

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-32012
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Crooked Seams
8. Well Number 9. 1
10. OGRID Number 11. 13931
10. Pool name or Wildcat 11. Basin Fruitland Coal

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator  
Manana Gas, Inc.

3. Address of Operator  
c/o Walsh Engr. & Prod. 7415 E. Main St., Farmington, NM 87402

4. Well Location  
Unit Letter P: 716' feet from the South line and 1225' feet from the East line  
Section 14 Township 30N Range 12W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5529' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set 80' of 10 3/4" conductor pipe. No cement.

2/18/04 Spud 8 3/4" surface hole. Drilled to 131'. Ran 3 jts. (121.00') of 7"23#, J-55, ST&C casing and set at 127'KB. Cemented with 60 sx (71 cu.ft.) of Cl "B" with 3% CaCl2 and 1/4 #/sk celloflake. Circulated 4 bbls. of good cement to the surface. Nipped up BOP's and pressure tested to 600 psi.

2/28/04 TD well 6 1/2" hole at 2012' KB. Ran 47 jts (2007.03') of 4 1/2", J-55, 10.5#, ST&C new casing and landed at 2012.03' KB. Insert float at 1990' KB. Cemented with 200 sx (412 cu.ft.) of Cl "B" 2% econolite cement with 1/4#/sk celloflake and 5#/sk gilsonite, followed by 100 sx (118 cu.ft.) of Cl "B" with 1/4#/sk celloflake, and 5# sk gilsonite. Bumped plug to 1800 psi. Circulated 32 bbls of good cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE Agent DATE 3/2/04

Type or print name Paul C. Thompson E-mail address: PAUL@WALSH-ENG.NET Telephone No. (505) 327-4892

(This space for State use)

APPROVED BY Chad H TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 02 DATE MAR - 8 2004

Conditions of approval, if any: