

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079367A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT No 182R

9. API Well No.

30-039-27009

10. Field and Pool, or Exploration Area

Blanco Mesa Verde

11. County or Parish, State

RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil
Well

☒

Gas
Well

☐

Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

660' FNL & 1986' FEL

"B" SEC. 26 T27N-R06W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

COMPLETION SUNDRY

☐

Change of Plans

☐

New Construction

☐

Non-routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

14.

Signed

Mike Phillips
Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

Date

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JAN 21 2003

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMOCD

Pure Resources, Inc.
Well History

Well Name RINCON UNIT #182R - 76.82% WI
State: NM County: RIO ARRIBA

Lease Well 521525-1824

1/8/2003 RU SCHLUMBERGER WL & SET BRIDGE PLUG @ 5750'. WELL BLED DOWN TO 0 PSI. RU & PERF AS FOLLOWS: 5598, 5595, 5592, 5589, 5586, 5583, 5580, 5577, 5571., 5564, 5557, 5553, 5548, 5543, 5534, 5529, 5525, 5521, 5517, 5475, 5470, 5464, 5424, 5403, 5390, 5380'. FL 5000'. ALL SHOTS .38 1 SPF. SWI. RD SCHLUMBERGER.

1/9/2003 MIRU BJ SERVICES. BROKE FORMATION DOWN @ 4850#. ISDP 1420#. FRAC FORMATION IN 5 STAGES W/ 80850 GALS 70Q N2 FOAM, 204620# BROWN SAND 20/40 MESH, 8400# FLEXSAND MSE 14/30 MESH. TOTAL OF 213020# SAND. AVG PRESS 2482#. ISDP 1700#, 5/1384, 10/1320, 15/1282. RD FRAC CREW. OPEN WELL UP TO BLOW PIT AFTER 1 HR SHUT IN ON 1/4" CHOKE W/ 1150#. LEFT WELL FLOWING TO BLOW PIT W/ FLOW BACK CREW ON LOCATION. 791 BBLS OF FLUID TO RECOVER.

1/11/2003 CONTINUE TO FLOW WELL BACK TO BLOW PIT AFTER FRAC ON 3/8" CHOKE W/ 250# ON WELL. GOOD FLARE TO BLOW PIT AFTER 35 HRS OF BLOWING WELL. PUT WELL ON PRODUCTION W/ WELL MAKING 1.3 MCFD. AFTER 18 HRS OF FLOWING WELL TO PRODUCTION LINE WELL MAKING 1.1 MCFD. LEFT WELL FLOWING ON SALES LINE. RELEASE FLOW BACK CREW. APPROX 400 BBLS OF FLUID RECOVERED OF 791 PUMPED.

1/12/2003 FLOWED 500 MCFD + 0 BO + 45 BW IN 24 HRS (MESA VERDE ONLY).