

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO.

30-045-32011

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hidden Assets

8. Well Number

9. 1

10. OGRID Number

11. 13931

10. Pool name or Wildcat

11. Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Manana Gas, Inc.

3. Address of Operator

c/o Walsh Engr. & Prod. 7415 E. Main St., Farmington, NM 87402

4. Well Location

Unit Letter D : 1008' feet from the North line and 817' feet from the West line

Section 23

Township 30N

Range 12W

NMPM

County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5515 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set 46' of 10 3/4" conductor pipe. No cement.

2/9/04 Spud 8 3/4" surface hole. Drilled to 135'. Ran 3 jts. (125.72') of 7"20#, J-55, ST&C casing and set at 131'KB.

Cemented with 90 sx (106 cu.ft.) of CI "B" with 3% CaCl2 and 1/4 #/sk celloflake.

Circulated 4 bbls. of good cement to the surface. Nipped up BOP's and pressure tested to 600 psi.

2/17/04 TD well 6 1/4" hole at 1948' KB. Ran 45 jts (1940.23') of 4 1/2", J-55, 10.5#, ST&C new casing and landed at 1945.23' KB.

Insert float at 1923' KB. Cemented with 145 sx (299 cu.ft.) of CI "B" 2% SMS cement with 1/4 #/sk celloflake and 3#/sk gilsonite, followed by 100 sx (118 cu.ft.) of CI "B" with 1/4 #/sk celloflake, 2% CaCl2 and 3# sk gilsonite. Bumped plug to 1500 psi. Did not circulate cement to surface. Temperature survey found cement at approximately 274'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE Agent DATE 2/23/04

Type or print name Paul C. Thompson E-mail address: PAUL@WALSHENG.NET Telephone No. 327-4892

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE FEB 27 2004

Conditions of approval, if any:

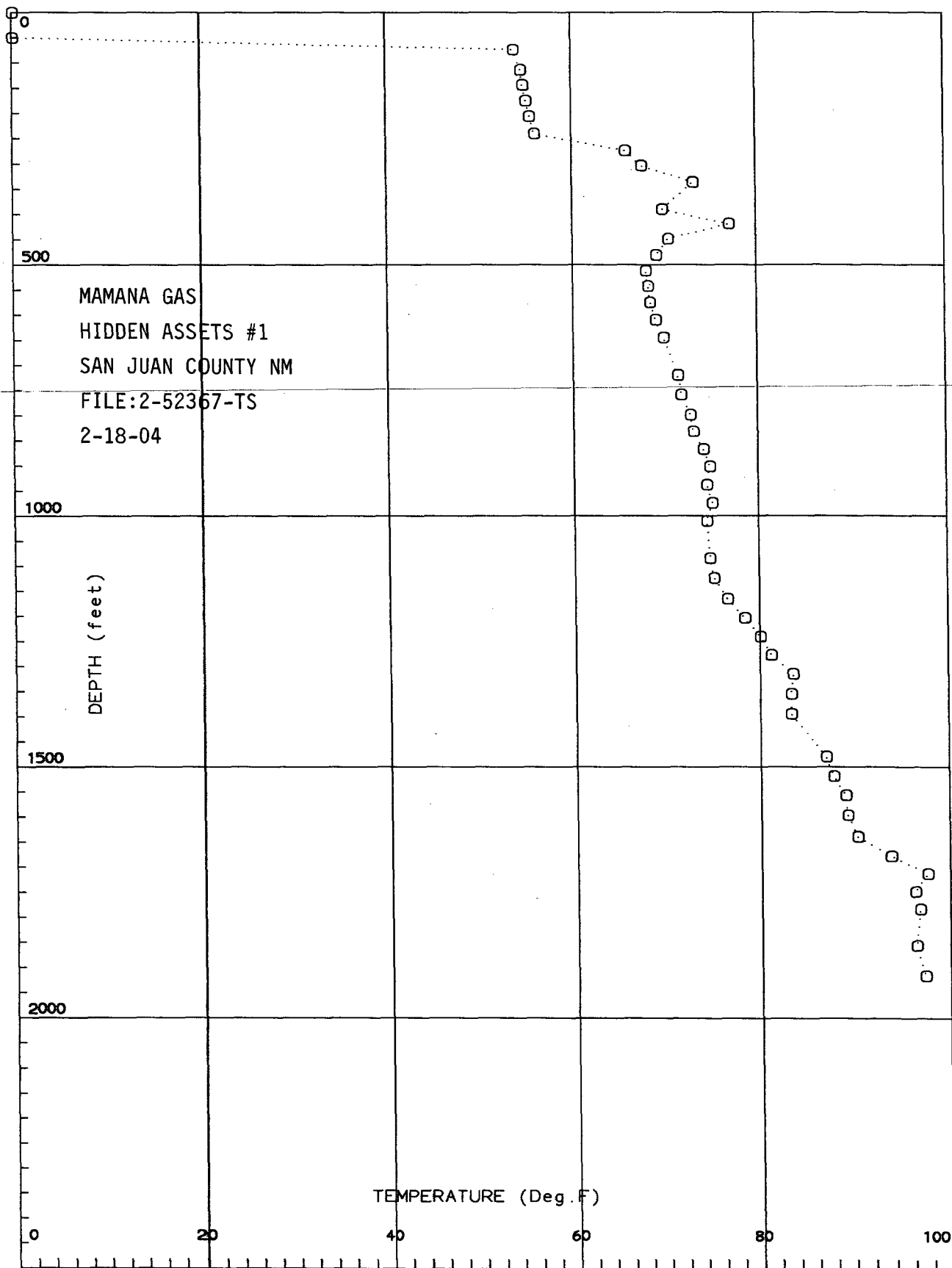
Company: MANANA GAS
 Well: HIDDEN ASSETS #1
 Field: BASIN FRUITLAND COAL
 Engineer: CHRIS RANDALL
 Gauge Type: TEMPERATURE
 Gauge Range:
 Gauge Depth: 1916 ft
 Serial No.:

County: SAN JUAN
 State: NEW MEXICO
 Date: 02/18/2004
 Well Type:
 Test Type: TEMPERATURE SURVEY
 Status:
 File Name: 52367

[Tefteller Incorporated]

#	MD	TVD	TEMP	F/100 ft
1	0	0	0.01	
2	50	50	0.02	0.000
3	74	74	53.80	2.241
4	115	115	54.60	0.020
5	145	145	54.80	0.007
6	176	176	55.10	0.010
7	207	207	55.50	0.013
8	241	241	56.00	0.015
9	274	274	65.80	0.297
10	304	304	67.60	0.060
11	336	336	73.20	0.175
12	390	390	69.80	-0.063
13	419	419	77.10	0.252
14	449	449	70.40	-0.223
15	481	481	69.10	-0.041
16	512	512	68.00	-0.035
17	543	543	68.20	0.006
18	575	575	68.40	0.006
19	609	609	69.00	0.018
20	645	645	69.80	0.022
21	720	720	71.40	0.021
22	759	759	71.70	0.008
23	798	798	72.70	0.026
24	832	832	73.00	0.009
25	867	867	74.10	0.031
26	901	901	74.80	0.021
27	938	938	74.40	-0.011
28	974	974	75.00	0.017
29	1010	1010	74.40	-0.017
30	1084	1084	74.70	0.004
31	1124	1124	75.10	0.010
32	1166	1166	76.50	0.033
33	1204	1204	78.40	0.050
34	1241	1241	80.00	0.043
35	1278	1278	81.20	0.032
36	1315	1315	83.50	0.062
37	1355	1355	83.30	-0.005
38	1395	1395	83.30	-0.005
39	1480	1480	87.00	0.044
40	1519	1519	87.80	0.021
41	1557	1557	89.10	0.034
42	1597	1597	89.30	0.005
43	1639	1639	90.30	0.024
44	1678	1678	93.70	0.087
45	1713	1713	97.50	0.109





46	1748	1748	96.20	-0.037
47	1784	1784	96.70	0.014
48	1856	1856	96.30	-0.006
49	1916	1916	97.20	0.015

TOP OF CEMENT @ 274. TOTAL DEPTH 1916'.
ENGAGE @ 08:51, BEGIN @ 08:53
OFF BOTTOM @ 09:26, DISENGAGE @ 09:35