

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMSF079000

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Well Name and No.
SAN JUAN 31-6 UNIT 6M

9. API Well No.
50-039-26769-00-S1

Field and Pool, or Exploratory
**BASIN DAKOTA
BLANCO MESAVERDE**

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

Contact: **PATSY CLUGSTON**
E-Mail: **plclugs@ppco.com**

3a. Address
**5525 HIGHWAY 64 NBU 3004
FARMINGTON, NM 87401**

3b. Phone No. (include area code)
Ph: **505.599.3454**
Fx: **505-599-3442**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T30N R7W NESW 1615FSL 2490FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF THE PROCEDURE USED TO ADD MV INTERVAL TO THIS DK/MV WELL.

10/11/02 MIRU Key #29. ND WH & NU BOP. PT-OK. Kill well. COOH w/tubing. RIH w/CIBP & set @ 6000'. PT plug, casing to 550 psi - 30 minutes. Good test. RU BJ & Blue Jet. Perforated MV @ 1 spf .34" holes - 5629', 5613', 5578', 5570', 5559', 5550', 5540', 5513', 5501' 5482', 5475', 5469', 5465', 5369', 5362', 5343', 5333', 5289', 5283', 5167', = 20 holes.

Acidized perms w/1500 gal 15% HCL. RU to frac. Pumped 146,000 gal of 60 Quality N2 slickwater foam containing 48,250 gal of slickwater & 1.5 mmscf N2 gas. Pumped a 22,000 gal foam pad followed by 124,000 gal of slickwater foam containing 149,900 # 20/40 proppant. Flowed back on 1/4" and 1/2" chokes.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #15706 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 12/02/2002 (03MXH0229SE)**

Name (Printed/Typed) **PATSY CLUGSTON**

Title **AUTHORIZED REPRESENTATIVE**

Signature (Electronic Submission)

Date **11/01/2002**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

**MATTHEW HALBERT
Title PETROLEUM ENGINEER**

Date **12/02/2002**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Farmington**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMCCD

Additional data for EC transaction #15706 that would not fit on the form

32. Additional remarks, continued

RD flowback equipment. NU BOP, PT-OK. RIH w/mill & C/O fill to CIBP @ 6000'. D/O CIBP. C/O to 7853'. COOH w/mill. Flowed back MV & DK for 2 days. Kill well w/2% KCL. RIH w/2-3/8", 4.7# tubing and C/O fill to PBTD @ 7853'. PU & landed tubing @ 7793' w/"F" nipple set @ 7785'. ND BOP, NU WH. PT-OK. RD & released rig 10/21/02. Turned well over to production. Put well on line as DHC'd on 10/29/02. Will commingle per DHC Order 853AZ approved 8/13/02.