon	Temporarily	Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal		
13. Describe Proposed or Completed Ope If the proposal is to deepen direction Attach the Bond under which the w Following completion of the involve Testing has been completed. Final determined that the site is ready for fin	rations (clearly state all pertinent of ally or recomplete horizontally, giptork will be performed or provide to disperations. If the operation result Abandonment Notices shall be file hal inspection.)	details, including estimated sive subsurface locations and in the Bond No. on file with BI its in a multiple completion od only after all requirements	tarting date of any neasured and true v _M/BIA. Required or recompletion in a s, including reclama	proposed work and ap ertical depths of all p subsequent reports sl new interval, a Forn tition, have been comp	proximate duration thereof, ertinent markers and zones. hall be filed within 30 days and 160-4 shall be filed once olleted, and the operator has	

11/17/03 Spud surface hole. Drilled to 130'. Ran 3 jts.(127.29") of 7", 23#, LT&C casing and set at 132' KB. Cemented with 60 sx (71Cu.ft.) of Cl "B" with 3% CaCl 2 and 1/4#/sk celloflake. Circulated 3.0 bbls of good cement to surface. Pressure test to 600 psi.

11/22/03 Ran 47 jts. (2062.42') of 4-1/2", 10.5#, J-55, ST&C new casing and landed at 2067.42 KB. Insert float is at 2033.49' KB. Cemented with 200 sx (418 cu.ft.) of Cl "B" 2% econolite cement with 1/4#sk celloflake and 5#/sk gilsonite, followed by 100 sx (123 cu.ft.) of Cl "B" with 1/4#/sk celloflake and 5#/sk gilsonite. Pressure tested to 1450psi. Float held. Circulated 5 bbls. of good cement to surface.

14. I hereby certify that the foregoing is true and correct				
Name (Printed/Typed)	Title			
Paul Thompson	Engineer/Agent			
Signature Tal C- U hunsa	Date January 13, 2004			
THIS SP/	ACE FOR FEDERAL OR STATE	JSE		
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.				

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.