District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 defried Submit 1 copy to appropriate District Office and 1 copy to the Santa Fe Office

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

		601	111/272
Operator: Meridian Oil Inc	Telephone	D	2 2002 3
Address: 30-039	-60049 m	On C	618
Facility Or: <u>Canyo Largo Unit #14, Meter 72</u> Well Name	2248	. 043 E&823	
Location: Unit or Qtr/Qtr Sec_XI_Sec_29	T25 R7County1	Rio Arril	ba
Pit Type: Separator Dehydrator			
Land Type: BLM X, State , Fe	ee Other		
Pit Location: Pit dimensions: length 17', (Attach diagram) Reference: wellhead X			
Footage from reference: 59)		
Direction from reference:1_	Degrees X East North		_
Direction from reference:1_		of	h
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.)		of	h(20 points) (10 points) (0 points) _10_
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of	Less than 50 feet 50 feet to 99 feet	of st Sout Yes	(20 points) (10 points)
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.) Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than	Less than 50 feet 50 feet to 99 feet	of st Sout Yes	(20 points) (10 points) (0 points) _10_

Date Remediation Started: 09/21/94 Date completed: 09/21/94	_
Remediation Method: Excavation Approx. cubic yards	_
(Check all appropriate sections.) Landfarmed Insitu Bioremediation	_
Other Backfill pit without excavation	
	-
Remediation Location: Onsite N/A Offsite N/A (i.e. landfarmed onsite, name and location of offsite facility)	—
General Description of Remedial Action: 10 yds fill	
	_
	_
	_
Ground Water Encountered: No X Yes Depth Depth	
Final Pit: Sample location <u>Four walls and center of pit composite</u> Closure Sampling: (if multiple samples,	•
attach sample results and diagram of sample Sample depth 12'	_
locations and depths) Sample Date09/21/94 Sample time11:00	_
Sample Results	
Benzene(ppm) Not reported	
Total BTEX(ppm) Not reported	
Field headspace(ppm) 472	
TPH <u>1950</u>	i
Ground Water Sample: Yes NoX (If yes, attach sample results)	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Signature Scott To Printed Name Scott To Scientist	



Canyon Largo Unit #14 Meter/Line ID 72248

SITE DETAILS

Legals - Twn: 25N

Rng: 7W

Sec: 29

NMOCD Hazard Ranking: 10 Operator: Meridian Oil Inc.

Land Type: BLM Pit Closure Date: 9/21/94

Nov 2000

RATIONALE FOR RISK-BASED CLOSURE

The pit noted above was assessed and ranked according to the criteria in the New Mexico Oil Conservation Division's (NMOCD) Unlined Surface Impoundment Closure Guidelines.

A test pit was excavated to 12 feet (ft) below ground surface (bgs) where a soil sample was collected for field headspace analysis and laboratory analysis for TPH. Groundwater was not encountered in the test pit. Headspace analysis indicated an organic vapor content of 472 ppm; laboratory analysis indicated a TPH concentration of 1,950 mg/kg. The field headspace analysis and TPH measurement exceeded recommended remediation levels for the Hazard Ranking Score of 10.

No soil was disposed of offsite. The pit was backfilled with site soil, topped with clean soil from the surrounding berms as well as 10 cubic yards of imported clean fill, and graded in a manner to direct surface runoff away from the pit area.

A Phase II boring was completed to refusal at 26 ft bgs. No groundwater was encountered in the soil boring. One laboratory sample was collected at 25-26 ft bgs. Headspace analysis indicated an organic vapor content of 238 ppm; laboratory analysis indicated a benzene concentration of <0.5 mg/kg, a total BTEX concentration of <3 mg/kg, and a TPH concentration of 34 mg/kg. The benzene, TPH and BTEX concentrations were below recommended remediation levels for the Hazard Ranking Score.

No Phase III activities were conducted.

El Paso Field Services requests closure of the above mentioned production pit location for the following reasons:

- The primary source, discharge to the pit, has been removed for over eight years.
- The test pit was backfilled and the former pit area graded to direct surface runoff away from the former pit.
- The clean soil from the berms in combination with the imported clean fill placed on top of the excavation would limit the potential for direct contact with hazardous constituents by livestock or the public; i.e., current direct contact exposure pathways are unlikely to be completed.
- Groundwater was not encountered in the soil boring at 26 ft bgs; local geologic features indicate the depth to groundwater is greater than 50 ft bgs.
- There are no water supply wells or other sources of fresh water extraction within 1,000 feet of the site.



