

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-31946

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Sly Slav Com

2. Name of Operator

Dugan Production Corp.

8. Well No.

38

3. Address of Operator

P. O. Box 420, Farmington, NM 87499-0420

(505)325-1821

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter F : 1980 Feet From the North Line and 1980 Feet From the West Line

Section 13 Township 30N Range 15W NMPM San Juan County

10. Date Spudded

11-3-03

11. Date T.D. Reached

11-5-03

12. Date Compl. (Ready to Prod.)

3-2-04

13. Elevations (DF & RKB, RT, GR, etc.)

5316'

14. Elev. Casinghead

15. Total Depth

830'

16. Plug Back T.D.

782'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

490'-628' (Fruitland Coal)

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

Cased hole

22. Was Well Cored

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	23#	122'	11"	90 sx Class "B" neat w/2% CaCl ₂	& 1/4# celloflake/sx.
5-1/2" J-55	15.5#	818'	7"	40 sx 2% Lodense w/3# Gilsomite	per sx w/1/4# celloflake/sx. Tail w/60 sx
				Class B neat w/1/4# celloflake/sx,	Total 156 cu ft.

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	672'	NA

26. Perforation record (interval, size, and number)

490'-496', 502'-507', 580'-583', 615'-628' w/4 spf (total 104 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
490'-628'	900 gallons 15% HCL; 6,560# 20/40 Brady sand;
	20,720# Super LC sand; 49,972 gallons AmBor Max
	1020 gel fluid

28

PRODUCTION

Date First Production NA		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab - will be pumped			Well Status (Prod. or Shut-in)		
Date of Test 3/3/04	Hours Tested 24 hrs	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 45 (est)	Water - Bbl. 54	Gas - Oil Ratio
Flow Tubing Press. 10	Casing Pressure 115	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 45 (est)	Water - Bbl. 54	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented - to be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature John Alexander Printed Name

John Alexander

Title Vice-President

Date March 8, 2004

E-mail Address johnalexander@duganproduction.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland surface	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 631'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Fruitland 198'
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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