Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUMPRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. NMSF080379

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.								
							1. Type of Well	•				8. Well Name and No.	
							☐ Oil Well 🗖 Gas Well ☐ Other					SAN JUAN 29-6 UNIT 204A	
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: PATSY CLUGSTON: E-Mail: plclugs@ppco.com MAP 0.0					P. API Well No. 30-039-27505-00-X1								
3a. Address 3b. Phone No. (ii 5525 HIGHWAY 64 Ph: 505.599. FARMINGTON, NM 87401 Fx: 505-599-3				-3442 OL CAR San PROTILAND COAL									
4. Location of Well (Footage, Sec., T. Sec 7 T29N R6W NWSE 187				7.0	RIO ARRIBA C								
			- C 92	52 12 St. Comment	****								
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA							
TYPE OF SUBMISSION			TYPE C	F ACTION									
NI-4i of Intont	☐ Acidize ☐ Deepen		en	Production (Start/Resume)		☐ Water Shut-Off							
☐ Notice of Intent	Alter Casing	☐ Frac	ure Treat	Reclamation		☐ Well Integrity							
Subsequent Report			Construction	Recomplete		Other							
Final Abandonment Notice	Change Plans	Plug	and Abandon	Temporarily Abandon		Drilling Operation							
_	Convert to Injection	Plug	Plug Back Water Disposal		Disposal								
following completion of the involved testing has been completed. Final Abadetermined that the site is ready for fin COMPLETION DETAILS 1/30/04 (Rigless) Installed ca @ 3120'. Ran GSL. RD Blue Perforated 4-1/2" casing from 2/4/04 RU Halliburton to frac. Bumped 65 Q 25 # Delta in p 20# Delta frac 140 w/WCSW. Average rate 56 bpm, w/average rate	sing & frac valve. RU Blue of Jet. Tested 4-1/2" casing a 3644' - 3684 w/4 spf = 12 Test lines -OK. Pumped ad w/6250 # of 40/70 Arize. 83,000 16/20 Carbolite sage pressrue 2325#. RD followback lines. Opened we	e Jet and rar g to 4800# fo 0 holes w/.4 1000 gal of ona sand @ and & 1,750, Halliburton.	CBL from 375 r 30 minutes. D dia. 10% formic ac .25# sand per 000 scf N2. 1	g reclamation, ha 55' to 2900'. Good test. 2 sid @ 5 bpm (gal. Frac'd F 136 bbls fluid	ve been completed, and the completed of the complete of the co								
	true and correct. Electronic Submission #/ For CONOCOPH Imitted to AFMSS for proces LUGSTON	LLIPS COMP	ANY, sent to the ENNE GARCIA o	e Farmington on 03/05/2004 (•								
			7.0111	J. NELD INE!									
Signature (Electronic S	Submission)		Date 03/03/	2004									
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE								
Approved By ACCEPTED				ADRIENNE GARCIA tlePETROLEUM ENGINEER Date 03/0									
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington										

Additional data for EC transaction #28518 that would not fit on the form

32. Additional remarks, continued

PT-OK. RIH w/mill to 3648'. C/O fill to 3758'. RU Wireline unit, ran tracer log across frac area. RD wireline. RIH w/2-3/8", 4.7#, J-55 tubing and set @ 3740' w/"F" nipple set @ 3709'. RIH w/insert pump (RHAC-F) and rods. Spaced out rods. Load hole, pumped up to 500#. OK. RD & released rig 2/19/04. Turned well over to production to first deliver.