District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



Submit 1 copy to appropriate District Office and 1 copy to the Santa Fe Office

(Revised 3/9/94)

PIT REMED	IATION AND CLOSUF	RE REPORT 11 11
oil, Inc.	Telenhone:	DEC 2000

Operator: Meridian Oil, Inc.	Telephone:	DEC 200	2
Address: 30-639	7-05429		
Facility Or: Tonkin Federal No. 2, Meter Well Name	74907	392,503E	<u> </u>
Location: Unit or Qtr/Qtr Sec_M_Sec_	17 T 24 R 3 County	Rio A	rriba
Pit Type: Separator Dehydrator	OtherDrip	 	
Land Type: BLM, State,	Fee X Other		
Pit Location: Pit dimensions: length 18' (Attach diagram) Reference: wellhead X	, width <u>18'</u> , depth <u>4'</u> , other	_	
Footage from reference:		-	
Direction from reference:	<u> 120 Degrees X</u> East North	1	
		of t Sout	h
Depth To Ground Water	Less than 50 feet	of	(20 points)
Depth To Ground Water (Vertical distance from	Less than 50 feet 50 feet to 99 feet	of	(20 points) (10 points)
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of	Less than 50 feet	of	(20 points)
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet to 99 feet	of	(20 points) (10 points)
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.) Wellhead Protection Area:	Less than 50 feet 50 feet to 99 feet	of t Sout Yes	(20 points) (10 points) (0 points) <u>10</u> (20 points)
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of	Less than 50 feet 50 feet to 99 feet	of t Sout Yes	(20 points) (10 points) (0 points) <u>10</u>
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.) Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources.) Distance To Surface Water:	Less than 50 feet 50 feet to 99 feet	of t Sout Yes	(20 points) (10 points) (0 points)10 (20 points) (0 points)0
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.) Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources.)	Less than 50 feet 50 feet to 99 feet Greater than 100 feet	of t Sout Yes	(20 points) (10 points) (0 points) <u>10</u> (20 points)

Date Remediation Started: _	10/04/94 Date completed: 10/04/94
Remediation Method: Exc.	avation Approx. cubic yards
	dfarmed Insitu Bioremediationer _Backfill pit without excavation
Remediation Location: Ons (i.e. landfarmed onsite, name and location of offsite facility)	site N/A Offsite N/A
General Description of Remo	edial Action: Pit had 10" water in it. 20 yds. Fill.
Ground Water Encountered:	NoX Yes Depth
Final Pit: Closure Sampling: (if multiple samples,	Sample location Four walls and center of pit composite
attach sample results and diagram of sample	Sample depth 12'
locations and depths)	Sample Date 10/04/94 Sample time 14:45
	Sample Results
	Benzene(ppm) Not reported
	Total BTEX(ppm) Not reported
	Field headspace(ppm) 239
	TPH
Ground Water Sample:	Yes NoX (If yes, attach sample results)
I hereby certify that the infor	rmation above is true and complete to the best of my knowledge and belief.
Date 1/8/03	Printed Name Scott T. Page and Title Senjor ENV. Scientist
Signature June 1	and Title Senior Env. Scientist



Tonkin Federal No.2 Meter/Line ID 74907



Legals - Twn: 24N

Rng: 3W

Sec: 17

Unit: M

NMOCD Hazard Ranking: 10 Operator: Meridian Oil Inc.

Land Type: Fee

Pit Closure Date: 10/04/94

RATIONALE FOR RISK-BASED CLOSURE

The pit noted above was assessed and ranked according to the criteria in the New Mexico Oil Conservation Division's (NMOCD) Unlined Surface Impoundment Closure Guidelines.

A test pit was excavated to 12 feet (ft) below ground surface (bgs) where a soil sample was collected for field headspace analysis and laboratory analysis for TPH. Groundwater was not encountered in the test pit. Headspace analysis indicated an organic vapor content of 239 ppm; laboratory analysis indicated a TPH concentration of 7,130 mg/kg. The field headspace analysis and TPH measurement exceeded recommended remediation levels for the Hazard Ranking Score of 10.

