Submit 3 Copies To Appropriate District Office	, y	f New Me			Form C-103				
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minera	ls and Natu	Revised March 25, 1999 WELL API NO.						
District II	OIL CONSER	RVATION	30-045-31937						
811 South First, Artesia, NM 88210 District III		th St. Fran		5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		Fe, NM 87	STATE FEE 6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505									
SUNDRY NOT	TICES AND REPORTS	ON WELLS	QUIL TO SE	7. Lease Name or	Unit Agreement Name:				
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL					Fletcher				
PROPOSALS.) 1. Type of Well:	·	E E	na A	(Notified BLM of DHC intent on APD					
Oil Well Gas Well	X Other	MAF		filing (N	NM – 078387-A)				
2. Name of Operator		CV 6		8. Well No.					
BP America Production Company	Attn: Cherry Hlava	E OF	or all		2M				
3. Address of Operator P.O. Box 3092 Houston, TX 77253	1		-00 D	9. Pool name or \ Basin Dakota & Bl					
4. Well Location		00.00	92,9246322	Dusin Bullota & Bil	anoo mesaverae				
The Later H. 2070 Conformal North P. 1 200 Conformal P. 4									
Unit Letter H 2070 feet from the North line and 660 feet from the East line									
Section 29 Township 31N Range 08W NMPM San Juan County									
	10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6515' GR								
11. Check	Appropriate Box to			Report or Other	Data				
	NTENTION TO:	_		SEQUENT RE					
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDO	ON L.	REMEDIAL WOR	к 🗆	ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS. 🗌	PLUG AND				
PULL OR ALTER CASING	J MULTIPLE		CASING TEST AN	ND 🗆	ABANDONMENT				
	COMPLETION		CEMENT JOB						
OTHER: Downhole Commingle			OTHER:						
12. Describe proposed or comple									
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.									
On 10/02/2003, BP America Production Company submitted an application for permit to drill and complete the subject well									
into the Basin Dakota, produce the well in order to establish a production rate, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. APD Approved 02/24/2004. BP now seeks NMOCD approval to Downhole									
commingle production in the subject well as per procedure on reverse side of this Form.									
The Design Delegate (71500) & th	o Diamao Masouando (7)	3210\ D I.	D A	fDb.b.C.	tt				
The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The working and overriding royalty interest owners in the proposed commingled pools are identical,									
therefore no further notification			•	•	, •				
Production is proposed to be ba	sed on a fixed percenta	ge. We will	complete in the B	asin Dakota Pool. i	solate the Dakota:				
complete into the Blanco Mesav	erde, establish a produ	ction rate; o	Irill out the bridge	plug and comming	gle production				
downhole. The deliverability te	=	the combin	ed zones and MV	rate will be subtra	cted from the total well				
stream to establish the DK rate. Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total									
remaining production.	143412								
I hereby certify that the information	on above is true and com	plete to the	pest of my knowled	ge and belief.					
SIGNATURE Cherry L	llava	TITLE_Re	egulatory Analyst	DATE 03 /	04/2004				
Type or print name Cherry HI	ava			Teleph	none No. 281-366-4081				
(This space for State use)	/ / / h				MAR - 0 a				
APPPROVED BY	Mylan	TITLE	UTY OIL & GAS INS	PECTOR, DIST. AM	MAR - 8 2004				
Conditions of approval, if any:	· / //			1,9					

Fletcher 2M Downhole Commingling Procedure

- 1. Run TDT/CBL
- 2. Perforate DK
- 3. Frac the DK (Slick Water)
- 4. Set bridge between MV and DK formation
- 5. Perforate and frac (2 Stage N2 Foam) the MV Formation
- 6. Clean out MV frac and perform Government flow test on the MV formation to allocate production
- 7. Clean out frac and wellbore to PBTD
- 8. Run Completion String and RDSU
- 9. Put well on Line

District I
PO Box 1980, Hobbs NM 88241-1980

District II
PO Drawer KK, Artesia, NM 87211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Pe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		11 22		<u> </u>					1				
20. N	API Number	30 706	710	Pool Cod		Ba	SIN DAKOTA	e RI	Pool N	Mes	caste	0 A C	
Property	Code 1	00 109	17/3	99:14		Property I		DIN	MLO	11/23	AVEA	Well Number	
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OGRID		r retuner Operator Name									* Rievation		
000	118	A	MOC	O PROI		-	COMPANY				<u> </u>	6515	
					10 Surfa	ace L	ocation						
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7 UL or lot no.	Section	Township	Rango			North/South line	Feet from the		Bast/Wes	t line	County		
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(R) - BLM Record