Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

MATERIA OCUBER ETIC		BEAGMEN	
WELL COMPLETION	NI (I)	DECAMBLE TIME	DEDOOT AND LOC
TILL CONFILL IO		VECOMBEELION	REFURI ANIII LUI

					••••			II AILD	LOG /		NMSF	78972	
la. Type of	_	Oil Well			Dry	Oth					6. If Indian	, Allottee	or Tribe Name
b. Type of	f Completion		New Well er	□ Worl	k Over	Deep	oen DP	lug Back	□ Diff. F		7. Unit or (	CA Agree 78413A	ement Name and No
Name of Operator Contact: DEBORAH MARBERRY CONOCO INC E-Mail: deborah.a.marberry@conoco.com							COM	8. Lease Name and Well No. SAN JUAN 28-7 156F					
	РО ВОХ :		3084 7252-2197				I 2a Dhana	No. Gooding	1		API Wel	l No.	
. Location	of Well (Re	port locati	ion clearly ar	nd in acco	ordance v	vith Federa	Ph: 832.4	1ts) 4 \ \\	11 18 19		0. Field a		039-26953-00-C
At surfa			R7W Mer Ni L 500FEL	MP			A		. ·	° (7.3)	BLANC	O MV /	BASIN DAKOTA or Block and Surv
At top p	rod interval	reported b	elow					·	5003		or Area	Sec 10	T27N R7W Mer
At total	•							140		n. 33	2. County RIO AF		13. State NM
4. Date Sp 10/18/2				ate T.D. /22/2002			16.\Da	ite Comple & A /19/2002	Ready to P	rod.	7. Elevation	ons (DF, 6576 G	KB, RT, GL)* iL
8. Total D	epth:	MD TVD	7644		19. Plug	Back T.D	1 (	<del>700 7</del> 1	542	V-2N	Bridge Plu	ug Set:	MD
I. Type El	lectric & Oth	er Mecha	nical Logs R	lun (Subn	nit copy o	of each)		N. P.	22: Was		<b>⊠</b> No	ПΥ	TVD es (Submit analysi
	R OTH OTH									DST run? tional Surve	M No		es (Submit analysi es (Submit analysi
. Casing ar	nd Liner Reco	ord <i>(Repo</i>	ort all strings		<del></del>								
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD		ottom S MD)	tage Cement Depth		of Sks. & of Cement	Slurry V (BBL)	l l'em	ent Top*	Amount Pulle
12.250		325 J-55	36.0		0	232			110	<del></del>		<u></u>	0
8.750 6.250		000 J-55 500 J-55	20.0 11.0		0	3460 7644	<del>-</del>		509 305	<del></del>		275	0
									500			213	
*****				]						1	-		<del>-</del>
	· · · · · · · · · · · · · · · · · · ·			<del>                                     </del>									
4. Tubing	Record						-						
Size l	Depth Set (M		acker Depth	(MD)	Size	Depth S	Set (MD)	Packer De	pth (MD)	Size	Depth Set	t (MD)	Packer Depth (M
Size 1 2.375	Depth Set (M	1D) Pa	acker Depth	(MD)	Size			***	pth (MD)	Size	Depth Set	t (MD)	Packer Depth (M
Size 1 2.375 5. Producir	Depth Set (M		acker Depth Top	(MD)	Size		erforation Re	***	pth (MD)	Size	Depth Set		
Size 1 2.375 5. Producin Fo	Depth Set (Management of Management of Manag	7416	Тор	(MD) 4861		26. Pe	erforation Re	cord d Interval	pth (MD)		No. Hol		Perf. Status
Size 1 2.375 5. Producir Fo	Depth Set (Mang Intervals	7416	Тор		Bottom	26. Pe	erforation Re	cord d Interval		Size	No. Hol	es	Perf. Status
Size 1 2.375 3. Producir Fo	Depth Set (M ing Intervals rmation MESAVE	7416 RDE	Тор	4861	Bottom	26. Pe	erforation Re	cord d Interval		Size	No. Hol	es	Perf. Status
Size 1 2.375 S. Producir Fo  )  . Acid, Fra	Depth Set (Many Intervals rmation MESAVE	RDE ment, Cen	Тор	4861	Bottom	26. Pe	erforation Re	cord d Interval		Size	No. Hol	es	Perf. Status
Size   1   2.375   5. Producir   Fo   1   1   1   1   1   1   1   1   1	Depth Set (Many Intervals  rmation  MESAVE  acture, Treat  Depth Interval	RDE ment, Cen	Top  ment Squeeze	4861 e, Etc.	Bottom 54	26. Pe	Perforate	cord d Interval 4861 T	O 5458	Size 3.180	No. Hol	es	Perf. Status
Size   1   2.375   5. Producir   Fo   1   1   1   1   1   1   1   1   1	Depth Set (Many Intervals  rmation  MESAVE  acture, Treat  Depth Interval	RDE ment, Cen	Тор	4861 e, Etc.	Bottom 54	26. Pe	Perforate	cord d Interval 4861 T	O 5458	Size 3.180	No. Hol	es	Perf. Status
Size   1 2.375   5. Producir Fo ) ) ) ) ) ) 7. Acid, Fra	Depth Set (Many Intervals  rmation  MESAVE  acture, Treat  Depth Interval	RDE ment, Cen	Top  ment Squeeze	4861 e, Etc.	Bottom 54	26. Pe	Perforate	cord d Interval 4861 T	O 5458	Size 3.180	No. Hol	es	Perf. Status
Size 2.375 5. Producir Fo	Depth Set (Many Intervals  rmation  MESAVE  acture, Treat  Depth Interval	ment, Cen	Top  ment Squeeze	4861 e, Etc.	Bottom 54	26. Pe	Perforate	cord d Interval 4861 T	O 5458	Size 3.180	No. Hol	es	Perf. Status
Size 2.375 5. Producir Fo ) ) ) 7. Acid, Fra  B. Productic First 7.	Depth Set (Many Intervals of In	ment, Central A	Top  ment Squeeze	4861 e, Etc.	Bottom 54	26. Pe	Perforate Perforate	cord d Interval 4861 T  Amount and 40 SAND, 2	O 5458  d Type of M	Size 3.180 aterial	No. Hol	es 30 OP	Perf. Status
Size 2.375 5. Producir Fo ) ) ) 7. Acid, Fra L  3. Productic First duced 5.	Depth Set (Many Intervals  rmation  MESAVE  acture, Treat  Depth Interval	ment, Centil 61 TO 54	Top  ment Squeeze	4861 e, Etc.	Bottom 54	26. Pe	Perforate Perforate	cord d Interval 4861 T  Amount and SAND, 2	O 5458	Size 3.180 aterial	No. Hol	es 30 OP	EN
Size 2.375 2.375 5. Producir Fo ) ) ) 7. Acid, Fra  I  3. Productic First luced (/03/2002 ke	Depth Set (Mang Intervals rmation MESAVE  acture, Treat Depth Interval  Test Date	ment, Centle A Hours Tested 24 Csg.	Top  ment Squeeze	4861 e, Etc.	Bottom 54  CKWATE	26. Pe	Perforation Re Perforate  170,000# 20/	Amount and SAND, 2	O 5458  d Type of M	Size 3.180 aterial	No. Hol	es 30 OP	Perf. Status
Size   1 2.375   5. Producir Fo ) ) ) 7. Acid, Fra    1   2   3   4   4   4     3   4   4     4   4   4     5   6   6     6   7     7   8   7     8   8   7     9   9     1   9   9     1   9   9     1   9   9     1   9   9     1   9   9     1   9   9     1   9   9     1   9   9     1   9   9     1   9   9     1   9     1   9   9     1	Depth Set (Mang Intervals Intervals Intervals Intervals Interval I	ment, Central A Hours Tested 24 Csg. Press. 600.0	Top  ment Squeeze  158 FRAC W	4861 e, Etc. Oil BBL 1.0	Bottom 54  CKWATE  Gas MCF 237 Gas	26. Pe	Perforation Re Perforate  170,000# 20/-  To Gas  Gas	Amount and SAND, 2	Gas Gravity	Size 3.180 aterial	No. Hol	es 30 OP	Perf. Status EN
Size 2.375 5. Producir Fo.) ) ) 7. Acid, Fra E  8. Productic First duced 2/03/2002 ke 1/2 5. Sa. Product	Depth Set (Mang Intervals rmation MESAVE  acture, Treat Depth Interval  Test Date 11/20/2002 Tbg. Press. Flwg. 360 St ion - Interval	A Hours Tested 24 Csg. Press. 600.0	Top  Top  Test Production  24 Hr. Rate	4861 e, Etc.	Bottom 54  CKWATE  Gas MCF 237  Gas MCF	26. Pe	Perforation Re Perforate  170,000# 20/	Amount and API	d Type of M  Gas Gravity Well Sta	Size 3.180 aterial	No. Hol	es 30 OP	Perf. Status EN ROM WELL
