State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

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			Sundry Notices	and Reports o	n Wells	-	
1. I	Type of Well GAS		SON I	12 13 14 75 76 PM	5.	# (assigned by OCD) 30-045-30976 Lease Number Fee State Oil&Gas Lease	
2. N	Name of Oper	ator	(O RI	DEC. 2002 ECEIVED CONS. DIV.	6. 7.	Lease Name/Unit Name	
-	BURLI RESOU		& GAS COMPANY	DIST. 3	8.	Hubbard Well No.	
3. A		one No. of Oper , Farmington, N	itor 1 87499 (505) 326-9	100 POO	9.	3B Pool Name or Wildcat Blanco Mesaverde	
		Well, Footage, 0'FWL, Sec.15,	Sec., T, R, M -32-N, R-12-W, NMPN	M, San Juan C		Elevation:	
T	_X_ Subs	ce of Intent equent Report Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Cast X Other - Spud	New Conversing Converse	Shut of rsion to	tion Fracturing Ef	
13.	Describe	Proposed or Com	oleted Operations	, oasing, a o			
	12/6/02 12/7/02	TOOH. TIH w Cmtd w/116 sxs (164 cu. ft	RU. Spud well @ 1:00 pm 12/6/02. Drill to 150'. Circ hole clean. TOOH. TIH w/3 jts 9-5/8" 32.3# H40 ST&C csg, set @ 145'. td w/116 sxs Type III cmt w/3% calcium chloride, 0.25 pps cellophane (164 cu. ft.). WOC. NU BOP. PT BOP & csg to 600 psi/30 mins, OK.				
	12/8/02 12/9/02	TOOH. TIH w/27 csg, set @ 0.25 pps ce metasilicat chloride, 0 0.4% fluid	ead. nediate TD @ 1870'. jts 7" 26# P-110 LT .868'. Cmtd w/170 sx .loflake, 5 pps LCM- e (362 cu. ft.). Tai 25 pps celloflake, .oss (124 cu. ft.). g to 1500 psi/30 mir	T&C csg, & 14 Ks Premium Li -1, 0.4% fluid il w/90 sxs T 5% LCM-1, 0.4 Circ 20 bbls	jts 7" te w/3% d loss, ppe III 4% sodio cmt to	calcium chloride, 0.4% sodium w/3% calcium um metasilicate, surface. WOC.	
	APD ROW R	elated					
SIGN	NATURE	ggy Cale	Regulator	ry Supervisor	Decemb	per 11, 2002	
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	s space for	hal The	OFFIN C3 8	6as inductor, c	a. e	DEC 13 2002	