No soil was disposed of offsite. The pit was backfilled with site soil, topped with clean soil from the surrounding berms as well as 20 cubic yards of imported clean fill, and graded in a manner to direct surface runoff away from the pit area.

A Phase II boring was completed to refusal at 27 ft bgs. No groundwater was encountered in the soil boring. One laboratory sample was collected at 25-27 ft bgs. Headspace analysis indicated an organic vapor content of 6 ppm; laboratory analysis indicated a benzene concentration of <0.5 mg/kg, a total BTEX concentration of <3 mg/kg, and a TPH concentration of <20 mg/kg. The benzene, TPH and BTEX concentrations were below recommended remediation levels for the Hazard Ranking Score.

No Phase III activities were conducted.

El Paso Field Services requests closure of the above mentioned production pit location for the following reasons:

- The primary source, discharge to the pit, has been removed for over eight years.
- The test pit was backfilled and the former pit area graded to direct surface runoff away from the former pit.
- The clean soil from the berms in combination with the imported clean fill placed on top of the excavation would limit the potential for direct contact with hazardous constituents by livestock or the public; i.e., current direct contact exposure pathways are unlikely to be completed.
- Groundwater was not encountered in the soil boring at 27 ft bgs; local geologic features indicate the depth to groundwater is greater than 50 ft bgs.
- There are no water supply wells or other sources of fresh water extraction within 1,000 feet of the site.



PIT CLOSURE REQUEST

- Benzene, total BTEX, and TPH concentrations in the soil sample collected at the base of the Phase II soil boring at 25 ft bgs were non-detect, indicating that no significant downward constituent migration is occurring.
- Residual hydrocarbons in the soil will likely degrade by natural attenuation with minimal risk to the environment.

ATTACHMENTS

Field Pit Assessment Form Revised Field Pit Assessment Form Field Pit Remediation/Closure Form Phase II Soil Boring Log Laboratory Analytical Results

REVISEDFIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 74907 Location: Tonkin Operator #: Operator Name Coordinates: Letter: M Section 1 Or Latitude Lo Pit Type: Dehydrator Location 1 Site Assessment Date: 4/14/98	e:P/L : 了 Township:	District: Range: ip: Other:
	NMOCD Zone: (From NMOCD Maps) Inside Outside	Land Type: ☐ (1) ☒ (2)	BLM (1) State (2) Fee (3) Indian
	Depth to Groundwater Less Than 50 Feet (20 points) 50 Ft to 99 Ft (10 points) Greater Than 100 Ft (0 points)	☐ (1) ※ (2) ☐ (3)	
ESSMEN	Wellhead Protection Area Is it less than 1000 ft from wells, springs extraction?, or; Is it less than 200 ft from	a private domestic wa	
SITE ASSESSMEN	Horizontal Distance to Surface Water Less Than 200 Ft (20 points) 200 Ft to 1000 Ft (10 points) Greater Than 1000 Ft (0 points) Name of Surface Water Body	Body (1) (2) X (3)	z.s. (=) 140 (o points)
	(Surface Water Body: Perennial Rivers, S Ditches, Lakes, Ponds)	treams, Creeks, Irrigat	
	Distance to Nearest Ephemeral Stream	(1) < 1 $(2) > 1$	00' (Navajo Pits Only) 00'
	TOTAL HAZARD RANKING SCORE:_	10	POINTS
REMAKKS	Remarks: Site has been re-assessed as a Surface Water Body. Site has been re-assessed Center of Media Canada	15 < 100' Vection	cal from

