Form 3160-4 (August 1999)

UNITED STATES •DEPAR MENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ORM APPROVED	
OMB No. 1004-0137	
Eurinean Manageles 20, 20	n

	WELL	COMPL	ETION ()K KE	:CO	MPLE	= 1 IO	NK	EPOR	I Ar	ND L	OG				imsF0792		
la. Type of	f Well f Completion	Oil Well	☑ Gas Iew Well	Well Wo	D D		Otl		□ Plı	ıa Ba	ck	☐ Diff.	Dec		6. If	Indian, All	ottee o	r Tribe Name
o. Type o	i Completion	_	er		IK OVE	I			□ r.«	ug 15a مبهر	εν <u>τεν</u>		Res	VI.	7. U	nit or CA A	greem	ent Name and No.
2. Name of	Operator NGTON RE	SOURCE	S O&G CO) LP		Conta	ct: PE	GGY	COLE	Pinc	(2) (1)	11 18 73	1			ease Name REUTER 2		ell No.
	3401 EAS	ST 30TH						3a.	Phone I	Vo. (i	nclude	area coo	le)	3		PI Well No		20 27029 00 C2
4. Location	FARMING of Well (Re	port locati	on clearly a	nd in ac	cordan	ce wit	h Feder		: /505.32 Intremen	-	差位 (<u> </u>					ool, or	39-27028-00-C2 Exploratory
At surfa	Sec 34 Ice SENW	4 T27N R / 1450FN	6W Mer NI IL 1600FW	MP L					(i)			na Hariyi	Î.			SEC., T., R.,		/ERDE Block and Survey
At top p	orod interval	reported b	elow						4.0		宣母	. :	- 25	3	O	r Area Se	c 34 T	27N R6W Mer N
At total	-								1	D (18)	3	~ c	3,2	.·*	9	County or P SAN JUAN		13. State NM
14. Date S ₁ 10/20/2				ate T.D 0/28/200		hed			16. Da D 0 8 12/			Ready to	Pro	đ.	17.	Elevations (66	DF, K 01 GL	B, RT, GL)*
18. Total L	Depth:	MD TVD	7728		19.	Plug B	ack T.	D.:	MD TVD		77	05	72	0. Dep	h Br	dge Plug S	et:	MD TVD
21. Type E CBL G	lectric & Oth R OTH	ner Mecha	nical Logs F	tun (Sub	mit co	py of	each)						s DS	ll cored T run? nal Sur	? vey?	No No No	Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all string	s set in	well)													
Hole Size	Size/G	rade	Wt. (#/ft.)	To (M)		Bott (M		_	Cemente Depth			f Sks. & f Cemen		Slurry '(BBI		Cement	Top*	Amount Pulled
12.250		25 H-40	32.0	+	0		238						46				0	<u> </u>
8.750 6.250		000 J-55 500 J-55	20.0 11.0			3356 7722				+		495 350					0 1810	
	<u> </u>												4					
24. Tubing	Record			<u> </u>			1											<u> </u>
Size 2.375	Depth Set (N	(ID) P	acker Depth	(MD)	Siz	ze	Depth	Set (I	MD)	Pack	er Dep	th (MD)		Size	De	pth Set (M	D)	Packer Depth (MI
	ng Intervals	1322			<u> </u>	L	26. 1	Perfor	ation Re	cord					<u> </u>			
	ormation		Тор		Bot	tom		F	Perforate					Size	1	No. Holes		Perf. Status
A) B)	MESAVE	RDE		4818		5574	4		·			O 5171 O 5574		0.32			OPE	·
C)							+				333 1	0 3374		0.52	-		OFE	
D)																		
	Depth Interva		ment Squeez	e, Etc.						Amou	nt and	Type of	Mat	erial				•
	48	18 TO 5	171 828 BB	L N2 FO	AM, 74	7,100	SCF N	2, 86,6				-71						
	53	333 TO 5	574 794 BB	L N2 FO	AM, 85	54,300	SCF N	2, 86,6	325# 20/4	0 AR	l							
																	··-	
	ion - Interval																	
Date First Produced 12/05/2002	Test Date 12/05/2002	Hours Tested	Test Production	Oil BBL O.C	N	Gas MCF 266.0	В	ater BL 0.0	Con	Gravity r. API		Gas Gra	rity	I	Product	ion Method	WO 55	01434511
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	-	Gas	w	ater	Gas			Wel	Statu	<u> </u>		FLOV	VS FR	OM WELL
Size 2	Flwg. 890 SI 890	Press. 900.0	Rate	BBL		исғ 266		3L	Rati	О			GS	il.				
	ction - Interva										-	1						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	BE	ater 3L		Gravity r. API		Gas	rity	I	Product	CEPTEL	FO	R RECOR
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		ias MCF	W. BF	ater 3L	Gas: Rati			Well	Statu	s	\int	UEC]	1 3	R RECORD
See Instruct	ions and spa NIC SUBMI	ces for ad SSION #1	ditional date	on rev	erse si	de)	M WF	I.I. IN	NEUDM	AT14	N CY	STEM			FA	RMINGY		
·	ions and span NIC SUBMI ** REVISE	ED ** R	EVISED	** RE	VISË	D **	REVI	SED) ** RE	VIS	ED '	* ŘEV	ISE	D ** F	₹ ₽ V	ISED **	鮅	BEDTE

