

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

| | | |
|---|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF078895 |
| 2. Name of Operator CONOCOPHILLIPS COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 5525 HWY FARMINGTON, NM 87401 | | 7. If Unit or CA/Agreement, Name and/or No. Jed. |
| 3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688 | | 8. Well Name and No. HOLLOWAY 5E |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T27N R11W NWNW 0980FNL 0790FWL 36.59418 N Lat, 108.05072 W Lon | | 9. API Well No. 30-045-25829-00-S1 |
| | | 10. Field and Pool, or Exploratory BASIN DAKOTA |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged and abandoned on 02/10/2004 as per the attached daily summary.



| | |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #28776 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/11/2004 (03SXM0812SE) | |
| Name (Printed/Typed) DEBORAH MARBERRY | Title SUBMITTING CONTACT |
| Signature (Electronic Submission) | Date 03/11/2004 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|-------------------|
| Approved By ACCEPTED | STEPHEN MASON Title PETROLEUM ENGINEER | Date 03/11/2004 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips Co.

Holloway #5E

980' FNL & 790' FWL, Section 7, T-27-N, R-11-W

San Juan County, NM

NMSF-078895, API #30-045-25829

February 11, 2004

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with 28 sxs cement inside 5-1/2" casing from 5400' to 5121' to isolate the Dakota top, and cover the Gallup top.

Plug #2 with 18 sxs cement inside 5-1/2" casing from 2790' to 2632' to cover the Mesaverde top.

Plug #2A with 20 sxs cement inside 5-1/2" casing from 2782' to 2606' to cover the Mesaverde top.

Plug #3 with 60 sxs cement inside 5-1/2" casing from 1850' to 1321' to cover the Pictured Cliffs and Fruitland tops.

Plug #4 with 100 sxs cement from 802' to surface in 5-1/2" casing, circulate good cement out casing valve.

Notified BLM

Plug and Abandonment Summary:

2/05/04 MOL. Held JSA. Check well pressures: tubing and casing 0#, bradenhead had slight blow. RU rig. ND wellhead. NU BOP. Change out to 2-3/8" pipe rams. Test BOP. Found lockdown pins frozen with rust, work free. Attempt to pull tubing free pulling up to 55,000#, stuck. Load tubing with 6 bbls of water and attempt to circulate pressuring up to 1200#, no circulation. Calculate freepoint at 5183'. RU A-Plus wireline truck and GIH with gauge ring to 6429', TOH. GIH with 1-11/16" jet cutter and cut tubing at 5400'. Stand back four stands, shut in well, and SDFD.

2/06/04 Held JSA. TIH and tag TOF. Load and circulate hole clean with 100 bbls of water. Plug #1 with 28 sxs cement inside 5-1/2" casing from 5400' to 5121' to isolate the Dakota top, and cover the Gallup top. TOH and tally 87 stands of tubing with 4' dutchman, total 5369'. Shut in well and WOC. TIH and tag cement at 5195'. PUH to 2790'. Load hole with 9 bbls of water and establish circulation. Shut in casing valve and pipe rams; attempt to pressure test casing. Establish injection rate 1 bpm at 800#. Plug #2 with 18 sxs cement inside 5-1/2" casing from 2790' to 2632' to cover the Mesaverde top. PUH to 2331', shut in well and SDFD.

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Page 2 of 2

Plug & Abandonment Report

Plug and Abandonment Summary:

2/09/04 Held JSA. Open up well, no pressure. TIH with tubing and tag cement at 2782', plug #2 fell below Mesaverde top. Pressure test casing to 500# for 10 minutes. Attempt to pressure test bradenhead to 400#, bled down to 0# in 10 minutes. Plug #2A with 20 sxs cement inside 5-1/2" casing from 2782' to 2606' to cover the Mesaverde top. Plug #3 with 60 sxs cement inside 5-1/2" casing from 1850' to 1321' to cover the Pictured Cliffs and Fruitland tops. PUH to 802'. J. Coy and C. Olson, BLM representatives, approved procedure change. Plug #4 with 100 sxs cement from 802' to surface in 5-1/2" casing, circulate good cement out casing valve. TOH and LD tubing. ND BOP. Dig out and cut off wellhead. PU 1 joint 1" tubing, trip in annulus and tag cement top at 22'. Trip in 5-1/2" casing and tag cement top at 40'. With 36 sxs cement, fill annulus, 5-1/2" casing, and install P&A marker. SDFD.

2/10/04 Road rig and equipment to yard.

J. Coy and C. Olson, BLM representatives, were on location.