

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

RECEIVED

5. Lease Serial No. 14-20-603-321  
6. If Indian, Allottee or Tribe Name AM 10: 40

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
*Elm Ridge Resources, Inc.*

3a. Address *PO Box 189, Farmington, NM 87499*

3b. Phone No. (include area code) *505-632-3476*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
*710 FSL & 1930 FWL  
Sec. 4- T25N-R12W*

7. If Unit or CA Agreement Name and/or NNM  
Central Bisti Unit

8. Well Name and No.  
Central Bisti Unit #74

9. API Well No.  
30-045-25099

10. Field and Pool, or Exploratory Area  
Bisti Lower Gallup

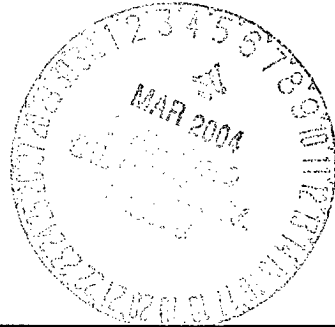
11. County or Parish, State  
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc. intends to P & A the referenced well as per approved procedure dated 8/23/00.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) *Amy Mackey* Title *Production Technician*

Signature *Amy Mackey* Date *February 27, 2004*

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by *Original Signed: Stephen Mason* Title \_\_\_\_\_ Date *MAR 03 2004*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals.

5. Lease Designation and Serial No.

14-20-603-321 -

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Central Bisti Unit

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well       Gas Well       Other

8. Well Name and No.  
74

2. Name of Operator  
Central Resources, Inc.

9. API Well No.  
30-045-25099

3. Address and Telephone No.  
P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476

10. Field and Pool, or Exploratory Area  
Bisti Lower Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
710' FSL, 1930' FWL, Sec 4, T25N, R12W

11. County or Parish, State  
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

ENTERED  
AFMSS  
AUG 23 2000

BY

*jm*

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the well will be plugged as specified. **Perforate and squeeze will be used unless casing can be recovered over the specified interval or there is evidence cement is in place behind the casing.**

Proposed procedure:

- a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.
- b. Pull all retrievable downhole production equipment.
- c. Set a CIBP at 4700' and spot 50' of cement on top. *to 4509'*
- d. Set a 100' cement plug from 2671' to ~~2671'~~ <sup>1641'</sup> across ~~Menace~~ <sup>Mesaville</sup> top at 2521'. *18 19*
- e. Set a ~~131'~~ cement plug from 1113' to ~~982'~~ across the Fruitland at 1032 & Pictured Cliffs at 1063'. *inside-+outside 4 1/2" casing*
- f. Set a 100' cement plug from ~~166'~~ to 266' across the surface casing shoe at 216'. *" " " "*
- ~~g. Set a 50' cement plug from surface to 50'.~~ *" " " "*
- h. Cut wellhead and install dry hole marker. Clear and remediate location.

Please take into account the number of existing P&A procedures, the number of P&A procedures you have requested and the available equipment and allow Central Resources, Inc. until the end of 2001 to complete this abandonment.

14. I hereby certify that the foregoing is true and correct

Signed Rodney L. Seale Title District Manager Date June 27, 2000  
Rodney L. Seale

(This space for Federal or State office use)

Approved by *[Signature]* Title PE Date 8/23/00

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON COPY

CENTRAL RESOURCES, INC.

Central Bisti Unit No. 74

Review Date: 5-6-00 by Rod Seale

Elevation: 6124' GL, 6136' KB

Location: 710' FSL, 1930' FWL, Sec 4, 25-N, 12-W, San Juan County, New Mexico

Plug 266 - 0  
 $266 / 10.96 (1.18) = 21 \text{ SXS}$   
 $50 / 4.3899 (1.18) = 10 \text{ SXS}$   
 $216 / 4.046 (1.18) = 45 \text{ SXS}$

Field: Bisti Lower Gallup  
Zone: Lower Gallup

Perfs: 4725' - 4746'

Spud Date: June 3, 1982 12:00 AM

8 5/8" 24# K55 CSA 216' w/ 140sx

77 SXS or greater

GA  
KO 30  
FR 740  
PC 1063  
MW 1819  
GA 4559'

Plug 1113 - 690  
inside  $(1113 - 690) + 50 / 10.96 (1.18) = 37 \text{ SXS}$   
outside  $(1113 - 690) 2 / 4.3899 (1.18) = 163 \text{ SXS}$  or greater

Plug 1869 - 1769  
inside  $150 / 10.96 (1.18) = 12 \text{ SXS}$   
outside  $200 / 4.3899 (1.18) = 39 \text{ SXS}$  or greater

TOC is unknown  
 $\approx 2583$  75% cft

$(4700 - 4509) + 50 / 10.96 (1.18) = 19 \text{ SXS}$  or greater

Plug 4700 - 4509'  
Tbg - unknown, possible 2 3/8" w/ rods & pump

BP @ 4700'

Perf over 4725-4746

PBTD: 4932'  
4 1/2" 10.5# CSA 4975' w/ 500 sx  
TD: 4980'