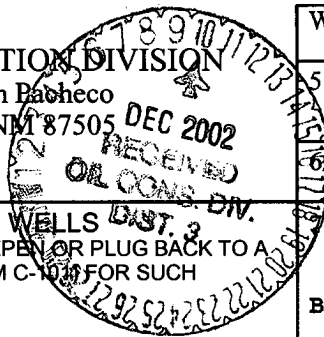


Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505



WELL API NO. 30-045-31217
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
6. Lease Name or Unit Agreement Name: Bruington Gas Com C

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	8. Well No. 1F
2. Name of Operator XTO Energy, Inc.	9. Pool name or Wildcat Blanco Mesaverde / Basin Dakota
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter G : 1900 feet from the North line and 1480 feet from the East line Section 21 Township 30N Range 11W NMPM County San Juan	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,808' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: **TD, Set Prod Csg** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Reached drillers TD of 7,154' @ 9:15 a.m., 12/6/02. TTH w/177 joints 5-1/2", 15.5#, K-55, ST&C production casing to 7,144.40'. Cemented 1st stage w/900 sx Premium Lite HS w/2% KCL, 1/4#/sx cello, 2% Phenoseal, 0.5% FL-52 & 0.2% CD-32 (mixed @ 12.5 ppg & 2.01 cuft/sx). Circulated 70 bbls cement above DV tool. Cemented 2nd stage w/700 sx Type III w/8% gel, 1/4#/sx cello & 2% Phenoseal (mixed @ 11.4 ppg & 3.03 cuft/sx) followed by 100 sx Type III neat (mixed @ 14.5 ppg & 1.39 cuft/sx). Circulated 100 bbls cement to surface. Released Bearcat Drilling Rig #3 @ 9:00 p.m., 12/8/02.

*** PRODUCTION CASING WILL BE PRESSURE TESTED @ TIME OF COMPLETION ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jeff Patton* TITLE Drilling Engineer DATE 12/10/02

Type or print name JEFF PATTON Telephone No. (505) 324-1090

(This space for State use)

APPROVED BY *Charlie DL* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE DEC 10 2002

Conditions of approval, if any: