Forms 3160-5 (June, 1990) FORM APPROVED UNITED STATES Budget Bureau No. 1004-0135 Expires: March 31, 1993 DÉPARTMENT OF THE INTERIOR 5. Lease Designation and Serial No. **BUREAU OF LAND MANAGEMENT** SF 079367A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allotse or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT"-for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well **RINCON UNIT** Well Name and No. Well **RINCON UNIT No 182R PURE RESOURCES** 3. Address and Telephone No. 30-039-27009 P.O. BOX 850 - BLOOMFIELD. 10. Field and Pool, or Exploration Area 4. Location of Well (Footage, Sec., T., R., or Survey Description **Basin Dakota** 660' FNL & 1986' FEL "B" SEC. 26 T27N-R06W **RIO ARRIBA, NM** 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF SHOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION **TYPE OF ACTION** Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice **Altering Casing** Conversion to Injection Completion Sundry ns or Recompilations Reports and Log form.) 13. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)* **SEE ATTACHED** 070 Farmington, NN DES 11 PM 12: 0

Signed Title SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN DATE OF RECORD DATE OF RE

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious of fraudulent state of representations as to any matter within its jurisdictions.

Pure Resources, Inc. Well History

Well Name RINCON UNIT #182R - 76.82% WI

State: NM

County: RIO ARRIBA

Lease Well 521525-1824

11/19/2002

MIRU SCHLUMBERGER; PU PERFORATING GUNS; TIH TI 7684', SOFT STICKY BTM 70' FILL IN HOLE; RD WIRELINE.

11/20/2002

MIRU KEY #17 UNIT; NU BOP; SDFN.

11/21/2002

FINISH NU; HOOK UP PUMP; PU 248 JTS 2 3/8" TBG; NO FILL; CIRC AND WASH 7654' - 7724'; CIRC HOLE CLEAN 7724'; LD TBG; LOAD OUT PUMP, PIT AND TBG: SDFN: WILL MOVE THIS A.M.

MIRU SCHLUMBERGER PERFORATE DAKOTA FORMATION AS FOLLOWS: 7506', 10', 27', 30', 50', 54', 88', 92', 98', 7624', 28', 32',

36', 36', 40', 57', 63', 76', 80', 84', 95', 7700', 03', 15', 20'. RD WIRELINE.

11/26/2002

11/22/2002

MIRU BJ SERVICES, BREAK WELL DOWN AT 1440#S @ 12 BPM, FRAC WELL IN FOUR STAGES W/91,398 GALS 70Q FOAM + 186,820#S WHITE SAND 20/40, 10,640#'S FLEXSAND, TOTAL OF 197,460#'S, AVG PRESS 4300#, ISDP 3150#, 5 MIN 2795#, 10 MIN 2751#, 15 MIN 2706#, RD BJ, OPEN WELL UP TO BLOW PIT AFTER 1 HR SI W/2550#'S ON 1/8" CHOKE, LEFT WELL

FLOWING W/FLOWBACK CREW ON LOCATION, 752 BBLS OF FLUID TO RECOVER AFTER FRAC.

11/30/2002

FIRST DELIVERED WELL 11/30/02 @ 5:00 PM MST.