

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079290A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

SAN JUAN 28-7 UNIT 186F

2. Name of Operator
CONOCO INCContact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com

9. API Well No.

30-039-26980-00-X1

3a. Address

PO BOX 2197, DU 3084
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)

Ph: 832.486.2326
Fx: 832.486.2717

10. Field and Pool, or Exploratory

BASIN DAKOTA
MESAVERT POINT LOOKOUT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T28N R7W SESW 220FSL 2300FWL

11. County or Parish, and State

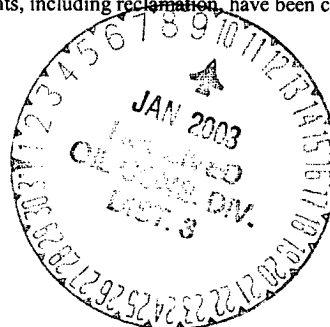
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco set casing in this well as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #17285 verified by the BLM Well Information System

For CONOCO INC, sent to the Farmington

Committed to AFMSS for processing by Adrienne Garcia on 01/07/2003 (03AXG0512SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 01/03/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA	Date 01/07/2003
	Title PETROLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**



END OF WELL SCHEMATIC

Well Name: SAN JUAN 28-7 186FAPI #: 30-039-26980Spud Date: 13-Dec-02Spud Time: 0100 HRSTD Date: 20-Dec-02Rig Release Date: 21-Dec-02

7 1/16" 5M x 2 1/16" Tree Adapter/Cap

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Speedhead

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 12/13/02Size 9 5/8 inSet at 234 ft # Jnts: 5Wt. 36 ppf Grade J-55Hole Size 12 1/4 inWash Out 100 %Est. T.O.C. SURFACECsg Shoe 234 ftTD of surface 245 ftNotified BLM @ 2336 hrs on 12/11/02Notified NMOCD @ 2341 hrs on 12/11/02**Intermediate Casing** Date set: 12/17/02Size 7 inSet at 3766 ft # Jnts: 87Wt. 20 ppf # Pups: 1Hole Size 8 3/4 in Grade J-55Wash Out 150 %Est. T.O.C. SURFACECsg Shoe 3766 ftTD of intermediate 3778 ftNotified BLM @ 1148 hrs on 12/16/02Notified NMOCD @ 1150 hrs on 12/16/02**Production Casing** Date set: 12/21/02Size 4 1/2 inWt. 10.5 ppf Grade J-55 from 0 to 7867 ftHole Size 6 1/4 in # Jnts: 183Wash Out: 50 % # Pups: 1Est. T.O.C. 1841 ftMarker jnt @ 7393 ftMarker jnt @ ftNotified BLM @ 0620 hrs FC 7864 fton 12/20/2002Notified NMOCD @ 0620 hrs Csg Shoe 7867 fton 12/20/2002TD 7,867 ftMud Wt. @ TD AIR/N2 ppg**Cement** Date cmt'd: 12/13/2002Tail : 135 sx 50/50/B/POZ W/ 2% GEL,5 #/SX GILSONITE, 3% CACL2,1/2 #/SX FLOCELE & 0.2% CFR-3MIXED @ 13.5 PPG & 1.32 CUFT/SXDisplacement vol. & fluid.: 15.0 BBLS. FWBumped Plug at: 1245 HOURSPressure Plug bumped: 500 PSIReturns during job: YESCMT Returns to surface: 13 BBLS.Floats Held: Yes NoW.O.C. for 10.25 hrs (plug bump to drlg cmt)**Cement** Date cmt'd: 12/17/2002Lead : 470 SX CLASS B CEMENT W/3%ECONOLITE, 10 PPS PHENOSEALMIXED @ 11.5 PPG & 2.88CUFT/SXTail : 105 SX 50/50/B/POZ CEMENTW/2% GEL & 6 PPS PHENOSEALMIXED @ 13.5 PPG & 1.33CUFT/SXDisplacement vol. & fluid.: 150 BBLS FWBumped Plug at: 1530 HOURSPressure Plug bumped: 1700 PSIReturns during job: YESCMT Returns to surface: 45 BBLSFloats Held: X Yes NoW.O.C. for 23.5 hrs (plug bump to drlg cmt)**Cement** Date cmt'd: 12/21/2002Lead : 450 SX 50/50/STD/POZ W/3% GEL.2% CFR-3, .1% HR-5, .8% HALAD-9,1/4 PPS FLOCELE, 5 PPSGILSONITE @ 13.0 PPG/1.46 CUFT/SXDisplacement vol. & fluid.: 125 KCL WATERBumped Plug at: 1230 HOURSPressure Plug bumped: 1900 PSIReturns during job: NOCMT Returns to surface: NOFloats Held: X Yes No**COMMENTS:**Surface: NO FLOAT EQUIPMENT WAS RUN. SHUT CEMENT HEAD IN WITH 100 PSI.

Intermediate:

Production: DOUBLE BUMPED PLUG WITH 1900 PSI.PBD WITH WIRELINE @ 7625'. RERAN & TAG @ 7600'. ASSUME PBD OF 7864'.**CENTRALIZERS:**Surface: 224' OVER STOP COLLAR AND 189', 146' & 59' OVER CASING COLLARS.Total: 4Intermediate: CENTRALIZERS @ 3756', 3678', 2598', 1398', 188'. TURBOLIZERS @ 2641', 2555'.Total: 7Production: NONETotal: 0