

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. ☐
30-045-30456
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name: KATY COM
2. Name of Operator MERRION OIL & GAS CORPORATION (014634)	8. Well No. 002
3. Address of Operator 610 Reilly Avenue, Farmington, New Mexico 87401-2634	9. Pool name or Wildcat BASIN FRUITLAND (71629)
4. Well Location Unit Letter P : 1199 feet from the South line and 1263 feet from the East line Section 26 Township 30N Range 12W NMPM San Juan , County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5510' 6L	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Basin Fruitland Completion** ☒

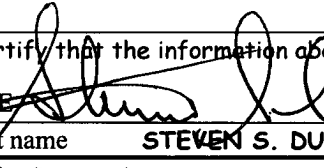
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11-23-02 MIRU JC Well Service 11/23/02. ND horse head AND bridle. LD polish rod and stuffing box. LD rods and pump (on trailer). ND WH and NU Stripping head. LD 2-3/8" tubing string (on trailer). Haul tubing and rods to M&R for storage. Remove casing head and install 4-1/2" frac valve. RD & MOL.

11-27-02 Set frac tanks and fill with 2% KCl city water. Install 4-1/2" frac valve. RU BWWC, RIH with 4-1/2" RBP set at 1850'. Dump sand on top of RBP. Load hole with 2% KCl. Pressure test casing, RBP and frac valve to 3500# - held OK. RIH with 3-1/8" casing gun. Perforating gun set down at 1730' KB. Suspect sand bridge, unable to work past bridge. TOH, LD guns. RU Tefteller Slickline, RIH with sand pump bailer, bailed out sand and fall thru bridge. RD slickline. RIH with 3-1/8" casing gun, perforate the Fruitland Coal formation: 1822'-1846' (3 spf - total of 72 holes - EHD: 0.34"). Shut well in. Frac scheduled 12/3/02.

*** CONTINUED OTHER SIDE ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Drig & Prod Manager** DATE
Type or print name **STEVEN S. DUNN** Telephone No. **(505) 327-9801**
(This space for State use)

APPROVED BY  TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. 3** DATE **DEC 12 2002**
Conditions of approval, if any:

12-3-02

RV Halliburton Energy Services. Held safety meeting. Pressure test pumps and lines to 6000#. Pumped 11,000 gal of 20# x-link gel pad. Frac well with 59,098# of 20/40 Brady sand in 20# x-link gel (Delta 140 Fluid). Pumped sand in 1, 2, 3 & 4 ppg stages with Sand/Wedge additive. AIR: 31.2 bpm, MIR: 31.8 bpm, ATP: 1734#, WTP: 1821#. Job complete @ 09:30 hrs 12/3/02. Total fluid pumped: 828 bbls. Opened well thru 1/4" choke to pit at 11:30 hrs 12/3/02. Well-flowed back broken gel with little to no sand. Well logged off after flowing for 30 minutes. Secure location and left well open to pit. JC Well Service moved onto location and rigged up. Will start cleaning out in morning.

12-4-02

Found well dead. ND frac valve, NU casing head and BOP. PU 2-3/8" tubing and TIH. Tag up on sand/fill at 1724'. RV pump truck and lines. Break circulation with 2% KCl water and clean out to 1822' (top perf). Lost circulation as soon as top perf was exposed. TOH, pick up bailer. TIH, tag up on sand at ~1800'. Bail out fill to 1850' (just above RBP). TOH, clean sand out of bailer and tubing. PU retrieving head, TIH to 1750'. SWI, secure location and SDON.

12-5-02

Continue TIH. Had 5' of sand on top of RBP. RV pump truck and lines. Pump 2% KCl water down backside to lift sand into tubing. Latch onto RBP, open unloader and let well equalize. Continue pumping down backside to make sure sand is off RBP. Release RBP, TOH. PU tubing pump, TIH and tag fill at 1951' - 30' of fill (75' of rat hole). Instructed by MOG to clean out sand. TOH lay down pump and PU bailer. TIH, bail out sand/fill to PBTD (1981' KB, TOH, CO tubing and bailer. Shut well in and SDON.

12-6-02

PU Axelsson/CDI tubing pump. RIH on 2-3/8" tubing land as follows: 2-3/8"x 11' THEC tubing pump, 58 joints of 2-3/8", 4.7#, J-55, EVE tubing, bottom of tubing pump landed at 1914' KB. ND BOP and NU WH. RUTS. Made 10 swab runs and recovered ~40 bbls of fluid. Fluid looked clear. RD swabbing equipment. Drop standing valve. TIH with 3' plunger on 75 each 1/2" plain rods and the following 1/2" pony subs, 1 each 8', 1 each 6' and 1 each 4' x 1/2". Install polish rod and stuffing box. Seat and space out plunger. NU horse head and bridle. Start pumping unit, pumping OK. RDMOL.