

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078565
2. Name of Operator CONOCO INC		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2717		8. Well Name and No. SAN JUAN 28-7 UNIT 260F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T27N R7W NWSE 2490FSL 1595FEL		9. API Well No. 30-039-27054-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA MESAVERT POINT LOOKOUT
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #17066 verified by the BLM Well Information System</b> <b>For CONOCO INC, sent to the Farmington</b> <b>Committed to AFMSS for processing by Adrienne Garcia on 01/02/2003 (03AXG0473SE)</b>	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 12/20/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>		ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 01/02/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

NMOC



## END OF WELL SCHEMATIC

Well Name: SAN JUAN 28-7 260FAPI #: 30-039-27054Spud Date: 2-Dec-02Spud Time: 02:30 hrsTD Date: 11-Dec-02Rig Release Date: 12-Dec-02RKB TO GROUND LEVEL: 13 FT

ALL DEPTHS ARE FROM RKB

7 1/16" 5M x 2 1/16" Tree Adapter/Cap

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Casing Spool

9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing** Date set: 12/02/02

Size 9 5/8 in  
Set at 275 ft # Jnts: 6  
Wt. 36 ppf Grade J-55  
Hole Size 12 1/4 in  
Wash Out 125 % Csg Shoe 275 ft  
Est. T.O.C. 0 ft TD of surface 285 ft

☒ New  
☐ Used**Perforations**Notified BLM @ \_\_\_\_\_ hrs 4 holes (.31") @ 990'Notified NMOCD @ \_\_\_\_\_ hrs  
on \_\_\_\_\_**Intermediate Casing** Date set: 12/07/02

Size 7 in  
Set at 3538 ft # Jnts: 82  
Wt. 20 ppf Grade J-55  
Hole Size 8 3/4 in  
Wash Out 100 % Csg Shoe 3538 ft  
Est. T.O.C. SURFACE TD of intermediate 3550 ft

☒ New  
☐ UsedNotified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_**Production Casing** Date set: 12/12/02

Size 4 1/2 in  
Wt. 10.5 ppf Grade J-55 from 0 to 7722 ft  
Wt. \_\_\_\_\_ ppf Grade \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_ ft  
Hole Size 6 1/4 in # Jnts: 179  
Wash Out: 35 %  
Est. T.O.C. 0 ft  
Marker jnt @ 7243 ft

☒ New  
☐ UsedNotified BLM @ 18:00 hrs FC 7719 ft  
on 12/11/2002  
Notified NMOCD @ 18:00 hrs Csg Shoe 7722 ft  
on 12/11/2002TD 7,722 ft

**Cement** Date cmt'd: 12/2/2002  
Tail : 116 SKS TYPE III (35 BBLS)+2% CaCl<sub>2</sub>  
.25 PPS CELLO-FLAKE + 3% GEL + 81% FW @ 13.5 PPG  
Displacement vol. & fluid.: 19 BBL; FW  
Pumping Done at: 23:05 HRS 11/02/02  
Final Pressure : 82  
Returns during job: YES  
CMT Returns to surface: 19 BBLS  
Floats Held: ☒ Yes ☐ No  
W.O.C. for 14 hrs (plug bump to drtg cmt)

**Remdial Squeeze Cmt** Cmt/d 12/9/2002  
Lead: 219 sx Type III w/ 2% CaCl<sub>2</sub> & .25 pps  
celloflake, 1.41 ft<sup>3</sup>/sx @ 14.5 ppg  
Returns during job: Yes  
CMT Returns to surface: 7 bbbs  
W.O.C. for 18 hrs (hesitation squeeze to drtg cmt)

**Cement** Date cmt'd: 12/8/2002  
Lead : 451 SX (12.1 ppg) PLFM+2% bwoc CaCl<sub>2</sub>  
.25 pps Celloflake + 8% Bentonite @ 2.1 ft<sup>3</sup>/sx  
Tail : 71 SX (14.5 ppg) TYPE III+2% bwoc CaCl<sub>2</sub>  
.25 pps Celloflake @ 1.41 ft<sup>3</sup>/sx  
Displacement vol. & fluid.: FW - 141 BBLS  
Bumped Plug at: 3:00 AM  
Pressure Plug bumped: 1500 PSI  
Returns during job: YES/NO  
CMT Returns to surface: 0 BBLS - BRIDGED  
Floats Held: ☒ Yes ☐ No  
W.O.C. for 50 hrs (plug bump to drtg cmt)

**Cement** Date cmt'd: 12/12/2002  
Tail : 180 SKS (11.5 PPG) FOLLOWED W/ 254 SKS  
254 SKS (12.5PPG) PLHSFM +3#/SK CSE, + 0.3% R-3  
3% Pheno Seal + 0.3% R-3 + 0.25 #/sk celloflake  
0.45% CD-32 + 0.65% FL-52  
Displacement vol. & fluid.: 122 BBLS KCL WTR  
Bumped Plug at: 10:55 hrs  
Pressure Plug bumped: 1850  
Returns during job: yes  
CMT Returns to surface: 9 bbbs  
Floats Held: ☒ Yes ☐ No  
Double Bumped Plug.  
Mud Wt. @ TD AIR ppg

**COMMENTS:**Surface: Lost circulation @ 244', drilled surface deeper to avoid losses in Intermediate section.Intermediate: LEAD SLURRY - 12.1 PPG, TAIL - 14.5 PPGSqueeze perms @ 990'. Circulated 7 bbbs cmt to surface. Drilled perms and pressure tested to 500 psiProduction: Circulated cement to assure perforations covered.WLS @ 7720' = 2.25 DEG.**CENTRALIZERS:**

Surface: \_\_\_\_\_

Total: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Total: \_\_\_\_\_

Production: NoneTotal: 0