

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

817' FSL & 2225' FWL

"N" SEC.13, T27N-R07W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079298

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT No 177R

9. API Well No.

30-039-26977

10. Field and Pool, or Exploration Area

Basin Dakota/Blanco MV

11. County or Parish, State

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other DRILLING SUNDRY	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED



RECEIVED
2002 NOV 20 AM 11:57
070 Farmington, NM

14.

Signed

Mike Phillips
Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

Date

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

DEC 02 2002

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious or fraudulent state of representations as to any matter within its jurisdictions.

*See Instructions on Reverse Side

NMOC

Pure Resources, Inc.
Well History

RINCON UNIT #177R - 76.82% WI From 1/1/1920 through 11/18/2002

Well Name RINCON UNIT #177R - 76.82% WI

Lease Well 521524-177R

State: NM

County: RIO ARRIBA

11/9/2002 MIRU AZTEC WELL SERVICE RIG #545. HELD SAFETY MTG. DRLG RAT & MOUSE HOLES.DRLG F/ 15-184' W/ ALL WT, 95-110 RPM, 500 PSI, 333 GPM, SPUD MUD.WLS @ 144' - 3/4 DEG.DRLG F/ 184-360' W/ ALL WT, 95-110 RPM, 500 PSI, 333 GPM, SPUD MUD.

11/10/2002 DRLG F/ 360-392' W/ ALL WT, 95-110 RPM, 500 PSI, 333 GPM, SPUD MUD.CIRC HOLE CLEAN.WLS @ 390' - 1/2 DEG.POH.RU & RUN 9 JTS (371') 9-5/8" 32.3# WC-40 STC CSG. SET @ 388', TOP INSERT @ 342'.CMT W/ BJ. PUMP 225 SX "B" W/ 2% CACL2, 25# CELLOFLAKE. DISPLACE W/ 27.4 BW. CIRC 30 BBLS CMT. PD 10:30 A.M. 11/9/02. WAITING ON CMT.BACK OFF LANDING JT & NU WELLHEAD & BOPE.TEST CSG, CSG HEAD, BLIND & PIPE RAMS, CHOKE TO 600 PSI/30 MIN.MAKE UP BHA & TIH. TAG @ 340'.DRLG CMT, PLUG & FLOAT TO 392'.DRLG 8-3/4" HOLE F/ 392-894' W/ ALL WT, 65 RPM, 1100 PSI, 333 GPM, WATER & POLY. WLS @ 854' - 1/2 DEG.DRLG 8-3/4" HOLE F/ 894-1170' W/ 40-45 WT, 80 RPM, 1200 PSI, 333 GPM, WATER & POLY.

11/11/2002 DRLG 8-3/4" HOLE F/ 1170-1359' W/ 40-45 WT, 80 RPM. 1200 PSI, 333 GPM, WATER & POLY.WLS @ 1319' - DEG. PIPE DIFF STUCK DURING SURVEY.CIRC - WORK STUCK PIPE - FREED UP.DRLG 8-3/4" HOLE F/ 1359-1858' W/ 40-45 WT, 80 RPM, 1300 PSI, 333 GPM, WATER & POLY.WLS @ 1818' - 2 DEG.DRLG 8-3/4" HOLE F/ 1858-2351' W/ 40-45 WT, 80 RPM, 1300 PSI, 333 GPM, WATER & POLY.WLS @ 2311' - 1 DEG.DRLG 8-3/4" HOLE F/ 2351-2411' W/ 40-45 WT, 80 RPM, 1300 PSI, 333 GPM, WATER & POLY.RIG SERVICE.DRLG 8-3/4" HOLE F/ 2411-2747' W/ 40-45 WT, 80 RPM, 1400 PSI, 333 GPM, MUD UP.CIRC FOR SHORT TRIP.

11/12/2002 CIRC HOLE CLEAN.WLS @ 2747' - 1/2 DEG.WIPE HOLE F/ 2747-2077' - 1' FILL.POOH, LD DC'S. STRAP OUT.RU & RUN 67 JTS (2727') 7" 20# K-55 STC CSG.CIRC HOLE CLEAN. HELD SAFETY MTG W/ RIG CREW & CEMENTERS.MU MANDREL & LAND CSG @ 2742', TOP FC @ 2700'.RU MJ & CMT. PUMP 325 SX LEAD (686 FT3) @ 12.1 PPG, TAIL W/ 80 SX @ 111 FT3), 14.6. DISPLACE W/ 109.5 BW. FINAL CIRC PRESS 820. BUMP PLUG TO 1442. CIRC 17 BBLS GOOD CMT. PD 5:00 PM - FLOATS HELD. WOC. RIG TO AIR DRILL. TEST CSG & BOPE TO 1500 PSI. RU BLOOE LINE, TEST AIR LINE TO 1500 PSI. PU & TEST AIR HAMMER, PU (10) 4-3/4" DC'S & TIH TO 2351'. TEST PIPE RAMS & CHOKE TO 1500 PSI. UNLOAD HOLE W/ 1050 PSI AIR.DRLG CMT, PLUG, FC, CMT & SHOE W/ MIST.

