District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

Date:

3/8/2004

Phone:

(505)326-9700

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 5 Copies 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address <sup>2</sup> OGRID Number **Burlington Resources Oil & Gas Company LP** 14538 PO Box 4289 Reason for Filing Code/ Effective Date Farmington, New Mexico 87499 **New Drill** <sup>4</sup> API Number Pool Name **Pool Code** 30-045-31791 **Basin Fruitland Coal** 71629 **Property Code Property Name** Well Number <u>6964</u> **Eagle 777S** II. Surface Location Ul or lot no. | Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County 11 32N San Juan 0 11 Bottom Hole Location UL or lot no. Township Section Lot Idn Feet from the North/South line Feet from the East/West line Range County Lse Code **Producing Method Gas Connection** C-129 Permit Number C-129 Effective Date 17 C-129 Expiration Date Code Date Flowing F Oil and Gas Transporters Ш. POD Transporter Name 21 O/G 22 POD ULSTR Location **Transporter OGRID** and Address and Description 9018 12 13 14 75 **Giant Industries** O MAR 2004 151618 El Paso Field Services FECTEVED OKS. OW IV. Produced Water 24 POD ULSTR Location and Description POD V. Well Completion Data <sup>27</sup> TD <sup>25</sup> Spud Date 28 PBTD <sup>29</sup> Perforations <sup>6</sup> Ready Date 30 DHC, MC 9/26/2003 12/16/2003 3828 3394-3828' Open hole 33 Depth Set 31 Hole Size Casing & Tubing Size 34 Sacks Cement 9 5/8 12 1/4 137' 81 cu. ft. 7 8 3/4 3385' 1083 cu. ft. 6 1/4 5 1/2 3296-3783' none 2 3/8 3750' VI. Well Test Data 35 Date New Oil 37 Test Date 38 Test Length <sup>36</sup> Gas Delivery Date Tbg. Pressure <sup>0</sup> Csg. Pressure 12/15/2003 1250 1250 44 Gas 41 Choke Size <sup>42</sup> Oil 43 Water 45 AOF 46 Test Method 235 **Flowing** <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION-DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature 7*0*00 mm Title: Printed name: DEPUTY OIL & GAS INSPECTOR, DIST. #8 Tammy Wimsatt Approval Date: Title: Regulatory Specialist