Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

DE RI	5. Lease Serial No. NMSF079519A						
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (8 19 20 21 22 )							
Do not use this form for proposals to drill or to recenter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PEU 200	7. If Unit or CA/Agreement, Name and/or No. NMNM78411B					
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	Lion. 3			8. Well Name and No. SJ 28-5 76M			
2. Name of Operator BURLINGTON RESOURCES	PEGGY COL E-Mail: pcole@	Br-Inc.com	9. API Well No. 30-039-23815-00-C1				
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781			10. Field and Pool, or Exploratory BLANCO MV / BASIN DK			
4. Location of Well (Footage, Sec., T	)	11. County or Parish, and State				e	
Sec 21 T28N R5W NENW 099 36.65120 N Lat, 107.36731 W			RIO ARRIBA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHE	R DAT	7 <b>A</b> .
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Product	ion (Start/Resume)	□ W	Vater Shut-Off
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	□ Reclamation		Vell Integrity
Subsequent Report	□ Casing Repair	☐ New	New Construction		ØO		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon		Subs	surface Commingli	
	☐ Convert to Injection	☐ Plug	Back	k ☐ Water Disposal			045
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 10-31-02 MIRU. ND WH. NU 11-1-02 TIH to top of pkr @ Dakota tbg. SDON. 11-2/3-02 SD for rig repair. 11-4-02 TOOH w/2 3/8" Dak 11-5-02 Latch pkr @ 6144'. I 11-6-02 TIH w/3 7/8" bit to 7. @ 7879'. Displace w/10 bbl 2' Establish circ. Mill @ 7879'. S 11-7-02 TOOH w/mill. TIH w/CO. Attempt to TOOH w/mill. 11-8-02 TIH to 8005'. TOOH	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation re bandonment Notices shall be fil inal inspection.)  BOP. SDON. 6144'. TOOH w/180 jts 1  ota tbg & seal assembly. Establish circ. Circ hole clean to	give subsurface the Bond No. on sults in a multiple ed only after all rule of the Market of the Mark	locations and measurable with BLM/BIA completion or recomments, including the total completion of the	ared and true ve. A Required sulpost of the properties of the prop	rtical depths of all pertir psequent reports shall be new interval, a Form 316 n, have been completed,	ient mar filed wi 60-4 shal	kers and zones. ithin 30 days Il be filed once
Coi	Electronic Submission a For BURLINGTON R mmitted to AFMSS for prod	ESOURCES O	kG CO LP, sent t thew Halbert on	to the Farmin 12/17/2002 (0	gton 3MXH0281SE)		
Name (Printed/Typed) PEGGY COLE			Title REGULATORY ADMINISTRATOR				
Signature (Electronic	Submission)		Date 11/13/2	002			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			MATTHEV TitlePETROLE	V HALBERT			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #16053 that would not fit on the form

## 32. Additional remarks, continued

7844'). Blow well & CO. ND BOP. NU WH. Attempt to blow off check. Load hole w/wtr. Pressure up to 2600 psi. SD for weekend.
11/11/02 Attempt to pump off check. ND WH. NU BOP. TOOH w/2 3/8" tbg. Found slick line set in tbg plug. TIH w/243 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7844'. (SN @ 7843'). ND BOP. NU WH. Blow well & CO. SDON.
11-12-02 Blow well & CO. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2045