PIT CLOSURE REQUEST

• Benzene and total BTEX were non-detect at the base of the Phase II boring. TPH concentrations in the soil at 25 ft bgs were about 2% of the concentration at 12 ft bgs, and were below the recommended remediation levels for this site. This strong attenuation with depth indicates that residual hydrocarbons will degrade by natural attenuation with minimal risk to the environment.

ATTACHMENTS

Field Pit Assessment Form Revised Field Pit Assessment Form Field Pit Remediation/Closure Form Phase II Soil Boring Log Laboratory Analytical Results

REVISED FIELD PIT SITE ASSESSMENT FORM

GENER	Meter: 72248 Location: Canyon Operator #: Operator Name Coordinates: Letter: Section 2 Or Latitude Location Pit Type: Dehydrator Location Site Assessment Date: 4/7/98	e: 1 Township: 2 ongitude Drip: Lir	P/L District:	
,	NMOCD Zone:	Land Type:	BLM 🛛 (1)	
'	(From NMOCD	· -	State (2)	
•	Maps) Inside	(1)	Fee (3)	
	Outside	(2)	Indian	
	Depth to Groundwater			
	Less Than 50 Feet (20 points)	(1)		
	50 Ft to 99 Ft (10 points)	(2)	•	
	Greater Than 100 Ft (0 points)	(3)		
	Wellhead Protection Area			
ASSESSM	Is it less than 1000 ft from wells, springs extraction?, or; Is it less than 200 ft from	or other sources a private domest	of fresh water ic water source?	
SES	☐ (1) Y	ES (20 points)	(2) NO (0 points)	
AS	Horizontal Distance to Surface Water			
	Less Than 200 Ft (20 points)	<u> </u>		
SITE	200 Ft to 1000 Ft (10 points)	<u> </u>		
	Greater Than 1000 Ft (0 points)	(3)		
	Name of Surface Water Body	·		
	(Surface Water Body: Perennial Rivers, St Ditches, Lakes, Ponds)	reams, Creeks, In	rigation Canals,	
	Distance to Nearest Ephemeral Stream	<u> </u>	< 100' (Navajo Pits Only)	
		(2)	> 100'	
	TOTAL HAZARD RANKING SCORE:	10)	POINTS	
S				
IRKS	Remarks: Site has been re-assessed, as a Surface Water Body.	1		
			J. Qwell is in	
RH	(,	cal to cent	er of Palluche	
	Canyon		<u></u>	

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 72248 Location: (ANYON LARGO UNIT 14 Operator #: 2999 Operator Name: MERIDIAN P/L District: BALLARO Coordinates: Letter: 25 Section 29 Township: 25 Range: 7 Or Latitude Longitude Pit Type: Dehydrator Location Drip: X Line Drip: Other: Site Assessment Date: 6.23.94 Area: 07 Run: 41
	NIMOGD 7
	NMOCD Zone: Land Type: BLM (1) (From NMOCD
	Mana) State (2)
	7 (n) Fee (J)
	Depth to Groundwater
	Less Than 50 Feet (20 points) (1)
	50 Ft to 99 Ft (10 points) (2)
	Greater Than 100 Ft (0 points) 🗍 (3)
E	Wellhead Protection Area:
E	Is it less than 1000 ft from wells, springs, or other sources of
SSN	rest water extraction? Or is it less than 200 ff from
ASSESSMENT	domestic water source? L (1) YES (20 points) (2) NO (0 points)
	Horizontal Distance to Surface Water Body
SITE	Less Than 200 Ft (20 points)
SI	Greater Than 1000 Ft (0 points) 🛛 (3)
	Name of Surface Water Body
	(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks,
	inigation candis, Ditches, Lakes, Ponds)
	Distance to Nearest Ephemeral Stream (1) < 100'(Navajo Pits Only)
	☐ (2) > 100'
	TOTAL HAZARD RANKING SCORE:O POINTS
KS	Remarks : ONLY DIT AN LOCATION DE LA
[AR	OF PALLUCHE CANYON ON A SMALL HILL AT THE PAGE OF SOME
REMARKS	CLIFFS. REDLINE AND TOPO CONFIRMED LOCATION IS OUTSIDE V.Z.
<u> </u>	Push in



