

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSE078417	
2. Name of Operator CONOCO INC		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2217		8. Well Name and No. SAN JUAN 28-7 UNIT 246M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T28N R7W SWSE 280FSL 1630FEL		9. API Well No. 30-039-27047-00-X1	
		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing has been set in this well as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #16428 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 12/05/2002 (03AXG0328SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 11/25/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 12/05/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD



END OF WELL SCHEMATIC

Well Name: SAN JUAN 28-7 246MAPI #: 30-039-27047Spud Date: 18-Sep-02Spud Time: 0330 HRSTD Date: 27-Sep-02Rig Release Date: 28-Sep-02

7 1/16" 5M x 2 1/16" Tree Adapter/Cap

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Speedhead

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 09/18/02☒ New
☐ Used

Size 9 5/8 in
Set at 236 ft # Jnts: 5
Wt. 36 ppf Grade J-55
Hole Size 13 1/2 in
Wash Out 100 % Csg Shoe 234 ft
Est. T.O.C. Surf ft TD of surface 245 ft

Notified BLM @ 1730 hrs on 9/16/02
Notified NMOCD @ 1735 hrs on 9/16/02

Intermediate Casing Date set: 09/23/02☒ New
☐ Used

Size 7 in
Set at 3925 ft # Jnts: 91
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 150 % Csg Shoe 3925 ft
Est. T.O.C. SURFACE TD of intermediate 3935 ft

Notified BLM @ 1616 hrs on 9/21/02
Notified NMOCD @ 1620 hrs on 9/21/02

Production Casing Date set: 09/28/02☒ New
☐ Used

Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 8027 ft
Wt. ppf Grade from to ft
Wt. ppf Grade from to ft
Hole Size 6 1/4 in # Jnts: 188
Wash Out: 50 %
Est. T.O.C. 2369 ft
Marker jnt @ 7553 ft
Marker jnt @ ft
Notified BLM @ 15:45 hrs FC 8025 ft
on 9/26/2002
Notified NMOCD @ 15:45 hrs Csg Shoe 8027 ft
on 9/26/2002

TD 8,027 ftMud Wt. @ TD AIR/N2 ppg**Cement** Date cmt'd: 9/18/2002

Tail : 205 sx 50/50/B/POZ W/2% GEL,
5 #/SX GILSONITE, 3% CaCl2,
1/2 #/SX FLOCELE & 0.2% CFR-3
MIXED @ 13.5 PPG & 1.32 CUFT/SX
Displacement vol. & fluid.: 15.1 FW
Bumped Plug at: 2100 HRS
Pressure Plug bumped: 625 PSI
Returns during job: YES
CMT Returns to surface: 20 BBLS
Floats Held: Yes No
W.O.C. for 22 hrs (plug bump to drlg cmt)

Cement Date cmt'd: 9/23/2002

Lead : 450 sx Class B Cement W/3%
Econolite, 10 pps Gilsonite & 1/2 pps
Flocele Mixed @ 11.4 ppg
& 2.90 cuft/sx
Tail : 125 sx 50/50/B/POZ Cement
w/2% Gel, 2% CaCl2, 5 pps
Gilsonite & 1/4 pps Flocele
Mixed @ 13.5 ppg & 1.33 cuft/sx
Displacement vol. & fluid.: 155 BBLS. FW
Bumped Plug at: 1458 HRS
Pressure Plug bumped: 2000 PSI
Returns during job: YES
CMT Returns to surface: 135 BBLS.
Floats Held: X Yes No
W.O.C. for 18.5 hrs (plug bump to drlg cmt)

Cement Date cmt'd: 9/28/2002

Lead : 460 SX 50/50/STD/POZ
w/3% Gel, .2% CFR-3, .1% HR-5, .8%
Halad-9, 1/4 pps Flocele, 5 pps
Gilsonite @ 13.0 ppg/1.46 cuft/sx
Displacement vol. & fluid.: 123.5 BBLS. 2% KCl
Bumped Plug at: 3:30:00 AM
9/28/2002
Pressure Plug bumped: 2000 PSI
Returns during job: AIR HOLE
CMT Returns to surface: NO
Floats Held: X Yes No

COMMENTS:

Surface: OPEN 12 1/4" HOLE TO 13 1/2" BECAUSE COULD NOT GET CASING PAST 174'. PUMPED AN EXTRA 70 SACKS
FOR THE LARGER HOLE. NO FLOAT EQUIPMENT RAN, SHUT CMT HEAD IN W/150 PSI.
Intermediate: PUMPED 150% EXCESS 8 3/4" X 7" CMT VOLUME DUE TO LOSS CIRCULATION.
Production: BUMPED PLUG WITH 2000 PSI, BLEED OFF & BUMPED AGAIN WITH 1500 PSI. FLOATS HELD.
TAGGED TOC @ 8082'. WITH WIRELINE SURVEY. ASSUME PBD @ 8025'.

CENTRALIZERS:Surface: AT 224' OVER STOP COLLAR AND 190', 147' & 60' OVER CSG COLLARS.Intermediate: 3915', 3881', 3859', 3624', 3367', 3109', 2852', 2635', 2549', 2291', 2031', 1774', 1517', 1262', 1002', 746', 488', 188'
& 144'.Production: NO CENTRALIZERSTotal: 4Total: 19Total: 0