Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires: November 30
Lease Serial No.
NMSF080377

SUNDRY N	OTICES AN	ND KEPOK 12	ON WELLS
Do not use this	form for pro	posals to drill	or to re-enter an r such proposals.
abandoned well.	Use form 3	160-3 (APD) fo	r such proposals.

6. If Indian, Allottee or Tribe Name

	<u> </u>		10.						
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side	-CEV	a 9	7. If Unit or CA/Agreer NMNM78416B	ment, Name and/or No.			
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	ner		7/57: 3	Jiv.	8. Well Name and No. SAN JUAN 29-6 U	NIT 78M			
2. Name of Operator CONOCOPHILLIPS COMPAI	PATSY CLUGSTON E-Mail: plclugs@ppco.com		50 P	9. API Well No. 30-039-27509-00-X1					
3a. Address       3b. Phone No.         5525 HIGHWAY 64       Ph: 505.59         FARMINGTON, NM 87401       Fx: 505-599						VERDE			
4. Location of Well (Footage, Sec., T Sec 22 T29N R6W NWNW 59	• •				11. County or Parish, and State  RIO ARRIBA COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NO	TICE, RE	EPORT, OR OTHER	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat		□ Producti □ Reclama	on (Start/Resume)	☐ Water Shut-Off☐ Well Integrity			
∑ Subsequent Report         □ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ New Construct☐ Plug and Aban☐ Plug Back	idon (	Recomp Tempora Water D	arily Abandon	Other Drilling Operations			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formations as per NTL-FRA-90-1.  Date - 2/20/04; Time started - 1100 hrs; Time completed - 1230 hrs; Hole size -8-3/4"; Casing - 7", 20#, J-55 ST&C (new) Casing set @ 3610'.  Turbo Centralizers - 2448', 2491', 2534', 2576', 2619', Spring Centralizers - 211', 3218', 3305', 3391', 3478', 3564', 3590' Mud Flush - 20 bbls w/dye in last 10 bbls.  Stage 1: Lead - 370sx (1065 cf) STD, 3% Econo-lite, 10#,sx Pheno-seal. Tail - Pumped 220 sx (292 cf) 50/50 STD POZ, 2% Bentonite, 6#/sx Pheno-seal.  Volume circulated - 38 bbls; Displaced w/144 bbls water.  Average pressure - 995 psi; Average rate - 5 bpm; Bumped plug to 1500 psi.									
14. I hereby certify that the foregoing is t	Electronic Submission #	łi∟LiPS COMPANY, sent	to the Fa	rmington	•				
Name (Printed/Typed) PATSY C	LUGSTON	Title A	UTHORI	ZED REP	RESENTATIVE				
Signature (Electronic S	Submission)	Date 0	3/03/200	4					
	THIS SPACE FO	R FEDERAL OR ST	ΓΑΤΕ OI	FFICE U	SE				
Approved By ACCEPT	ED		RIENNE ( FROLEUM	GARCIA MENGINE	EER	Date 03/05/20			
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduc	Office F	armingto							
Fitle 18 U.S.C. Section 1001 and Title 43 I	J.S.C. Section 1212, make it a cr	rime for any person knowingl	y and willfu	Illy to make	o any department or agen	ncy of the United			