Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

		<u> </u>
5.	Lease Serial No.	
	NMNM12030	

SUNDRY	NMNM12030	NMNM12030 6. If Indian, Allottee or Tribe Name		
Do not use the abandoned we	6. If Indian, Allottee			
SUBMIT IN TRI	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well			8. Well Name and No	0.
Oil Well Gas Well Ot		FRANKII MANDENDV	9. API Well No.	
Name of Operator CONOCOPHILLIPS COMPAI	NY Ē	EBORAH MARBERRY -Mail: deborah.marberry@cond	ocophillips.com 30-045-22356	
3a. Address 5525 HWY FARMINGTON, NM 87401	3b. Phone No. (include area codePh: 832.486.2326Fx: 832.486.2688	GALLEGOS F	10. Field and Pool, or Exploratory GALLEGOS FRUITLAND SAND PC	
4. Location of Well (Footage, Sec.,		11. County or Parish	11. County or Parish, and State	
Sec 36 T27N R12W SENW 1 36.53377 N Lat, 108.06509 V	850FNL 1850FWL V Lon		SAN JUAN CO	DUNTY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		F ACTION		
□ Notice of Intent	□ Acidize	□ Deepen	☐ Production (Start/Resume)	□ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	□ Other
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	☐ Temporarily Abandon	
	Convert to Injection	☐ Plug Back	☐ Water Disposal	
following completion of the involve testing has been completed. Final A determined that the site is ready for	d operations. If the operation results and onment Notices shall be filed final inspection.)	Its in a multiple completion or rec I only after all requirements, inclu	A. Required subsequent reports shall completion in a new interval, a Form 3 ding reclamation, have been complete	160-4 shall be filed once
This well was plugged and at	oandoned on 02/05/2004 as	per the attached daily sum	imaries.	
14. Thereby certify that the foregoing i				
	For CONOCOPHII	8780 verified by the BLM We LLIPS COMPANY, sent to the	e Farmington	•
	mmitted to AFMSS for proce .H MARBERRY	· · · ·	03/11/2004 (04SXM1307SE) TTING CONTACT	
77 7 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -				
Signature (Electronic	Submission)	Date 03/11/2	2004	
	THIS SPACE FOI	R FEDERAL OR STATE	OFFICE USE	
Approved By ACCEPT	ED	STEPHEN TitlePETROLE	N MASON EUM ENGINEER	Date 03/11/2004
Conditions of approval, if any, are attach certify that the applicant holds legal or exwhich would entitle the applicant to conduct the applicant the applicant to conduct the applicant the applic	quitable title to those rights in the	oot warrant or subject lease Office Farming	gton	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it a c	rime for any person knowingly an	d willfully to make to any department	or agency of the United

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

ConocoPhillips Co.

Nassau #8

1850' FNL & 1850' FWL, Section 36, T-27-N, R-12-W
San Juan County, NM
NMNM12030, API #30-045-22356

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Plug & Abandonment Report

Cementing Summary:

Plug #1 from 1442' to surface with 59 sxs cement pumped down the 2-7/8" casing; first mix and pump 10 sxs cement to fill Pictured Cliffs perforations, second insert 9 frac balls into line downstream of pump to ball off Pictured Cliffs perforations, third mix and pump additional 49 sxs cement to cover Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops and to fill 2-7/8" casing to surface.

Notified BLM

Plug and Abandonment Summary:

- 2/2/04 MOL. Chain up equipment. Spot equipment in. Held JSA. RU rig and equipment. Perform rig inspection. Check well pressures: tubing and casing 120#, no bradenhead annulus present. Line and fence pit. Open up well and blow down. ND production tree and NU BOP. PU on tubing and unseat Model "C" packer. TOH and LD 43 joints 1-1/4" tubing and packer, total 1409'. SDFD.
- 2/03/04 Held JSA. Open up well and blow down 120# pressure on 2-7/8" casing. TIH with tally tape in 7" x 2-7/8" annulus and tag cement at 28'. Establish injection down 2-7/8" casing with 20 bbls of water; 2 bpm at 0#. Plug #1 from 1442' to surface with 59 sxs cement pumped down the 2-7/8" casing; first mix and pump 10 sxs cement to fill Pictured Cliffs perforations, second insert 9 frac balls into line downstream of pump to ball off Fruitland perforations, third mix and pump additional 49 sxs cement to cover Fruitland, Kirtland, Ojo Alamo tops and to fill 2-7/8" casing to surface. Shut in well and WOC. Dig out wellhead. Fill out Hot Work permit. Cut off wellhead. Mix 28 sxs cement and install P&A marker. Unable to RD due to high winds. SDFD. Note: cement at surface in 2-7/8" casing.

 John Coy with BLM on location throughout P&A operations.

2/5/04 Held JSA. RD and MOL.