

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. TYPE OF WELL GAS	5. LEASE NUMBER SF-078423
2. OPERATOR MERIDIAN OIL INC.	6. IF INDIAN, ALL. OR TRIBE NAME
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	7. UNIT AGREEMENT NAME SAN JUAN 29-7 UNIT
4. LOCATION OF WELL 1125'FNL 1370'FEL	8. FARM OR LEASE NAME SAN JUAN 29-7 UNIT
	9. WELL NO. 519
	10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL
	11. SEC. T. R. M OR BLK. SEC. 8 T29N R07W NMPM
14. PERMIT NO.	15. ELEVATIONS 6219'GL
	12. COUNTY RIO ARRIBA
	13. STATE NM
16. OTHER: Permit to Drill Cancellation	
17. Describe proposed or completed operations	

Please cancel our Permit to Drill as we do not plan to spud the well at this time.

RECEIVED
JUL 23 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
52 JUN 23 PM 2:35
019 FARMINGTON, N.M.

18. AUTHORIZED BY: *J. Caldwell*
REGIONAL DRILLING ENGINEER

6/22/92
DATE

ABANDONED LOCATION

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

=====
(This space for Federal or State office use)

APPROVED BY _____
CONDITION OF APPROVAL, IF ANY:

TITLE _____

DATE JUN 21 1992

UNMOOD

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA
RV EA

NM SF 078423 et al. (WC)
3162.3-1.0 (019)

JUL 24 1992

RECEIVED

JUL 28 1992

**OIL CON. DIV.]
DIST. 3**

Meridian Oil Incorporated
P. O. Box 4289
Farmington, NM 87499

Gentlemen:

References are made to your Applications for Permits to Drill (APDs) the wells listed on the enclosed list. As requested by your sundry notices of June 22, 1992, the subject APD's are rescinded and returned.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill sites. If this office does not receive comment within 30 days, we will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, may result in assessment of liquidated damages.

Sincerely,

Ken Townsend

FOR John L. Keller
Chief, Branch of Mineral Resources

5 Enclosures

cc:
NMOCD, Aztec, NM w/list

ABANDONED LOCATIONS

Rescinded APDs
Meridian Oil Incorporated

<u>Well No./Name/ Expiration Date</u>	<u>Location</u>	<u>Lease No.</u>
519 S. J. 29-7 Unit Expires July 16, 1992	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 8 T. 29 N. R. 7 W. Rio Arriba County, New Mexico	NM SF 078423
251 Rosa Unit Expires July 13, 1992	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 17 T. 31 N. R. 5 W. Rio Arriba County, New Mexico	NM SF 078769
241 S.J. 32-9 Unit Expires July 27, 1992	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 13 T. 32 N. R. 9 W. San Juan County, New Mexico	NM SF 079329
212 S. J. 32-9 Unit Expires July 2, 1992	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 13 T. 31 N. R. 10 W. San Juan County, New Mexico	NM NM 0608

ABANDONED LOCATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-039-25083
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL	5. LEASE NUMBER SF-078423
1b. TYPE OF WELL GAS	6. IF INDIAN, ALL. OR TRIBE NAME
2. OPERATOR EL PASO NATURAL GAS CO. <i>Meridian Oil Inc. 14538</i>	7. UNIT AGREEMENT NAME SAN JUAN 29-7 UNIT 7465
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	8. FARM OR LEASE NAME SAN JUAN 29-7 UNIT
4. LOCATION OF WELL 1125' FNL 1370' FEL	9. WELL NO. 519
10. FIELD, POOL, OR WILDCAT 71629 BASIN FRUITLAND COAL	11. SEC. T. R. M OR BLK. SEC. 8 T29N R07W NMPM
14. DISTANCE IN MILES FROM NEAREST TOWN 6 MILES SE OF ABE'S STORE	12. COUNTY RIO ARRIBA
15. DISTANCE FROM PROPOSED LOCATION 1125' TO NEAREST PROPERTY OR LEASE LINE.	13. STATE NM
16. ACRES IN LEASE 2400	17. ACRES ASSIGNED TO WELL 320.00
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DR. 300' COMPL., OR APPLIED FOR ON THIS LEASE.	19. PROPOSED DEPTH 3012'
20. ROTARY OR CABLE TOOLS ROTARY	21. ELEVATIONS (DF, FT, GR, ETC.) 6219' GL
22. APPROX. DATE WORK WILL START	

23. PROPOSED CASING AND CEMENTING PROGRAM

*SEE OPERATIONS PLAN

RECEIVED

JUL 18 1991.