FIELD SERVICES LABORATORY ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Outside the GWV Zone

SAMPLE IDENTIFICATION

	Field	d ID		Lab ID		
SAMPLE NUMBER:	٧w٠	316	94	6185		
MTR CODE SITE NAME:	722	48		N/A		5
SAMPLE DATE TIME (Hrs):	9,21-	- عا		1100		
SAMPLED BY:			I/A		·	
DATE OF TPH EXT. ANAL.:	9.22	L - 94	9-	22-94		
DATE OF BTEX EXT. ANAL.:	212		רו לא			·
TYPE DESCRIPTION:	V 6		promise	sand c	t clay	
REMARKS:		RESULTS				
PARAMETER	RESULT	UNITS		QUALIF	IERS	
			DF	Q	M(g)	V(ml)
TPH (418.1)	1950	MG/KG			2,00	28
HEADSPACE PID	472	PPM				
PERCENT SOLIDS	84.5	%	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			

-- TPH is by EPA Method 418.1 -

DF = Dilution Factor Used	
	•

Narrative:

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: 72248 Location: Carpen Cargo Unit #14 Coordinates: Letter: S Section 24 Township: 25 Range: > Or Latitude Longitude Date Started: 9-21-94 Run: 07 41
FIELD OBSERVATIONS	Sample Number(s): \(\frac{\sqrt{316}}{2^{}} \) Sample Depth: \(\frac{\sqrt{2}^{}}{2^{}} \) Feet Final PID Reading \(\frac{\sqrt{72}}{2^{}} \) Yes No Groundwater Encountered \(\sqrt{} \) Approximate Depth \(\frac{\sqrt{72}^{}}{2^{}} \) Feet
CLOSURE	Remediation Method: Excavation
S	Other Facility Name: Pit Closed By: 131-7
REMARKS	Remarks: 10 yds F11
	Signature of Specialist: Valo Wilsen (SP3191) 03/16/94



CHAIN OF CUSTODY RECORD

PROJECT NUMBER	UMBER	PIC CI	NAME	PROJECT NAME PIT Closure Project # 24324	24	REI			REQUESTED ANALYSIS		CONTRACT LABORATORY P. O. NUMBER		
SAMPLERS	SAMPLERS: (Signatura)	0,		DATE		BMUN BNIATI	319W 39Y	<u> </u>	020				
>	46 4	1000/	4	46-17-6	-64	COP	<u> </u>	_)8	#			<u> </u>
UABID	DATE	TIME	MATHIX	SAMPLE NUMBER	UMBER	10T 30	-	A93 F8 A93	Aq3	bos	REMARKS	KS	 1
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	4.214, 1820	1920					0	×					1
6184	108 4 9.21.2 1023 Soul	1023	50.1	10315			3						
6185	0011 46-12-6 5819	1100	1.05	Vw 316			R	\ \		787			<u> </u>
1819 19	686 9-2194 1145 SE-1	1145	59:[114 317			168			283			
6187	6187 9-21-94 1235	1235	50:1	1W318		~	72	×		hac			
2819	5/E1/13-12-6	5781):05	14.319			-3	$\overline{}$		285			
	6214 1500	1 1	Soil	UW320	-	7	(/6/	-		787			
6.40	9.21-44 1530		1:05	12EM1		/	16	<u></u>		287			T
			/										
													<u>.</u>
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2	de Winn	1		9.21 24 1830	Bench	3	16.2	1	Kenda,	Lean	1/2 by 1045 -	h. 13 = 1. 1	
RELINOUIS	RELINQUISHED BY: (Sign	meture)		DATE/TIME	RECEIVED BY: (Signature)	eture)		REL	RELINGUISMED BY: (Signature)	(ал	/ DATE/TIME RECEIVED C	RECEIVED OF LABORATORY BY: (Signeture)	
ľ											×-\	くメー	
PEQUESTED OF POUTINE	RECUESTED TURNAROUND TIME:	NUND TIME:			SAMPLE RECEIPT REMARKS	EMARKS				RESULTS & INVOICES TO:	FIELD SERVICES LABORATORY	BORATORY)	·
CARRIER CO.	ģ										EL PASO NATURAL GAS COMPANY P. O. BOX 4990	GAS COMPANY	
BILL NO.:					CHARGE CODE					505-599-2144	FARMINGTON, NEW	MEXICO 87499 FAX: 505-599-2261	

White - Tasiles I shamitan . Paris I.k. Plat. Plat. Paris A.

