Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMSF0800046. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side MAR 2004					7. If Unit or CA/Agree NMNM73108	ment, Name and/or No.
Type of Well Oil Well		8. Well			COM E 9B	
2. Name of Operator BP AMERICA PRODUCTION	MARY CORLEY E-Mail: corleyml@bp.com			79. API Well No. 30-045-31947-00-X1		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700 10. Field and Pool, or BLANCO MES.					
4. Location of Well (Footage, Sec., 7	L			11. County or Parish, a	and State	
Sec 13 T30N R9W SWSE 83				SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ Acidize	Deep	en	Product	ion (Start/Resume)	Water Shut-Off
□ Notice of Intent	Alter Casing	Frac	ture Treat	Reclama	ation	☐ Well Integrity
Subsequent Report	Casing Repair	□ New	Construction	Recomplete		Other Well Spud
☐ Final Abandonment Notice	☐ Change Plans	Plug	☐ Plug and Abandon ☐ Temporarily Abandon		arily Abandon	Well Spud
	Convert to Injection	ert to Injection Plug Back Water Disposal		Pisposal		
13. Describe Proposed or Completed Oplif the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following 2004 MIRU Drilling University 223'. RU & ran 8 5/8", 20# J-CLS C CMT. CIRC 13 BBLS CRU & Drilled out CMT. Drilled CMT w/235 SXS CLS G Lead PPG, yield 1.261 cuft/sx Tail. OK. Drill out CMT. Drilled a 4 3/4" 6.5#, J-55, production CSG to be determined based on Cl	ally or recomplete horizontally, rk will be performed or provide operations. If the operation repandonment Notices shall be final inspection.) it. @ 15:00Hrs on 02/18/55 surface CSG to 217'. CMT to surf. Tested to 75 a 7 7/8" hole to 2163'. F mixed @ 11.7 PPG, yiell Circ good CMT to surface CMT to surface CMT to SURFACE CMT w/146 SXSBL.	, give subsurface e the Bond No. or esults in a multiple led only after all 1/2004 Spud a CMT w/220 S 60# high, 250# RU & set 5 1/2 d 2.61 cuft/sx e. Press test to:45 hrs on 02/	locations and measurable with BLM/BI/e completion or recrequirements, including 12 1/4" surface XS 14.8 PPG, Yolow. Test OK. ", 15.5# J-55 Cland 60 SXS GL to 750# high, 250 23/2004. RU & \$23/2004. RU & \$25/2004. RU &	A. Required su completion in a ding reclamation. The description of the decision of the decision of the decision of the decisi	ertical depths of all pertin beequent reports shall be new interval, a Form 316 n, have been completed, it to ft/sx xed @ 13.2	ent markers and zones. filed within 30 days 0-4 shall be filed once
14. I hereby certify that the foregoing is	strue and correct. Electronic Submission : For BP AMERIC, mitted to AFMSS for proce	A PRODUCTIO	N CO. sent to the	e Farmingtor	1	
Name (Printed/Typed) MARY CORLEY			Title AUTHORIZED REPRESENTATIVE			
Signature (Electronic S	Submission)		Date 03/02/2			
	THIS SPACE FO	UK FEDERA			>E	
Approved By ACCEPT			ADRIENNE GARCIA PETROLEUM ENGINEER Date 03/05/20			
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			