(assess) 12/16/97

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 74907 Location: Feberal No. 2 Operator #: Operator Name: MOT P/L District: OJITO Coordinates: Letter: M Section 17 Township: Y Range: Or Longitude Longitude Pit Type: Dehydrator Location Drip: Line Drip: Other: Site Assessment Date: 8/3/94 Area: Run: 83
	NIMOGD Z
	NMOCD Zone: Land Type: BLM □ (1) (From NMOCD State □ (2) Maps) Inside □ (1) Fee □ (3) Outside □ (2) Indian □
ı 	Depth to Groundwater
	Less Than 50 Feet (20 points) 💢 (1) 50 Ft to 99 Ft (10 points) 🔲 (2)
	Greater Than 100 Ft (0 points) (3)
ASSESSMENT	Wellhead Protection Area: Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source? (1) YES (20 points) (2) NO (0 points)
SITE ASS	Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) (1) 200 Ft to 1000 Ft (10 points) (2) Greater Than 1000 Ft (0 points) (3)
"	Name of Surface Water Body Media Canyon
	(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)
	Distance to Nearest Ephemeral Stream (1) < 100'(Navajo Pits Only)
	TOTAL HAZARD RANKING SCORE: POINTS
	Day 1 Day 2
REMAR	leit. Will close Liquid inpit
RE	$D(c, t) \rightarrow 0$
	PUSHIN



FIELD SERVICES LABORATORY ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Outside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	VW 373	946327
MTR CODE SITE NAME:	74907	N/A
SAMPLE DATE TIME (Hrs):	10-4-94	1445
SAMPLED BY:		N/A
DATE OF TPH EXT. ANAL.:	10-6-94	
DATE OF BTEX EXT. ANAL.:	D 100	n I n
TYPE DESCRIPTION:	V 6	Brown Fond & Clan
THE DESCRIPTION		

REMARKS:	
----------	--

RESULTS

DADAMETER :	RESULT	UNITS		QUALIFI	ERS	
PARAMETER		Park at the second of	DF	Q	M(g)	V(ml)
 TPH (418.1)	7130	MG/KG			0.43	28
 EADSPACE PID	2 39	РРМ	t ta i		* 2 1	
 ERCENT SOLIDS	88.3	%				

⁻⁻ TPH is by EPA Method 418.1 --

Narrative:	•	
DF = Dilution Factor Used		

		Date: 15-13-94	
Approved By:	The same of the sa	 Date: <u>40 - 13 - 77</u>	
~ppioved by			

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: 74907 Location: Tenkin Federal #2 Coordinates: Letter: M. Section 17 Township: 24 Range: 3 Or Latitude Longitude Date Started: 10-4-94 Run: 08 83
FIELD OBSERVATIONS	Sample Number(s): $4 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 $
CLOSURE	Remediation Method: Excavation
REMARKS	Remarks: Pit had 10" water in it. 20 yes fill
	Signature of Specialist: Vale Wilsen

(SP3181) 03/16/94



CHAIN OF CUSTODY RECORD

ئا ،	PROJECT NUMBER		ST NAME			-	-	REQUE	REQUESTED ANALYSIS	SIS	CONTRACT LABORATORY P. O. NUMBER
			Closure	Pit Closure Project # 24324				1	}		
	SAMPLERS: (Signati	1	Po"	DATE:	7	MIATMO BJAMA: BJAMA:				*	
1, 1	AG CIBAL	DATE TIME	E MATRIX	SA	BER		qT Aq3	ITB A93		605	REMARKS
		21 (1)	3.	Vw371		1 /2	16 X			33	
	\$25.4	27 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		 		9/1	X		-	33.3	2
5	7.00	105 211 Jan-11-01	50.1	 		1 1/4	X			334	55
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	RELINQUISHED BY: (Signature)	BY: (Signature		DATE/TIME 250 RECEIVED BY: (Signature)	ECEIVED BY: (Sign	ature)	6	RELINQUIS	RELINQUISHED BY: (Signature)	ature)	DATETIME A HECEIVED BT: (Squarans)
	John Telmoursmen	When the British	•	10-4-94 1900 / DATE/TIME R	MLLALL	d X	760	RELINGUIS	PELINGUISHED BY: (Signature)	ature)	DATETIME RECEIVED OF LABORATORY BY: (Signature)
								+			15m 45m
	REQUESTED TURNAROUND TIME.	DRUSH CTUSH	TIME		SAMPLE RECEIPT REMARKS	EMARKS				RESULTS	FIELD SERVICES LABORATORY FIELD SACONTURAL GAS COMPANY
	CARRIER CO.			16	HADE CODE					·	P. O. BOX 4990 FARMINGTON, NEW MEXICO 87499
	BET NO:									505-599-2144	2144 FAX: 505-599-2261
à.	White - Testing Laboratory	Leboratory	Canary - EPNG Lab	PNG Lab Pink - Field Sempler	ler						FM.08.0565A (Pev. 03.94)