2.375 5. Producir Fo (A) (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	Depth Set (Mang Intervals	A Hours Tested 24 Csg. Press. 600.0 B Hours Tested	Top  Top  Test Production  24 Hr. Rate	4861 e, Etc. Oil BBL 1.0	Bottom 54  CKWATE  Gas MCF 237 Gas	26. Pe	Perforation Re Perforate  170,000# 20%  Oil Con  5.0  Gas Rati	Amount and SAND, 2	Gas Gravity	Size 3.180 aterial	No. Hol	es 30 OP	Perf. Status EN
Size 2.375  2.375  5. Producir  Fo  (a)  (b)  7. Acid, Fra  L  8. Productic  e First duced 2/03/2002  ke  in 1/2  sa. Product  ke  in 1/2  ke	Depth Set (Mang Intervals rmation MESAVE  acture, Treat Depth Interval Test Date 11/20/2002 Tbg. Press. Flog. Press. Tog. Press. Tog. Press.	ment, Cenula A Hours Tested 24 Csg. Press. 600.0	Test Production  Test Production  24 Hr.  Rate  24 Hr.	4861  e, Etc.  Oil BBL  1.0  Oil BBL	Gas MCF 237 Gas MCF	26. Pe	Perforate Perforate  Perforate  170,000# 20%  To Gas Rati	Amount and 40 SAND, 2	Gas Gravity Well Sta	Size 3.180 aterial  Pro	No. Hol	es 30 OP	Perf. Status EN ROM WELL

NMOCD

28h Prod	luction - Inter	val C									
Date First			Test	Oil	Gas	Water	Oil Gravity	,	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity	Troduction section	
Choke Size	Tbg. Press. Flwg. SI	Csg.* Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status		
28c. Prod	uction - Inter	val D		·	<u></u>	<u> </u>					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	,	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio		Well Status		. 4
29. Dispo	sition of Gas(	Sold, used	for fuel, ven	ed, etc.)	<u>.                                    </u>			T-11.			
30. Sumn	nary of Porous	s Zones (Inc	clude Aquife	rs):		·			31. For	mation (Log) Markers	
tests,	all important including dep ecoveries.	zones of po th interval	prosity and c tested, cushi	ontents there on used, tim	eof: Cored i e tool open,	ntervals and flowing an	d all drill-ste nd shut-in pr	em ressures			
	Formation		Тор	Bottom Descriptions,		ons, Conten	ts, etc.		Name	Top Meas. Depth	
SAN JOSE 0 NACIMIENTO 1022 OJO ALAMO 2328			1022	1022 2328 2471	2328				OJ KIF FR CH CL ME PO MA GA GR	CIMIENTO O ALAMO RTLAND UITLAND CTURED CLIFFS ACRA IFF HOUSE :NEFEE INT LOOKOUT INCOS ILLUP EEENHORN KOTA	237 2275 2364 2830 3128 4103 4817 4911 5403 5787 6705 7305 7368
This	ional remarks well is a dow verde.	(include pl	lugging proc mingled we	l edure): ell producin	g in the Ba	sin Dakota	a and Bland	со			<u> </u>
33. Circle	enclosed atta	chments:									
	ectrical/Mechandry Notice for					2. Geologio 6. Core An	•		<ul><li>3. DST Rep</li><li>7 Other:</li></ul>	port 4. Direction	onal Survey
	by certify that		Electronic Committed	ronic Subm to AFMSS	ission #174 For CONC	93 Verified	d by the BL sent to the rienne Gar	M Well In Farmingto cia on 01/1	formation Sys	(G0554SE)	tions):
Signature (Electronic Submission)						D	Date 01/09/2003				
Title 18 U	J.S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, make i	t a crime fo	or any person	n knowing	v and willfully	to make to any department or	agency
of the Uni	ted States any	y false, ficti	tious or frad	ulent statem	ents or repr	esentations	as to any m	atter within	i its jurisdiction	n.	agency