11/13/2002 DRLG FC, CMT, FC & CMT TO 2747' - DRY HOLE TO DUST.DRLG 6-1/4" HOLE W/ HAMMER F/ 2747-3103' W/ 2-4K, 45 RPM, 2100 SCFM, 525 PSI.RIG SERVICE.DRLG 6-1/4" HOLE W/ HAMMER F/ 3103-3817' W/ 2-4K, 45 RPM, 2100 SCFM, 525 PSI.RIG SERVICE. DRLG 6-1/4" HOLE W/ HAMMER F/ 3817-4284' W/ 2-4K, 45 RPM, 2100 SCFM, 525 PSI.RIG SERVICE.DRLG 6-1/4" HOLE W/ HAMMER F/4284-4850' W/ 2-4K, 45 RPM, 2100 SCFM, 525 PSI.

11/14/2002 DRLG 6-1/4" HOLE W/ HAMMER F/ 4850-5311' W/ 2-4K, 45 RPM, 2100 SCFM, 525 PSI. RIG SERVICE.DRLG 6-1/4" HOLE W/ HAMMER F/ 5311-6522' W/ 2-4K, 45 RPM, 2100 SCFM, 525 PSI.RIG SERVICE. DRLG 6-1/4" HOLE W/ HAMMER F/ 6522-6896' W/ 2-4K, 45 RPM, 2100 SCFM, 525 PSI .WORK ON N2 UNIT.

11/15/2002 WORK ON N2 UNIT.DRLG 6-1/4" HOLE W/ HAMMER F/ 6896-7051' W/ 2-4K, 45 RPM, 2100 SCFM, 525 PSI. XO TO N2, 1800 SCFM.DRLG 6-1/4" HOLE W/ HAMMER F/ 7051-7760' W/ 2-4K, 45 RPM, 1800 SCFM, 475 PSI.CIRC SAMPLE.DRLG 6-1/4" HOLE W/ HAMMER F/ 7760-7771' W/ 2-4K, 45 RPM, 1800 SCFM, 475 PSI.BLOW HOLE CLEAN.LD DP & DC'S. RU & RUN 4-1/2" CSG.

11/16/2002 RUN 185 JTS (771') 4-1/2" 11.6# I-80 LTC CSG. LAND @ 7770', TOP OF FC @ 7726'.BLOW HOLE.RU BJ. TEST PUMPS & LINES TO 3500 PSI. PUMP 20 BBLS CHEM WASH, 10 BW. LEAD W/ 85 SX (201 FT3) PREM LITE HIGH STRENGTH FM @ 11.9 PPG. TAIL W/ 525 SX (1060 FT3) 2 12.5 PPG @ 5 BPM @ 280 PSI. DROP PLUG & DISPLACE W/ 119.7 BW @ 5 BPM AVG @ 2350 PSI. BUMP PLUG W/ 2780 PSI. FLOATS HELD. CIRC 40 BBLS GOOD CMT TO PIT. PD 9:30 A.M 11/15/02.ND BOPE, SET SLIPS W/ 95K#, CLEAN PITS. RIG RELEASED @ 1:30 PM 11/15/02.

CASING HISTORY REPORT

SURFACE LEVEL

Location SW SEC 13, T27N, R7W

TD Date 11/9/2002

TD Hole

Total Depth: 392

Hole 12-1/4"

Joints	Joint Description	Total	Running
	WELLHEAD	1.50	1.50
	INSERT FLOAT	0.00	1.50
	KB	15.00	16.50
8	9-5/8" 32.3# STC CSG	329.09	345.59
1	9-5/8" 32.3# STC CSG	41.23	386.82
	SAWTOOTH COLLAR	1.00	387.82
9 Total Joints Ran		387.82	

Cemented as

Top Cement:

Stage 1 - 225 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

1st INTERMEDIATE LEVEL

Location SW SEC 13, T27N, R7W

TD Date 11/11/2002

TD Hole

Total Depth: 2747

Hole 8-3/4"

Joints	Joint Description	Total	Running
	MANDREL	0.50	0.50
	FLOAT COLLAR	1.00	1.50
1	7" 20# K-55 STC CSG	41.26	42.76
	FLOAT COLLAR	1.00	43.76
66	7" 20# K-55 STC CSG	2682.55	2726.31
	KB	15.00	2741.31
	SAWTOOTH COLLAR	1.00	2742.31
67 Total Joints Ran		2742.31	

Cemented as

Top Cement:

Stage 1 - 325 SX TYPE "F" W/ 2% CACL2, 25% CELLOFLAKE, 8% GEL, 6.25 PPS LCM-1 MIXED @ 11.9 GAL/SK (YLD:2.11, WT:12.10)Tail: 80 SX TPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

2nd INTERMEDIATE LEVEL

Location SW SEC 13, T27N, R7W

TD Date 11/14/2002

TD Hole

Total Depth: 7771

Hole 6-1/4"

Joints	Joint Description	Total	Running
	FLOAT SHOE	1.00	1.00
1	4-1/2" 11.6# N-80 LTC CSG	42.17	43.17
	FLOAT COLLAR	1.00	44.17
4	4-1/2" 11.60# I-80 LTC CSG	126.76	170.93
1	MARKER JT	21.30	192.23
	kb	15.00	207.23
179	4-1/2" 11.6# I-80 LTC CSG	7563.22	7770.45
185 Total Joints Ran		7770.45	

Cemented as

Top Cement:

Stage 1 - 85 SX TYPE 111 PREM LITE HIGH STRENGTH W/ 2% CACL2, 5 PPS LCM-1, .25 PS CF, 1% FL52, .3% CD32, .3% R3 MIXED @ 12.7 GAL/SK (YLD:2.37, WT:11.90)Tail: 525 SX SAME AS LEAD MIXED @ 10.1 GAL/SK (YLD:2.02, WT:12.50)