PROJECT NUMBER	PROJECT NAME	NAE			5			REQUES	REQUESTED ANALYSIS	LYSIS	1	CONTRACT LABORATORY P. O. NUMBER
# 24324	Pit Closure Project	Sure	rolec		1E69	l :					,	
SAMPLERS: (Signatura)	PM 1	In Brodhung	lm	DATE: 8/7/19	IMUN JA NIATNO:	SAMPLE	Ho 1,814	8020 EX		PI	ENCE	
LABID	DATE	TIME	MATRIX		70T 0 40	-			19T 108	301 F/E		REMARKS
13086	8/1/98/11274 SOI	1127LK	Sail	HAB2		1/6			7	9	7	Tonkin FEDERA #2 74907 25-27'
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	·											
;												
RELINDUISHED BY: (SIG	mature)	8/1/8	PATE /	DATE/TIME RECEIVED BY: (Signatura)	gnature)	3	<u>α</u>	RELINGUISHED BY: (Signatura)	D BY: (Sly	nature)	_	8/10/98 GS Gignature)
RELINGUEHED BY: (5/g	/lighnyam		DATE	RECEIVED	: (Signature)		<u> </u>	RELINOUISHED BY: (Signature)	ED BY: (Sig	nature)		SLUKS 1422 THECEIVED OF LABORATORY BY: (Signel Intel)
REQUESTED TURNAROUND TIME:	JUND TIME: JSH			SAMPLE RECEIPT REMARKS	PT REMARKS					RESU	RESULTS & INVOICES TO:	PIEST TO SERVICES LABORATORY
CARRIER CO.		•		COUL &	Inta	44		ł		T		EL PASO NATURAL GAS COMPANY P. O. BOX 4990 FARMINGTON, NEW MEXICO 87499
BILL NO.:										505-6	505-599-2144	FAX: 505-599-2261

RECORD OF SUBSURFACE EXPLORATION

PHILIP SERVICES CORP.

4000 Monroe Road armington, New Mexico 87401 505) 326-2262 FAX (505) 326-2388

Borehole #	BH- I
Well#	NA
Page 1	of 1

Project Number 19643 Phase 1001.77
Project Name EPFS PITS >10

Project Location TONKIN FEDERAL #2 74907

Elevation

Borehole Location LTR: M S: 17 T: 24 R: 3

GWL Depth
Drilled By
Well Logged By
Date Started
Date Completed

Elevation

NA
S: 17 T: 24 R: 3

NA
K: PADILLA C. LOVATO
C: CHANCE H. BRAJDURY

DATE Completed

R/7/98

Drilling Method 4 1/4 ID HSA
Air Monitoring Method PID

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)		ir Monito Jnits: Pl BH	_	Drilling Conditions & Blow Counts
0 1 5						, coo				BZ=Breathing Zone BH=Borehole S/HS=Sample/Headspace
10	·			Excavation sample was collected at 12'						
15 15	ı	 5 -17	12"	DK brown Soudy CLAY. MED Shiff, MED plasticity, DRY	CI		_O	219	180	400 hrs
20 20	2	20-22'	12	H. be silty SAND, tr. MEd, time 1005E, dry	Sm		Z	93	20 25	1114 hrs
25 	3	25-27	18.	H be. silty SAND, Fine, 100se dry	SM		No.	, Ç	6/25	1121 hr9
30				TOB 27'						
35										
40										

omments:

SAMPLE HABZ COLLECTED FROM 25-21' and SENT TO LAB FOR TPH & BTEX GW NOT ENCOUNTERED BOREHOLE GROUTED TO SUFFACE

Geologist Signature

Holly Bradley



FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	HAB2	980561
MTR CODE SITE NAME:	74907	Tonkin Federal #2
SAMPLE DATE TIME (Hrs):	8/7/98	1127
PROJECT:	Phase	e II Drilling
DATE OF TPH EXT. ANAL.:	8/13/98	8/14/98
DATE OF BTEX EXT. ANAL.:	8/10/98	8/11/98
TYPE DESCRIPTION:		SOIL

Field Remarks: 25-27'

RESULTS

PARAMETER	RESULT	UNITS		QUALIFI	16	
			DE			V/mi)
BENZENE	<0.5	MG/KG				
TOLUENE	<0.5	MG/KG			·	
ETHYL BENZENE	<0.5	MG/KG				
TOTAL XYLENES	<1.5	MG/KG				
TOTAL BTEX	<3	MG/KG				
TPH (MOD.8015)	<20	MG/KG				
HEADSPACE PID	6	PPM				
PERCENT SOLIDS	91.2	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at	86.8	% for this sample	All QA/QC was acceptal	ble.
rative:				
DF = Dilution Factor Used				:
Approved By:	De		Date: 8/25/68	7



GAS CHROMOTOGRAPHY RESULTS

TEST

: EPA 8015 MODIFIED (DIRECT INJECT)

CLIENT

: EL PASO FIELD SERVICES

PINNACLE I.D.: 808033

PROJECT#

: (none)

PROJECT NAME

: PHASE II DRILLING

PROJEC	/ INAME	. I TIAGE II DIN	LLII1O					
SAMPLE				DATE	DATE	DATE	DIL.	
ID.#	CLIENT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR	
01	980539		NON-AQ	8/3/98	8/13/98	8/14/98	1	
02	980540		NON-AQ	8/3/98	8/13/98	8/14/98	1	
03	980559		NON-AQ	8/6/98	8/13/98	8/14/98	1	
PARAME	ETER	DET. LIMIT	U)	NITS	01	02	03	
FUEL H	YDROCARBONS, C6-C10	10	MC	S/KG	< 10	< 10	< 10	•
	YDROCARBONS, C10-C22	5.0	MG	S/KG	22	< 5.0	5.4	
	YDROCARBONS, C22-C36	5.0	MO	S/KG	15	< 5.0	8.4	
	ATED SUM:		• • • •		37		13.8	
SURRO	GATE:							
O-TERP	HENYL (%)				107	95	104	
SURRO	SATE LIMITS	(66 - 151)						

CHEMIST NOTES:

N/A



GAS CHROMOTOGRAPHY RESULTS

TEST

: EPA 8015 MODIFIED (DIRECT INJECT)

CLIENT

: EL PASO FIELD SERVICES

PINNACLE I.D.: 808033

PROJECT#

: (none)