24. AUTHORIZED BY: *J. Calhoun*
REG. DRILLING ENGR. OIL CON. DIV. 5/1/90
DIST. 3 DATE

PERMIT NO. _____ APPROVAL DATE _____ APPROVED AS AMENDED

APPROVED BY _____ TITLE _____ DATE JUL 16 1991
AREA MANAGER

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-7.

NMOCD

Submit to Appropriate
District Office
State Leases - 4 copies
Fee Leases - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <i>El Paso Natural Gas</i>		Lease (SF-078423) San Juan 29-7 Unit		Well No. 519
Unit Letter B	Section 8	Township 29 North	Range 7 West	County Rio Arriba
Actual Footage Location of Well: 1125 feet from the North line and 1370 feet from the East line				
Ground level Elev. 6219'	Producing Formation Fruitland Coal	Pool Basin	Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or ballpoint marker on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation unitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Peggy Bradford
Signature

Peggy Bradford
Printed Name

Regulatory Affairs
Position

El Paso Natural Gas
Company

4-26-90
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

NEALE C. EDWARDS
Date Surveyed
Neale C. Edwards

857
Signature of State Professional Surveyor

REGISTERED LAND SURVEYOR

Neale C. Edwards
Signature

6857
Certificate No.

RECEIVED
JUL 18 1991
OIL CON. DIV.
DIST. 3

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Well Name: 519 SAN JUAN 29-7 UNIT
Sec. 8 T29N R07W
BASIN FRUITLAND COAL

1125'FNL 1370'FEL
RIO ARRIBA NEW MEXICO
Elevation 6219'GL

Formation tops: Surface- SAN JOSE
Ojo Alamo- 2066
Kirtland- 2200
Fruitland- 2710
Fruitland Coal Top- 2876
Fruitland Coal Base- 3002
Total Depth- 3012
Pictured Cliffs- 3020

Logging Program: Mud logs from 2710 to total depth.

Mud Program:	Interval	Type	Weight	Visc.	Fl. Loss
	0 - 200	Spud	8.4 - 8.9	40-50	no contro
	200 - 3012	Non-dispersed	8.4 - 9.5	30-60	no contro

Casing Program:	Hole Size	Depth Interval	Csg. Size	Weight	Grade
	12 1/4"	0 - 200	8 5/8"	24.0#	K-40
	7 7/8"	0 - 3012	5 1/2"	15.5#	K-55
Tubing Program:		0 - 3012	2 3/8"	4.7#	J-55

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

5 1/2" production casing - float shoe on bottom.

