## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

	NIVISEU / 0439	
6.	If Indian, Allottee or Tribe Name	*****

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SUBMIT IN TRIF	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well			8. Well Name and No. JOHNSTON FEDERAL 23S					
2. Name of Operator BURLINGTON RESOURCES	ONI CLARK -Mail: jclark@b	r-inc.com		9. API Well No. 30-045-32082-00-X1				
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. ( Ph: 505.326 Fx: 505.326.		)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish, a	and State		
Sec 35 T31N R9W SENE 184	0FNL 790FEL				SAN JUAN COL	JNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE 1	JATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
- Notice of Intent	☐ Acidize	□ Deepe	n	□ Product	ion (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	Alter Casing Fracture Treat		re Treat	Reclamation		☐ Well Integrity		
Subsequent Report	quent Report Casing Repair New Construction			Recomplete		Other		
☐ Final Abandonment Notice	Change Plans	□ Plug a	and Abandon	☐ Tempor	arily Abandon	Well Spud		
	Convert to Injection	□ Plug I	3ack	□ Water I	Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  3/2/04 MIRU. Spud well @ 8 p.m. 3/2/04. Drill to 150'. Circ hole clean.  3/3/04 TOOH. TIH w/3 jts 9 5/8" 32.3# H-40 ST&C csg. set @ 147'. Cmtd w/132 sxs Type III w/2%  calcium chloride, 0.25 pps celloflake (169 cu ft). Displaced w/9 bbls wtr. Circ 9 bbls of cement to surface. WOC. NU BOP. PT BOP & csg to 600 psi/ 30 min. OK. Drilling ahead.  APD ROW related  MAR 2004  APD ROW related								
14. Thereby certify that the foregoing is	true and correct.  Electronic Submission #2  For BURLINGTON RES  nitted to AFMSS for process	SOURCES O&	GCO LP, sent	to the Farmir	igton			
Name (Printed/Typed) JONI CLA		Title REGULATORY SPECIALIST						
Signature (Electronic S	Submission)  THIS SPACE FOR	Date 03/05/2		SE				
A A A C C C T			<del></del>		<u></u>			
Approved By ACCEP I	ED	ļ	ADRIENN TitlePETROLE	IE GARCIA EUM ENGINI	EER	Date 03/05/2004		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	uitable title to those rights in the suct operations thereon.	Office Farmington erson knowingly and willfully to make to any department or agency of the United						
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent:	U.S.C. Section 1212, make it a c statements or representations as to	rime for any per o any matter wit	son knowingly an hin its jurisdictior	id willfully to m	nake to any department or	agency of the United		