PROJECT NAME

: PHASE II DRILLING

1110000							
SAMPLE				DATE	DATE	DATE	DIL.
ID.#	CLIENT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
04	980560		NON-AQ	8/6/98	8/13/98	8/14/98	1
05	980561		NON-AQ	8/7/98	8/13/98	8/14/98	1
PARAMET	ER	DET. LIMIT	UN	ITS	04	05	
FUEL HYD	PROCARBONS, C6-C10	10	MG	/KG	< 10	< 10	
FUEL HYD	PROCARBONS, C10-C22	5.0	MG	/KG	< 5.0	< 5.0	
FUEL HYD	PROCARBONS, C22-C36	5.0	MG	/KG	< 5.0	< 5.0	
CULA	TED SUM:						•
SURROGA	ATE:						
O-TERPHI	ENYL (%)				91	91	
SURROGA	ATE LIMITS	(66 - 151)					

CHEMIST NOTES:

N/A

PROJECT MANAGER:	a may in	ではないではないのでは 動物を含むいない		· · · · · · · · · · · · · · · · · · ·
M H Q M	Field Services Co. NAVAJO TON, NM B7401 9 - 2144 7 - 22101	Petroleum Hydrocarbons (418.1) TRPH (MOD.8015) Diesel/Direct Inject (M8015) Gas/Purge & Trap 8021 (BTEX)/8015 (Gasoline) 8021 (BTEX)/8015 (Gasoline) 8021 (TCL) 8021 (TCL) 8021 (TCL) 8021 (TCL) 8021 (TCL) 8021 (TCL)	8260 (TCL) Volatile Organics 8260 (Full) Volatile Organics 8260 (CUST) Volatile Organics Pesticides /PCB (608/8081) Herbicides (615/8151) Base/Neutal/Acid Compounds GCMS (625/8270)	General Chemistry: Priority Pollutant Metals (13) ACRA Metals (8) ACRA Metals (8) ACRA Metals by TCLP (Method 1311) Metals:
980539 8/3/8	A8 1324 Soil	*		
	98 1558	X		
8/6/	9 1150	×		
86	98 1432	×		
8/2	1127			
The Medical Grand of the Market		Environment (Marie Properties	. Selikun di eli	
	(RUSH) [] 24hr 48hr 72hr	□1 WEEK (NORMAL) X	Signature.	Signature:
PROJ. NAME: Phase I Orilling	CERTIFICATION REQUIRED: UNM	□SDWA □OTHER	Printed Name: / Date:	Printed Name Date
_	METHANOL PRESERVATION		Marlon Hopper 9/10/98	
X	COMMENTS: FIXED FEE		Company PFS	Сотралу:
2011 of the Charles			a de de de	
			Signature: Time:	
Olice State of the			Printed Name: Date:	
			Company:	
1/5/98 AEN Inc.: American Environmental Network (NM), Inc. • 2709-D Pan American		Freeway, NE • Albuquerque, New Mexico 87107 • (505) 344-3777 • Fax (505) 344-4413		DISTRIBUTION: White - AEN, Canary - Origin:

BTEX SOIL SAMPLE WORKSHEET

File		:	980561	i	Date P	rinted :	8/12/98	
Soil Mass	(g)	: .	5.06	Mult	iplier	(L/g) :	0.00099	
Extraction vol.	(mL)	:	10	CAL FACT	OR (Ar	nalytical):	200	
Shot Volume	(uL)	:	50	CAL FAC	TOR	(Report):	0.19763	
				DILU	ITION	FACTOR:	1	Det. Limit
Benzene	(ug/L)	: <0	.5	Ben	zen e	(mg/Kg):	#VALUE!	0.494
Toluene	(ug/L)	: <0	.5	Tol	uene	(mg/Kg):	#VALUE!	0.494
Ethylbenzene	(ug/L)	: <0	.5	Ethylben	ızene	(mg/Kg):	#VALUE!	0.494
p & m-xylene	(ug/L)	: <1	.0	p & m->	xylene	(mg/Kg):	#VALUE!	0.988
o-xylene	(ug/L)	: <0	.5	0->	xylene	(mg/Kg):	#VALUE!	0.494

Total xylenes (mg/Kg): #VALUE!

Total BTEX (mg/Kg): #VALUE!

1.482