Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

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Expires:	November	30,	20
Lease Serial No.			

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		NNSF079514				
		6. If Indian, Allottee o	r Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agree NMNM78417A	ement, Name and/or No.		
Type of Well     Oil Well	ner		M -013		8. Well Name and No. SJ 29-7 33A	
2. Name of Operator BURLINGTON RESOURCES	O&G CO LP	PEGGY COL E-Mail: pcole@	E Mc.com	7. 5	9. API Well No. 30-039-21628-0	)0-S1
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499  3b. Phone No. (include area code) Ph: 505:326.9727 Fx: 505,326.9781					10. Field and Pool, or BLANCO MESA	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	) ५८	· .	: I	11. County or Parish,	and State
Sec 13 T29N R7W NESE 1640FSL 0950FEL 36.72316 N Lat, 107.51616 W Lon					RIO ARRIBA CO	OUNTY, MM
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	tion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	🛭 Frac	ture Treat	☐ Reclam	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	□ Nev	Construction	□ Recomp	plete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	
	☐ Convert to Injection	Plug	lug Back		Disposal	
testing has been completed. Final Aldetermined that the site is ready for f 11-23-02 MIRU. ND WH. NU 11-25-02 (Verbal approval to TIH w/7" pkr, set @ 60'. PT cs 1/2" pkr, set @ 3991'. Load be behind 4 1/2" csg. Displace w. TOOH w/pkr. SDON. 11-26-02 TIH w/3 7/8" bit. Tat to 500 psi, OK. TOOH w/bit. T 4448, 4450, 4465, 4467, 4468 4861, 4863' w/25 0.32" diame 11-27-02 TIH. Frac Lewis w/3 12-2-02 Blow well & CO. TO	mal inspection.) BOP. TOOH w/2 3/8" tbg squeeze from Jim Lovato ig to 3000 psi, OK. TOOH ackside to 500 psi. Establi /18 bbl wtr. Pressure up to g TOC @ 4140'. Drill cmt IH, perf Lewis w/1 SPF @ 1, 4481, 4483, 4485, 4553 ter holes total. TOOH. SD 1,057,000 SCF N2. Blow w	. SDON. , BLM). TIH v l. TIH, perf 2 ish injection. o 1050 psi. W @ 4140-4310 9 4319, 4321. , 4555, 4567 oon.	v/CIBP, set @ 5 sqz holes @ 43 Pump 100 sx Ty OC. TOOH. TIH O'. Circ hole clea 4323, 4325, 43 4569, 4628, 46	000'. Load h 00'. TOOH pe III cmt I, release pk n. PT 4 1/2" 33, 4335, 44 33, 4723, 47	role. FIH w/4 r. csg 146, 725,	and the operator has
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #16580 verified by the BLM Well Information System  For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  Committed to AFMSS for processing by Matthew Halbert on 01/10/2003 (03MXH0341SE)  Name (Printed/Typed) PEGGY COLE  Title REGULATORY ADMINISTRATOR						
			THE REGOL	ATORT AD	WINISTRATOR	
Signature (Electronic S	Submission)		Date 12/05/2	002		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
_Approved By ACCEPT	ED		MATTHEV TitlePETROLE	V HALBERT UM ENGINI		Date 01/10/2003
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction to conductions.	itable title to those rights in the ct operations thereon.	subject lease	Office Farming			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulents	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	willfully to ma	ake to any department or	agency of the United

## Additional data for EC transaction #16580 that would not fit on the form

## 32. Additional remarks, continued

TIH to 5925'. Circ hole clean to 5945'. TOOH w/mill. TIH w/189 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5892'. (SN @ 5861'). ND BOP. NU WH. SDON. 12-3-02 RD. Rig released.