UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

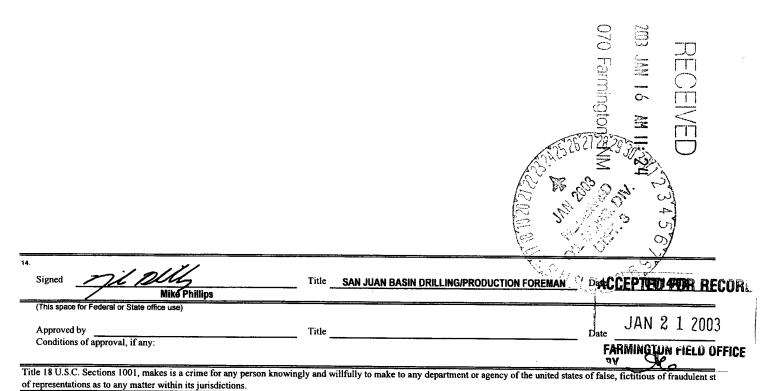
SHADDY MOTICES AND DEDODTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SF U/936//

Do not use this form for proposals	to drill or to deepen or reentry to a different reservoir. ON FOR PERMIT*-for such proposals	6. If Indian, Allotee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA. Agreement Designation
1. Type of Well Oil X Gas Well X Other 2. Name of Operator		RINCON UNIT 8. Well Name and No. RINCON UNIT No 182R
Address and Telephone No. P.O. BOX Location of Well (Footage, Sec., T., R., or Survey Description)	PURE RESOURCES 850 - BLOOMFIELD, NM 87413	9. API Well No. 30-039-27009 10. Field and Pool, or Exploration Area
-	60' FNL & 1986' FEL <u>" SEC. 26 T27N-R06W</u>	Blanco Mesa Verde 11. County or Parlah, State RIO ARRIBA, NM
12. CHECK APPROPRIATE B TYPE OF SUBMISSION	OX(s) TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
Notice of Intent Subsequent Report Final Abandonment Notice	TYPE OF ACTION Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other COMPLETION SUNDRY	Change of Plans New Construction Non-routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completions or Recomplisations Reports and Log form.)
give subsurface locations and measured and true vert	all pertinent details, and give pertinent dates, including estimated date of starting any ical depth for all markers and zones pertinent to this work.)*	proposed work. If well is directionally drilled

SEE ATTACHED



*See Instructions on Reverse Side

Pure Resources, Inc. Well History

Well Name RINCON UNIT #182R - 76.82% WI

State: NM County: RIO ARRIBA

Lease Well 521525-1824

1/8/2003

RU SCHLUMBERGER WL & SET BRIDGE PLUG @ 5750'. WELL BLED DOWN TO 0 PSI. RU & PERF AS FOLLOWS: 5598,5595, 5592, 5589, 5586, 5583, 5580, 5577, 5571,, 5564, 5557, 5553, 5548, 5543, 5534, 5529, 5525, 5521, 5517, 5475, 5470, 5464, 5424, 5403, 5390, 5380'. FL 5000'. ALL SHOTS .38 1 SPF. SWI. RD SCHLUMBERGER.

Benjamin and State of the Control of

1/9/2003

MIRU BJ SERVICES. BROKE FORMATION DOWN @ 4850#. ISDP 1420#. FRAC FORMATION IN 5 STAGES W/ 80850 GALS 70Q N2 FOAM, 204620# BROWN SAND 20/40 MESH, 8400# FLEXSAND MSE 14/30 MESH. TOTAL OF 213020# SAND. AVG PRESS 2482#. ISDP 1700#, 5/1384, 10/1320, 15/1282. RD FRAC CREW. OPEN WELL UP TO BLOW PIT AFTER 1 HR SHUT IN ON 1/4" CHOKE W/ 1150#. LEFT WELL FLOWING TO BLOW PIT W/ FLOW BACK CREW ON LOCATION. 791 BBLS OF FLUID TO RECOVER.

1/11/2003

CONTINUE TO FLOW WELL BACK TO BLOW PIT AFTER FRAC ON 3/8" CHOKE W/ 250# ON WELL. GOOD FLARE TO BLOW PIT AFTER 35 HRS OF BLOWING WELL. PUT WELL ON PRODUCTION W/ WELL MAKING 1.3 MCFD. AFTER 18 HRS OF FLOWING WELL TO PRODUCTION LINE WELL MAKING 1.1 MCFD. LEFT WELL FLOWING ON SALES LINE. RELEASE FLOW BACK CREW. APPROX 400 BBLS OF FLUID RECOVERED OF 791 PUMPED.

1/12/2003

FLOWED 500 MCFD + 0 BO + 45 BW IN 24 HRS (MESA VERDE ONLY).