RECORD OF SUBSURFACE EXPLORATION

PHILIP SERVICES CORP.

4000 Monroe Road ington, New Mexico 87401 326-2262 FAX (505) 326-2388

Borehole #	вн∳
Well#	NA
Page 1	of 1

Project Number 19643 Phase 1001.7	
Project Number 13043 Filase 1001.7	7
	_

Project Location CANYON LARGO UNIT #17 72248

Drilling Method 4 1/4 ID HSA
Air Monitoring Method PID

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)		Monitor nits: PP BH	-	Drilling Conditions & Blow Counts
		:								BZ=Breathing Zone BH=Borehole S/HS=Sample/Headspace
5						·				
10				Excavation sample collected at 12'						
15	1.	15-17	1	DKGR SANDY CLAY, FINE SAND. high plasficity, Soft, day	l		0	<i>38</i>	<u>48</u> 2 145	1038 hes
 20 	2	20-22	10	DEGR. SANDS TONE, FINE SAND, MED CEMENTATION, day			0	455	481 514	1049 hRs
25	3	25-21		LT BR SANDSTONE, FINE SAND, MOD. CEMENTATION, dr.	,		O	• [352 238	1106 hrs.
30				TOB 26'						
35										
40										

 \circ

omments:

HAB75 (25-26) SENT tO LAB FOR TPH. BTEX GW NOT

ENCOUNTERED. BH GROUTED TO SURFACE

AUGER RETUSAL at 260

Geologist Signature

Holly Bradbury

238 75 **ずら**け、1月 REQUESTED ANALYSIS CHAIN OF CUSTODY RECORD **GIM BAJ** X3T8 0S08 A93 H9T 1.814 A93 7 SAMPLE AYYE TOTAL NUMBER OF CONTAINERS 86/02/ +4675 FIELD ID # 24324 Pit Closure Project samplers: (Splaying) TIME MATRIX 1105 | 9011 |8HeZ/11 ELESSO Natural Gas Company DATE 95085 LABID

CANYON LARGO UN, + #1472248 2

REMARKS

* SEGNENCE

CONTRACT LABORATORY P. O. NUMBER

4.19.90

12.28.50 Bred.

Mase 11 tourshing

DATECTIME RECEIVER PORT (Signatural PELINOUISHER BY (Signatural POS) NATURAL POST PERMANKS COUNTY TO THE POST PERMANKS CHARGE CODE CHARGE CODE DATECTIME (1) 23 98 1000 (1) 2 1/3 100 (1) 3 1/3 100 (1) 4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1			1 1 1 1		
NE: SAMPLE RECEIPT REMARKS SAMPLE RECEIPT REMARKS COULTY TO 38 P FIELD SERVICE EL PASO NATU P. O. BOX 4990 CHARGE CODE CHARGE CODE CHARGE CODE CHARGE CODE SOS-599-2144	RELINQUISHBOW SIGNARY DATEMINE THE CONTROL OF THE		RELINOUIS/SED BY CS/grandal	001 86 EC(1)	RECEIVED BY: (Signature)
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CHARGE CODE 505-599-2144	REQUESTED TURNAROUND TIME:	1		EFELD SERVIC	ES LABORATORY
CHARGE CODE 505-599-2144	CARRIER CO.			EL PASO NATI P. O. BOX 4990	JRAL GAS COMPANY
	BILL NO.:	CHARGE CODE	505-599-2144	FARMINGTON	, NEW MEXICO 87499 FAX: 505-599-2261

White - Testing Laboratory Canary - EPNG Lab Pink - Field Sampler

.



FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT

SAMPLE IDENTIFICATION

· .	Field ID	Lab ID
SAMPLE NUMBER:	HAB75	980826
MTR CODE SITE NAME:	72248	Canyon Largo Unit #14
SAMPLE DATE TIME (Hrs):	11/20/98	1106
PROJECT:	Phas	e II Drilling
DATE OF TPH EXT. ANAL.:	12/2/98	12/2/98
DATE OF BTEX EXT. ANAL.:	11/30/98	12/2/98
TYPE DESCRIPTION:	VG	SOIL

Field Remarks: 25-26'

RESULTS

		N. Waren				
PARAMETER	RESULT	UNITS	, FDF	OVALIFII O	M(g)	Y(ml)
BENZENE	< 0.5	MG/KG			·	
TOLUENE	<0.5	MG/KG				
ETHYL BENZENE	< 0.5	MG/KG				
TOTAL XYLENES	<1.5	MG/KG		,		
TOTAL BTEX	<3	MG/KG				
TPH (MOD.8015)	34	MG/KG				
HEADSPACE PID	238	PPM				
PERCENT SOLIDS	94.9	%	40.00			

-- TPH is by EPA Method 8015 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at	97.5	% for this sample	All QA/QC was acceptable
Necrative:			· · · · · · · · · · · · · · · · · · ·
			<u>'</u>

DF = Dilution Factor Use	a
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Approved By: John Haller

Date: 12/2/48



GAS CHROMATOGRAPHY RESULTS

TEST

: EPA 8015 MODIFIED (DIRECT INJECT)

CLIENT

: EL PASO FIELD SERVICES

PINNACLE I.D.: 812003

PROJECT#

: (none)

DDO IECT NAME

DUACE II DDILLING

PROJEC	T NAME	: Phase II drii	LLING				
SAMPLE				DATE	DATE	DATE	DIL.
ID.#	CLIENT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
01	980826		NON-AQ	11/20/98	12/2/98	12/2/98	1
02	980827		NON-AQ	11/20/98	12/2/98	12/2/98	1
03	980828		NON-AQ	11/20/98	12/2/98	12/2/98	1
PARAME	TER	DET. LIMIT	UN	VITS	01	02	03
FUEL HY	DROCARBONS, C6-C10	- 10	MG	S/KG	. 34	< 10	< 10
FUEL HY	DROCARBONS, C10-C22	5.0	MG	S/KG	< 5.0	< 5.0	< 5.0
FUEL HY	DROCARBONS, C22-C36	5.0	MG	3/KG	< 5.0	< 5.0	< 5.0
CALCUL	ATED SUM:				34.0		
SURRO	GATE:						•
O-TERPI	HENYL (%)				88	87	85
SURRO	GATE LIMITS	(66 - 151)					ė.

CHEMIST NOTES:

N/A



PINNACLE I.D.: 812003



GAS CHROMATOGRAPHY RESULTS

TEST

: EPA 8015 MODIFIED (DIRECT INJECT) : EL PASO FIELD SERVICES

CLIENT

PROJECT#

: (none)

PROJECT NAME

: PHASE II DRILLING

SAMPLE		<u> </u>		DATE	DATE	DATE	DIL.
D. #	CLIENT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
04	980829		NON-AQ	11/25/98	12/2/98	12/2/98	1
05	980830		NON-AQ	11/25/98	12/2/98	12/3/98	10
) 6	980831		NON-AQ	11/25/98	12/2/98	12/2/98	1
PARAME	TER	DET. LIMIT	۷U	IITS	04	05	06
FUEL HY	DROCARBONS, C6-C10	10	MG	KG	< 10	2300	< 10
FUEL HY	DROCARBONS, C10-C22	5.0	MG	S/KG	< 5.0	1500	< 5.0
FUEL HY	DROCARBONS, C22-C36	5.0	MG	S/KG	< 5.0	< 50	< 5.0
CALCUL	ATED SUM:					3800	
SURROG				•			
	HENYL (%)				87	84	90
SURROG	SATE LIMITS	(66 - 151)					•

CHEMIST NOTES: N/A

America ... Invironmental Network (NM), Inc.

SUSTODY	PAGE: OF
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PO PO	8//08
	73
F	DATE

7	NUMBER OF CONTAINERS				9.6				100	347	**************************************	2					. 2.	Sh	<u>د</u> /د	NM), Inc.
	Metals:		<u> </u>								\sqcup							6	[.]	Š
•	RCRA Metals by TCLP (Method 1311)		 -			-					┟╌┨		Time:	Date.)		ag .	1
	RCRA Metals (8)	-	<u> </u>	_				<u> </u>		ļ. —	┼┤	RELINQUISHED BY:	-	^			RECEIVED BY: (LAB)	#	 	eu l
*	Target Analyte List Metals (23)	<u> </u>			-	-				_		冒					.∺ 6			٤
	Priority Pollutant Metals (13)	┝	-		-				-	-	\vdash	125		je j			60	卡	23	ធ្វើ
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*	General Chemistry:	 	<u> </u>		<u> </u>			<u> </u>		-	H	1.00					-			
	Polynuclear Aromatics (610/8310)		_					\vdash		-	H	1	5	ر اد	130/98					
S	Base/Neutral/Acid Compounds GC/MS (625/8270)	┝									\vdash		0211	: '≥	1					
칮	Herbicides (615/8151)	├	-						_					ا. ا				ë	نة	
띩	Pesticides /PCB (608/8081)						_		_	 -	Н	8	Time:	\ <u>ā</u>	8	_1 ^		Time:	Date:	
S	8260 (Landfill) Volatile Organics	├	_								Н	60	7	<u>\$</u>	70	=\/\	X			
X.	8260 (CUST) Volatile Organics	 	_				_	-			Н	E	8	\$	7	P	8		نة	
₹	8260 (Full) Volatile Organics	 							_	<u> </u>	\vdash	ĮŽ	Q _a	Meg.	ৠ	$\mu_{\vec{4}}$	監	ë ë	Nam	خ
** # ANALYSIS REQUEST >*	8260 (TCL) Volatile Organics	<u> </u>					_				$\vdash\vdash$	FRELINGUISHED BY: No.	2		Marlon	$\mathcal{I}_{company}$	RECEIVED BY:	Signature:	Printed Name	Company
3	= 1000 (= 007 Lite)	⊢								<u> </u>		7.0	Sig	<u>ځ</u> ځ	2	<u>ਨ</u>	: 15	ૹ૾	g.	8
		_					-			_	\vdash	Š	A	ı						
	8021 (CUST)			_							H	[<u>C</u>								
	80S1 (HALO)	<u> </u>								_	\vdash	<u> </u>	(NOFIMAL)			-	_			
(A. 18)	8051 (EDX)	-	<u> </u>					-				PA	ž	ļ		,	,9	Ŋ		
5*	8021 (TCL)						_				${f H}$	IS.	,	£			4			
	8021 (BTEX) MTBE TMB PCE									-	H	IS REQUIRED FOR RUSH PROJECTS.		I IOTHER			01 2 0 0 0 0 D	5		
	8021 (BTEX)/8015 (Gasoline)	-	_				-	_			Н	Į.		=			•	,		
	(M8015) Gas/Purge & Trap	$\overline{}$				-	_					8	×	≤				à		
	(MOD.8015) Diesel/Direct Inject										\vdash	15	(.11 WEEK	ISDWA			Š	5		
E	Petroleum Hydrocarbons (418.1) TRPH	W.767	Page 3	to etc	ويقوفرون	E Berry	ન <u>ે જે કે</u>	موسومة الوسومة	- 200	. <u> </u>	भः <i>ुक्</i> र	EO	11	=			70	<u> </u>		
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BTEX SOIL SAMPLE WORKSHEET

File		:	980826	Date Printed :	12/3/98	
Soil Mass	(g)	:	5.01	Multiplier (L/g) :	0.00100	
Extraction vol.	(mL)	:	10	CAL FACTOR (Analytical):	200	
Shot Volume	(uL)	:	50	CAL FACTOR (Report):	0.19960	

		DIEGLICIA	FACION.		Det. Limit
Benzene	(ug/L) : <0.5	Benzene	(mg/Kg):	#VALUE!	0.499
Toluene	(ug/L) : < 0.5	Toluene	(mg/Kg):	#VALUE!	0.499
Ethylbenzene	(ug/L):< 0.5	Ethylbenzene	(mg/Kg):	#VALUE!	0.499
p & m-xylene	(ug/L) : <1.0	p & m-xylene	(mg/Kg):	#VALUE!	0.998
o-xylene	(ug/L) : <0.5	o-xylene	(mg/Kg):	#VALUE!	0.499
		Total xylenes	(mg/Kg):	#VALUE!	1.497
		Total BTEX	(mg/Kg):	#VALUE!	