

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078386
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78425A
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.376.9890		8. Well Name and No. SAN JUAN 32-9 UNIT 18
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T31N R9W NWSW 1850FSL 0890FWL 36.89595 N Lat, 107.80879 W Lon		9. API Well No. 30-045-10726-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(12/04/03) MIRU. Dig out bradenhead valve. Well pressures: casing 300# and tubing 70#. Layout relief line to pit and blow well down. ND wellhead. NU BOP and test. TOOH with 44 joints 2-3/8" tubing. Note: found tubing in very bad condition, heavy corrosion. Changed plans and TOOH and LD all tubing, 162 joints 2-3/8" with SN, 1 joint tubing and ECV. Shut in well. SDON.
(12/05/03) RU A-Plus wireline truck. Round trip 7" gauge ring to 5078'. Set 7" CIBP @ 5078'. Tally and TIH with 162 joints 2-3/8" workstring. Tag CIBP @ 5078'. Circulate well clean with 215 bbls of water. Attempt to pressure test casing, leak 2 bpm at 300#. Plug #1 with CIBP at 5078', spot 70 sxs Class B neat cement inside casing above CIBP up to 4715' to isolate Mesaverde perforations. PUH with tubing and WOC. Note: WOC required by G. Trojillo, BLM, due to casing leak. Shut in well. SDON.
(12/08/03) TIH and tag cement at 3403'. Attempt to pressure test casing, leak 2 bpm at 400#. Plug #2 with 121 sxs Class B neat cement inside casing from 3403' to 2775' to cover Pictured Cliffs and

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #28543 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 03/05/2004 (03SXM0529S)

Name (Printed/Typed) TAMMY WIMSATT

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/05/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/05/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #28543 that would not fit on the form

32. Additional remarks, continued

Fruitland tops. TOOH and WOC. Pressure test casing to 500#, OK. RU wireline and RIH, tag cement at 2804'. Perforate 3 squeeze holes at 2105'. Establish rate into squeeze holes 2 bpm at 500#. TIH and set 7" DHS CR @ 2055'. Load tubing with water and pressure test to 1000#. Sting into retainer and establish rate into squeeze holes. Plug #3 with retainer at 2055', mix and pump 78 sxs Class B neat cement, squeeze 39 sxs outside 7" casing from 2105' to 1955' and leave 39 sxs inside casing to 1905' to cover the Kirtland and Ojo Alamo tops. TOOH and LD tubing. Shut-in well and SDON.

(12/09/03) Pressure test casing to 500#, OK. TIH with wireline and tag cement at 1880'. Perforate 3 HSC squeeze holes at 648'. Pump 40 bbls of water down 7" casing 2 bpm at 800#, no circulation out bradenhead. RU on bradenhead, pump capacity to squeeze holes, no circulation out casing. RU on casing, pump 85 bbls of water total with no circulation out bradenhead. Wait on orders. Procedure change approved by BLM. TIH with 7" DHS cement retainer and attempt to set retainer at 598', 630' and 548', would not set. TOOH with tubing, retainer body left in well. TIH with tubing to 800', did not tag retainer. PUH to 703'. Plug #4 with 72 sxs cement: 1st spot cement in 7" casing; 2nd TOOH with tubing and load casing with water; 3rd squeeze 26 sxs cement outside 7" casing from 648' to 548' to cover the Nacimiento top; and 4th displace cement inside casing down to 448', final squeeze pressure 250#. Shut in well and WOC overnight. SDON.

(12/10/03) RU with wireline and tag cement at 473'. TOOH. Pressure test casing to 500#. Procedure change approved by BLM. Perforate 3 squeeze holes at 222'. Establish circulation out bradenhead with 10 bbls of water. Plug #5 with 141 sxs cement pumped down the 7" casing from 222' to surface, circulate good cement returns out bradenhead. J. Ruybalid and G. Trojillo, BLM, required 4 hrs WOC. Dig out wellhead. ND BOP and cut off wellhead. Found cement at surface in both the casing and annulus. Mix 35 sxs cement and install P&A marker. RD. Rig released.

J. Ruybalid and G. Trojillo, BLM representatives were on location.
R. Maurer, Burlington Resources representative was on location.
Well was plugged and abandoned 12/10/2003.