Submit to Appropriate

## State of New Mexico , Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

District Office State Lease - 6 copies Fee Lease - 5 copies

DISTRICT II

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION** P. O. Box 2089

WELL API NO. 30-045-31074

5.	Indicate Type of Lease	
	STATE X	FEE

P.O. Drawer DD, Artes	ila, NMI 88210	Santa	Fe, New I	Mexico 87	504-208	88	634	500	5. Indica	ate Type of Lease	Teee [
DISTRICT III							Ch .	46 \ A	E State	STATE X	
1000 Rio Brazos Rd.,						25	4.5 ~	\$ 4		Oil & Gas Lease No 0644-NM	<b>3</b> .
WELL COMP	<b>LETION OR</b>	RECOM	PLETIO	N REPO	RT AI	NECO	G DEC	2002	MILL		
1a. TYPE OF WELL:			DRY	OTHER		<u> </u>	M OCO	6 6 S	<b>a</b>	e Name or Unit Agre	eement Name
WELL X	WORK DEEP	PEN PLU BAC		DIFF RESVR		OTHER		281.01	<b>7</b>	Mexico Com N	
<ol><li>Name of Operato BURLINGTON</li></ol>	or I RESOURCES (	OIL & GAS C	OMPANY					1	8. Well I 100	No.	
3. Address of Opera				<del> </del>				(	9. Pool i	name or Wildcat	
4. Well Location	Taillington, Tail	101400							Dasi	in Fruitland Coal	
Unit Let			t From The	North		_Line and		665		From The Ea	
10. Date Spudded	11. Date T.D.			BON ompl. ( <i>Ready</i>	Range / to Prod.)	12W 13. Eleva	ations (DF&	NMPM SRKB, RT, GR, e	San etc.)	Juan County, NN 14. Elev. Casinghe	
8/29/2002	9/28/200	02		6/2002				L, 5709' KB	sto. ,	14. Elev. Casinghe	ea0
15. Total Depth	16. P	Plug Back T.D.	ľ	f Multiple Com Many Zones?	•	18. Inte		Rotary Tools	-	Cable Tools	
2135'		098'		Vially 201.02.		J	illeu by	0-2135'		ĺ	
19. Producing Interva 1680-1862' Fro		tion - Top, Bott	om, Name			<del></del>		20. Was Direct		irvey Made	
21. Type Electric and	Other Logs Run			<del></del>		<del></del>		22. Was Well	No Cored	<del></del>	<del></del>
Platform expre								N	No		
23.		CASING		RD (Rep	ort all	string	s set i	n well)			
CASING SIZE	WEIGHT		DEPT	TH SET		HOLE SIZ		7	NTING	RECORD	AMOUNT PULLED
7	20#		141'			9 7/8			80 cu. ft.		
4 1/2	10.5#		2133	<u>'</u>	<del> </del>	6 1/4		4	75 cu. f	it.	
24.		LINER RE	CORD					<del> </del>		TURNO DEC	
SIZE	TOP			SACKS CE	MENT	T SCE	REEN	25. SIZE		TUBING RECO	
					.1911-191		CLIV	2 3/8		DEPTH SET 1921'	PACKER SET
	record (interva			27. ACID	, SHOT,	FRACTU	JRE, CEN	MENT, SQUEE		1	
1680-1682', 1746-1 1844 1863' :::/46.0			,	DEPT	TH INTER	RVAL	<i>P</i>	AMOUNT AND	KIND MA	ATERIAL USED	
1844-1862' w/46 0.3	32" diameter hole	<b>3</b> S		1680-1862	2'					000# 20/40 Brady	/ sand,
							<b></b>	667,200 SCF	- N2		
		V					<del> </del>			-	
							<del>                                     </del>				
28.			<del></del>		UCTIO						
Date First Production	<u> </u>		Flowing				mp)	Well S		Prod. or Shut-in)	
	Hours Tested	Choke Size		Oil - E	Bbl.	Gas ·	- MCF	Water - Bb		Gar	s - Oil Ratio
11/26/02	1		Test Period			<u> </u>	/	<u> </u>		L	
· ·	Casing Pressure	Calculated 24 Hour Rate	+	Oil - Bbl	1	- MCF	Wate I	er - Bbl Oil	Gravity -	- API - ( <i>Corr.</i> )	
SI 270 29. Disposition of Gas	SI 270	1	<del>,     -  </del>		TSTM		<b></b>				
28. Disposition of Ga.	To be sold	n, verneu, etc. ,	,				!	Test Witnessed	d By		
30. List Attachments											
31. I hereby certify the	None at the information sh	hown on both s	sides of this fo	orm is true and	d complete	e to the her	et of my kni	oulodge and he	lins	W.T.	
/ /	Λ	1	Printe	ed		s to the bes	N OI HIY KIN	Wieuge and bei	ller		
Signature	1994 (	ll	Name	Peggy Co	ole		Title	Regulatory S	upervis	or	Date 12/4/2002

## INSTRUCTIONS

nis form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special as conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true artical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be ad in quintuplicate except on state land, where six copies are required. See Rule 1105.

## NDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

t	South	leastern New Mexico	Y	231	N	lorthwest	ern New Mexico
Anhy		T. Canyon		T. Ojo Ala	amo	444'	T. Penn. "B"
Salt		T. Strawn		T. Kirtland	d-Fruitland 58	82-1546'	T. Penn. "C"
Salt		T. Atoka		T. Picture	d Cliffs	1908'	T. Penn. "D"
Yates		T. Miss		T. Cliff Ho	ouse	•	T. Leadville
7 Rive	rs	T. Devonian	31- 7-	T. Menefe	e		T. Madison
Queer	1	T. Silurian		T. Point L	.ookout		T. Elbert
Grayb	urg	T. Montoya		T. Manco	s <u> </u>	2.4	T. McCracken
San A	ndres	T. Simpson		T. Gallup			T. Ignacio Otzte
Glorie	ta 🗔	T. McKee		Base Gre	enhorn		T. Granite
. Paddo	ock	T. Ellenburger		T. Dakota	ν' <u> </u>		T. Lewis
Blineb	ry	T. Gr. Wash		T. Morriso			T. Hrfnito. Bnt.
Tubb		T. Delaware Sand		T. Todilto	<u> </u>		T. Chacra
Drinka	rd 1.00 z	T. Bone Springs		T. Entrada			T. Graneros
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		IMPOR	RTAN		R SANDS		
Soludo	doto on roto	of water inflow and elevation to				:	العرارة والمعاري والمعالجي المناوي الأرأوا
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		LITHOLOGY RECOR	D (4	Attach a	additional	sheet if	necessary)
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From-	То	Lithology	.,	From	, To To	s in Feet	Lithology
4.41		VIII 1				SIII FEEL	
44'	582'	White, cr-gr ss.			t gyat to .		
82'	1546'	Gry sh interbedded w/tight, gry,	,		14 and 1	1	
		fine-gr ss.	~			1	
546'	1908'	Dk gry-gry carb sh, coal, grn sil	lts				
070	1000	light-med gry, tight, fine gr ss.	''''			"]	
			:		1,**** *		ing and the second of the seco
908'	2135'	Bn-Gry, fine grn, tight ss.	,				Jone 1 July 1987
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