<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104
Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87505	☐ AMENDED REPORT
FOR ALLOWABLE AND AUTHORIZATION	TO TRANSPORT_

<sup>1</sup> Operator name and A Burlington Resources	Address Oil & Gas Company LP	<sup>2</sup> OGRID Number 14538			
PO Box 4289 Farmington, New Mex	ico 87499	<sup>3</sup> Reason for Filing Code/ Effective Date  New Well			
API Number	<sup>5</sup> Pool Name	6 Pool Code			
30-039-27423	Basin Dakota	71599			
<sup>7</sup> Property Code <b>7462</b>	<sup>8</sup> Property Name San Juan 28-6 Unit	<sup>9</sup> Well Number 143M			
II. 10 Surface Lo	ration				

REQUEST

Ul or lot no	. Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	20	28N	6W	İ	525'	North	2070'	West	Rio Arriba
1		İ							

11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date <sup>17</sup> C-129 Expiration Date Code Date F Flowing

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	22 POD ULSTR Location and Description
9018	<b>Giant Industries</b>		o	V
				72 13 14 15 16 77 PM
151618	El Paso Field Services		G	MAR 2004
				MAR 2004
				E DIST. 3
IV Produced W	Vater			College Ball De Barre

## Produced Water

1v. 110duced vrater	
<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

V. Well Completion Data

Spud Date 1/14/04	<sup>26</sup> Ready Date 2/21/04	<sup>27</sup> TD 7810'	<sup>28</sup> PBTD 7808'	<sup>29</sup> Perforations 7574-7776 <sup>2</sup>	³° DHC, MC DHC 15702	
31 Hole Siz	Hole Size 32 Casing & Tubing Size		33 Depth Set		34 Sacks Cement	
12 1/4"		9 5/8"	147'		141 cu.ft.	
8 3/4"		7"	3600'		1127 cu.ft.	
6 1/4"	6 1/4" 4 1/2"		7809'		574 cu.ft.	
		2 3/8"	7753'			

## VI. Well Test Data

35 Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 2/21/04	<sup>38</sup> Test Length 1 hour	<sup>39</sup> Tbg. Pressure SI 482	<sup>40</sup> Csg. Pressure SI 578	
41 Choke Size 2"	<sup>42</sup> Oil	43 Water	<sup>44</sup> Gas 1061	<sup>45</sup> AOF	46 Test Method	
been complied with a	at the rules of the Oil Conservent that the information given of my knowledge and belief.	above is true and	OIL CONSERVATION DIVISION  Approved by:			
Printed name:   Nancy Oltmanns (8)			Title: DEPUTY OIL & GAS INSPECTOR, DIST. 652			
Title: Senior Staff Specialist			Approval Date: MAR 15 2004			

Title: Senior Staff Specialist

Date:

Phone: 3/12/04 (505) 326-9700