Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

	Expired: November 50, 2000
5.	Lease Serial No. NMSF047017B

abandoned wel	6. If Indian, Allottee of Tribe Name							
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side	891077	7. If Unit or CA/Agre	ement, Name and/or No.			
1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Oth	ner		2003	8. Well Name and No. DELO 9				
2. Name of Operator BURLINGTON RESOURCES	OIL & GAS	PEGGY COVE E-Mail: pbradfield@br-inc	(Luca 17)	9. API Well No. 30-045-21126				
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No. (include at Ph: 505.326.9727) Fx: 505.326.9563	ea code)	10. Field and Pool, or Exploratory FULCHER KUTZ PICTURED CLI				
4. Location of Well (Footage, Sec., T Sec 25 T28N R11W NESE 19				11. County or Parish, SAN JUAN CO				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION		T	YPE OF ACTION					
☐ Notice of Intent ☑ Subsequent Report	☐ Alter Casing		☐ Produc☐ Reclamion☐ Recom	•	□ Water Shut-Off□ Well Integrity☑ Other			
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Aban☐ Plug Back	don	rarily Abandon				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (10/18/02) MIRU. ND WH. NU BOP. TOOH w/tbg. SDON. (10/21/02) (Verbal approval from Jim Lovato, BLM, to squeeze). TIH w/4-1/2" RBP, set @ 1816'. Isolate csg leak @ 1611 & 1643'. TIH w/pkr, set @ 1355'. Cmtd w/100 sxs Type III neat cmt w/2% calcium chloride (141 cu. ft.). SDON. (10/22/02) RIs pkr & TOOH. TIH w/bit, tag up @ 1450'. Drill out cmt to 1650'. Circ hole clean. PT to 500 psi/15 mins, OK. TOOH w/bit. TIH, latch onto RBP @ 1816'. RIs RBP & TOOH. SDON. (10/23/02) TIH w/pkr, set @ 1700'. Frac PC w/239 bbls 70% N2 clear frac, 85,000# 20/40 Brady sand, 15,000# 12/20 Brady sand, 326,300 SCF N2. Flow back well. (10/24/02) Flow back well. RIs pkr & TOOH. TIH, tag up @ 1800'. Blow well & CO. (10/25/02) Alternate blow & flow well. (10/26/02) Alternate blow & flow well. (10/27/02) Alternate blow & flow well.								
14. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) PEGGY O	Electronic Submission # For BURLINGTON R Committed to AFMSS f	ESOURCES OIL & GAS, or processing by Matthe	sent to the Farmir	gton /2003 (JARWINGTON)	6 2013			
Signature (Electronic S			1/18/2002					
	THIS SPACE FO	OR FEDERAL OR ST	ATE OFFICE U	SE				
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to c	uitable title to those rights in the	not warrant or subject lease Office			Date			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #16152 that would not fit on the form

32. Additional remarks, continued

(10/28/02) Tag up @ 1865'. CO to PBTD. Alternate blow & flow well. (10/29/02) CO to PBTD. Land 57 jts 1-1/2" 2.9# EUE tbg @ 1837'. SN @ 1807'. ND BOP. NU WH. RD. Rig released.

Bradenhead test results are attached.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

API# 30-045-21126

1000 Rio Brazos Road Aztec, New Mexico

BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test 04/18/2000 Operator						Burlington Resources Oil & Gas								
Lease Name	DELO	·····	Well	lo	9 Lo	cation: I	ز	Se	c. <u>25</u>	т.	wp.	028N	Rge	. 011W
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

API# 30-045-21126

1000 Rio Brazos Road Aztec, New Mexico

BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test	07/16/1997	Operator	Burlington Resources Oil & Gas								
Lease Name	DELO	Well No 9	Location; U I	Sec. 25	Twp.	028N	Rge.	011W			
Pressure (Flowing) Dw	t Tubing 93	Intermediate	Casing	93	Bradenh	ead	0			
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10 Min.		93	Surges								
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			Witness								