Date First Produced Date Tested Production BBL MCF BBL Corr. API Gas Gravity Gravity Production Method Choke Tbg. Press. Size Flwg. Press. Rate BBL MCF BBL Gas Water Ratio Date First Tested Date Tested Production BBL MCF BBL Gas Oil Gravity Gas Gravity Date First Tested Date Tested Production BBL MCF BBL Gas Oil Gravity Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Production BBL MCF BBL Gas Oil Gravity	28h Prod	luction - Interv	val C	().	<i>è</i>						***************************************		
Topological page Section Section					loii	Gas	Water	Oil Gravity		Gas	Production Metho	d	
Size Price													
Discrete Text Tex		Flwg.							i Well S				
Date Tread Production State Date Tread Production State Date	28c. Prod	luction - Interv	/al D			•	<u> </u>	-		t			
Page											Production Metho	d	
Sol.D 30. Summary of Porous Zones (Include Aquifors): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stems tests, including depth interval tested, cushiont used, time tool open, flowing and shul-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. Depth ACAIMMO 2439 2439 2439 2439 2542 PICTURED CLIFFS 3142 MESAVERDE CHACRA CHACRA CRUIVALENT 2565 CHACRA CHACRA CRUIVALENT 2565 CHACRA CHACRA CRUIVALENT 2575 GALLUP MESAVERDE FOUNT L'OOKOUT 5759 GALLUP 32. Additional remarks (include plugging procedure): Tubing and casing pressures are shul-in 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #16810 Verified by the BLM Well Information System. For BURLINGTON RESOURCES OGG CO LP, sent to the Farmington Committed to AFMS for processing by Adrience Carcia on 12/13/23020 (BAXGOMESE) Title REGULATORY ADMINISTRATOR Date 12/11/2002		Flwg.								Well Status			
Show all important zones of porosity and centents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth SAN JUSE OF ALAMO 2438 SAN JUSE OF ALAMO 2439 2642 COLD ALAMO 2439			Sold, used	for fuel, ven	ted, etc.)		· · · · · · · · · · · · · · · · · · ·		·				
Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Meas. D	Show tests,	all important including dep	zones of po	orosity and c	ontents there					31.	Formation (Log) I	Markers	
San Jose	and re	ecoveries.					····						-
NACIMENTO 2439 2642 Send of the processing by Adrience General Personal Survey							Descriptio	ns, Conten	ts, etc.				Meas. Depth
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #16810 Verified by the BLM Well Information System. For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 12/13/2002 (03AXG0400SE) Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR Signature (Electronic Submission) Date 12/11/2002	NACIMIE OJO ALA	NTO		1334 2439	2439 2642					KIRTLAND FRUITLAND PICTURED CLIFFS MESAVERDE CHACRA EQUIVALENT CHACRA CLIFF HOUSE MENEFEE POINT LOOKOUT MANCOS GALLUP GREENHORN			2590 2900 3142 3234 3655 4054 4818 4898 5392 5759 6504 7286
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 12/13/2002 (03AXG0400SE) Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR Signature (Electronic Submission) Date 12/11/2002	1. El- 5. Su	ectrical/Mecha andry Notice fo	anical Logs or plugging	and cement	verification	ation is com	6. Core Ana	alysis		7 Other	: able records (see a		•
	Name	c(please print)	PEGGY (For Committed	r BURLING	GTON RES	OURCES O)&G CO L ienne Gar	LP, sent to cia on 12/1	the Farmi 3/2002 (03	ngton AXG0400SE)	DR.	
	Signa	uture	(Electron	ic Submiss	ion)		D	Date 12/11/	2002				