

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078978	
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name	
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.324.1090 Ext. 4020 Fx: 505.564.6700		8. Well Name and No. GARTNER 1E	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T26N R11W NENE 810FNL 1000FEL		9. API Well No. 30-045-31357-00-S1	
		10. Field and Pool, or Exploratory BASIN DAKOTA GALLEGOS GALLUP	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Subsurface Commi ng
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Corrected wellname:

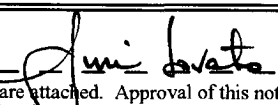
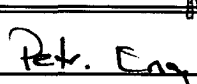
XTO Energy Inc. proposes to DHC this well per attached documents.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

DHC 1408AZ

14. I hereby certify that the foregoing is true and correct. Electronic Submission #27657 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 03/04/2004 (04MXH1366SE)	
Name (Printed/Typed) HOLLY PERKINS	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 02/06/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title 	Date 3/4/04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31357
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: GARTNER
8. Well Number 1E
9. OGRID Number 167067
10. Pool name or Wildcat BASIN DAKOTA / GALLEGOS GALLUP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter A 810 feet from the NORTH line and 1000 feet from the EAST line Section 27 Township 26N Range 11W NMPM SAN JUAN County NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6274' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: DOWNHOLE COMMINGLING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. requests administrative approval for an exception to rule 303-C to permit the downhole commingling of production from the Basin Dakota & Gallegos Gallup pools in the Gartner #1E. Attached for your reference is production data for the Basin Dakota & Gallegos Gallup pools. The Gartner #1E was drilled & completed as a Basin Dakota well in May, 2003. It was proposed to downhole commingle both zones during completion. In November, 2003 the Gallup was perforated, stimulated & tested. Based upon the production for each pool, the following allocations were determined:

Basin Dakota (71599)	Oil 25%	Water 99%	Gas 72%
Gallegos Gallup (26980)	Oil 75%	Water 1%	Gas 28%

The ownership (WI, NRI & ORRI) of these pools is identical in this wellbore. Downhole commingling in this manner will offer an economic method of production while protecting against reservoir damage, waste of reserves & violation or correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Holly C. Perkins TITLE REGULATORY SPECIALIST DATE 2/6/04

Type or print name HOLLY C. PERKINS Telephone No. 505-324-1090

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any

Form C-102
Revised August-15, 2000

DISTRICT # _____
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 26980		3 Pool Name GALLEGOS GALLUP	
4 Property Code		5 Property Name GARTNER		6 Well Number 1E	
7 OGRID No. 167067		8 Operator Name XTO ENERGY INC.		9 Elevation 6274'	

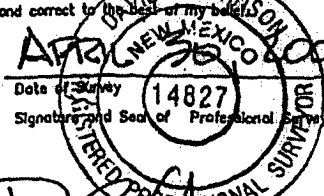
¹⁰ Surface Location

UL or lat no.	Section	Township	Range	Lat idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	26-N	11-W		810	NORTH	1000	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 80 NE & NW / NE		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 QTR. CORNER FD 2 1/2" BC U.S.G.L.O. 1930	S 89-56-17 W 2637.6'	SEC. CORNER FD 2 1/2" BC U.S.G.L.O. 1930	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
LAT: 36°27'51" N. LONG: 107°59'09" W.			Signature <u>Jeffrey W Patton</u> Printed Name <u>JEFFREY W PATTON</u> Title <u>DRILLING ENGINEER</u> Date <u>1-21-03</u>
27			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief
28			Date of Survey <u>14827</u> Signature and Seal of Professional Surveyor  Certificate Number <u>14827</u>

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

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811 South First, Artesia, N.M. 88210

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2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 71599	³ Pool Name BASIN DAKOTA
⁴ Property Code	⁵ Property Name GARTNER	⁶ Well Number 1E
⁷ OCRD No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 6274'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	26-N	11-W		810	NORTH	1000	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint or Infill N/2	¹⁴ Consolidation Code I	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div><p>QTR. CORNER FD 2 1/2" BC U.S.G.L.O. 1930</p><p>S 89-56-17 W 2637.6'</p><p>LAT: 36°27'51" N. LONG: 107°58'09" W.</p><p>27</p><p>5295.6</p><p>SEC. CORNER FD 2 1/2" BC U.S.G.L.O. 1930</p><p>810'</p><p>1000'</p><p>318'</p><p>514'</p><p>070 EASTING, NM</p><p>87-2-15-24-28</p><p>RECEIVED</p><p>SEC. CORNER FD 2 1/2" BC U.S.G.L.O. 1930</p></div>	<div>17 OPERATOR CERTIFICATION</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p>Signature <u>Jeffrey W. Patton</u></p> <p>Printed Name <u>JEFFREY W. PATTON</u></p> <p>Title <u>DRILLING ENGINEER</u></p> <p>Date <u>1-21-03</u></p> <div>18 SURVEYOR CERTIFICATION</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief</p> <p>Date of Survey <u>14827</u></p> <p>Signature and Seal of Professional Surveyor <u>[Signature]</u></p> <p>Certificate Number <u>14827</u></p>
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Gartner #1E - Monthly Production Data

Month	Basin Dakota			Gallegos Gallup		
	Oil	Gas	Water	Oil	Gas	Water
05/03	27	1301	1000	0	0	0
06/03	8	508	2440	0	0	0
07/03	0	0	378	0	0	0
08/03	130	2423	1252	0	0	0
09/03	75	3037	785	0	0	0
10/03	36	1157	200	0	0	0
11/03	0	2847	0	0	190	0
12/03	0	0	0	140	70	0
1/04	0	0	0	155	1328	65
Avg Daily Production	2	82	44	6	32	1
Allocation %	25%	72%	97%	75%	28%	3%

Proposed Allocations:

	Gas %	Oil %	Water %
Gallegos Gallup	28%	75%	3%
Basin Dakota	72%	25%	97%

