Form 3160-4 *(August 1999)

UNITED STATES

FORM APPROVED

(1148401 1555)			BUREA				GEMEN		4:04:3	3100					per 30, 2000
	WELL (COMPL	LETION (R RE	CO	MPLET	ION R	EPO R T	AND L	.og/93			ease Serial No IC110	0.	
1a. Type of	f Well Completion	Oil Well	l 🛛 Gas New Well	Well	Dork Ov		Other Deepen	Plu	DE C			6. If	Indian, Allot ICARILLA A	tee or	Fribe Name dE
o. 19po o1	Completion	Oth				· ·	———	Ö				*			nt Name and No.
2. Name of BP AME	Operator ERICA PRO	DUCTIO	ON COMPA	NY		Contact:	CHERR E-Mail: I	HLAVA	bp.com/	3. D/V.	65		ease Name an ICARILLA A		l No.
3. Address	PO BOX :		7253				3a. Ph	Phone N 281-36	o. (include 6.4081	area code) (1)	9. A	PI Well No.	30-039	9-22897-00-C2
4. Location	of Well (Re	port locat	ion clearly a R5W Mer NN	nd in ac	cordan	ce with I				1 1120	7,30	10. I	Field and Poo		
At surfa	ce SESE	1120FSI	L 1065FEL						A	A. Marie Barrer		11. 5	Sec., T., R., M	ſ., or E	Block and Survey
At top p	rod interval	reported b	elow										r Area Sec County or Par		6N R5W Mer ŃMI 13. State
At total of			16 5	-4- T D	D 1			16 70 (R	IO ARRIBA		NM
05/18/1		15. Date T.D. Reache 06/02/1982			nea		16. Date Completed □ D & A			17. Elevations (DF, KB, RT, GL)* 6586 KB			RT, GL)*		
18. Total D	epth:	MD TVD	7560		19.	Plug Bac	k T.D.:	MD TVD	75 ⁻	11	20. De	Depth Bridge Plug Set: MD TVD			
21. Type El GR;BO	lectric & Oth NDLOG GF	er Mecha R;BONDL	nical Logs R .OG	un (Sub	mit co	py of eac	h)				well core DST run tional Su	?	No □	Yes (Yes (Submit analysis) Submit analysis) Submit analysis)
23. Casing an	d Liner Rec	ord (Repo	ort all strings	set in v	vell)										
Hole Size	Iole Size Size/Grade V		Wt. (#/ft.)	(#/ft.) Top (MD)		Botton (MD)	1 ~	Cementer Depth	No. of Sks. & Type of Cement		Slurry (BI		Cement To	p*	Amount Pulled
12.250		9.625	36.0 36.0	-			94		23						
12.250 7.875	· · · · ·	9.625 4.500		1			94 60				236 635				
7.875			11.0 11.0				60				635			\dashv	
							_							\perp	
24. Tubing	Record		l								1				
	Depth Set (M	(D) P	acker Depth	(MD)	Siz	e D	epth Set (1	MD) F	acker Dep	th (MD)	Size	De	pth Set (MD)	P	acker Depth (MD)
2.375		7342			2.	375		7342							
25. Producin								ation Reco							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Formation A) CHACRA		Тор	Тор 3970		Bottom 4060		Perforated In		3970 TO 4060		1	lo. Holes		Perf. Status	
B) MESAVERDE		 -	4930		5320		4930 T								
C) 4930 10 3320								211.71							
_D)						[
27. Acid, Fra			nent Squeeze	, Etc.				****							
	Depth Interva		060 FRAC W	//500 G	AI 159	4 HCL AC	ID FOLL		mount and		aterial				
		30 TO 50							36,000# 16						
28. Production	on - Interval		lm	la:	- 1.		7	T							
Produced :	Date	e Tested Pro		duction BBL		ias ACF	Water BBL	Oil Gr Corr.		Gas Gravity		Production Method			
			24 Hr.	1.0		225.0	1.0		w c a			E	LECTRIC PU	IMP SU	JB-SURFACE
Size	Size Flwg, Press. Rate		24 Hr. Rate			ias ICF	Water BBL	Gas:Oil Ratio			Well Status				
1/2 28a. Product	SI Intern	0.0					L			F	GW				
	Test	Hours	Test	Oil	G	ias	Water	Oil Gr	avity	Gas		Producti	on Method		***************************************
	Date 10/04/2002	Tested 24	Production	BBL 1.0	M	1CF 25.0	BBL 1.0	Corr.		Gravity	,			14 AP C:	ID OUDEACE
	. 5.5 2002			-		20.0	1.0			1		l F	LEUTRIC PU	init Sl	JB-SURFACE

24 Hr. Rate

Oil BBL

Gas MCF

ess. Csg. 360 Press.

Tbg. Press. Flwg.

Choke Size

1/4

Gas:Oil Ratio

Well Status

PGW

Water BBL

⁽See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #15275 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

	luction - Interv		1.	1	T									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	,	Well Status					
28c. Prod	luction - Interv	al D			_		- 				***			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas;Oil Ratio	T.	Well Status	Status				
29. Dispo SOLI	osition of Gas <i>(</i> . D	Sold, used f	or fuel, vent	ed, etc.)				•						
Show tests,	nary of Porous all important a including dept ecoveries.	zones of po	rosity and c	ontents there			d all drill-stem d shut-in press	ures	31. For	mation (Log) Markers				
Formation			Тор	Bottom		Descripti	ons, Contents,	Contents, etc.		Name	Top Meas. Depth			
On 8. Chac	ional remarks (/8/2001 BP An mplished.	(include plumerica Pro co Mesavo	agging proceeduction Coerde with the	edure): ompany red e existing	quested p Basin Dal	ermission to	o Trimingle the This work has	e Otero been	OJI KIR FRI PIC CH CLI ME PO MA GA	KOTA O ALAMO ALAMO UITLAND UITLAND CTURED CLIFFS WIS ACRA FIF HOUSE SANDSTONE NEFEE INT LOOK OUT SANDSTO LUP ANEROS	2550 2646 2911 3080 3192 3520 4776 4830 5535 6360 7230			
Well	is curretnly tri se see the atta	-mingling ached con	the DK, M\ npletion rep	/ & CH oort for the	Otero Ch	асга.								
33. Circle	enclosed attac	hments:												
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Ro 5. Sundry Notice for plugging and cement verification 6. Core Analys														
34. I here	by certify that	the foregoi								records (see attached instruct	ions):			
		c	Fo	r BP AME	RICA PRO	ODUCTION	d by the BLM N COMPANY, ie Medina-Jon	sent to t	he Rio Puerc	20				
Name	(please print)				-				-	RESENTATIVE				
Signa	Signature (Electronic Submission)							Date 10/18/2002						
Title 181	J.S.C. Section	1001 and T	itle 43 II S /	Section 1	212 maka	it a crima fo	r any narrow l-	nouvin elec	and willfall.	to make to any department or				
of the Un	ited States any	false, fictit	ious or fradi	ilent statem	ents or rep	resentations	as to any matte	r within it	s jurisdiction	to make to any department or	agency			