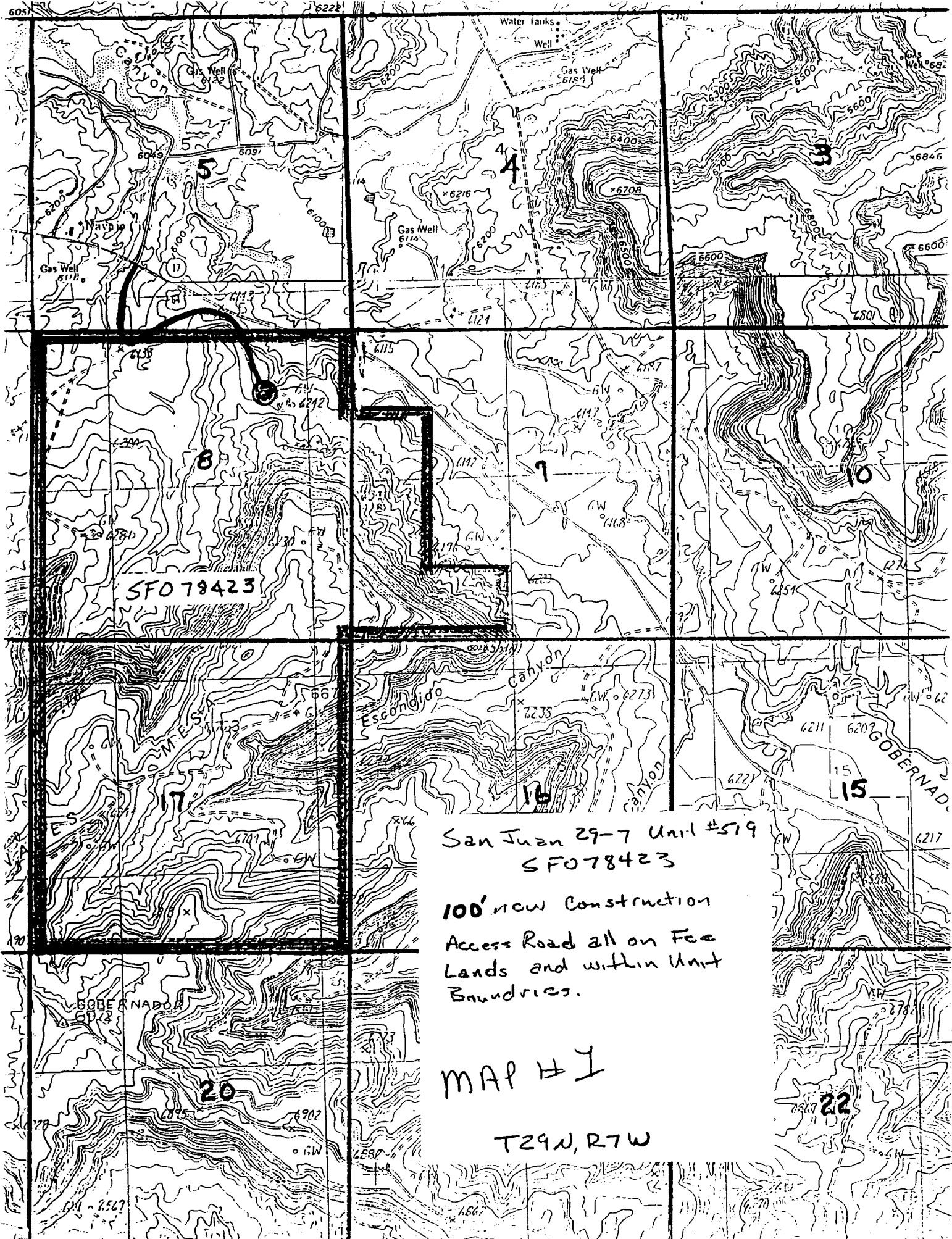
Three centralizers run every other joint above shoe and four centralizers run every other joint across Ojo Alamo.

Wellhead Equipment: 8 5/8" x 5 1/2" x 2 3/8" x 11" 3000 psi xmas tree assembl

Cementing:

8 5/8" surface casing - cement with 211 sacks of class "B" cement with 1/4# flocele/sack and 3% calcium chloride (248 cu ft. of slurry, 200% excess to circulate to surface). WOC 12 hours. Test casing to 600 psi for 30 minutes.

5 1/2" production casing - lead with 483 sacks of 65/35 class "B" poz with 6% gel, 2% calcium chloride and 1/2 cu.ft. Perlite/sack (10.3 gallons of water/sack) tail with 100 sacks of class "B" with 2% calcium chloride. 1050 cu ft. of slurry, 100% excess to circulate to surface. WOC 12 hours.



San Juan 29-7 Unit #519
SFO 78423

100' new Construction
Access Road all on Fee
Lands and within Unit
Boundries.

MAP #1

T29N, R7W