Submit 3 Copies To Appropriate District Office	State of New Mer Energy, Minerals and Natura			Form C-10 Revised March 25, 1999	
District I 1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		WELL APINO. /30-039-22 5. Indicate Type of L	2412	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE X	FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	,		6. State Oil & Gas Lease No. E-347-26		
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well:	ATION FOR PERMIT" (FORM) Č-101	R PLUG BACK TO A	7. Lease Name or Ur	Ü	
Oil Well Gas Well X	Other	· '	San Juan 30-5 Uni	t 009258	-
2. Name of Operator	017654	~ >}	8. Well No.	2	
Phillips Petroleum Company  3. Address of Operator	017654	<del></del>	SJ 30-5 Unit #5 9. Pool name or Wild		1
5525 Highway 64, NBU 3004, F	armington, NM 87401		Basin DK - 71599: Blanco MV-72319		
4. Well Location  Unit Letter L : 1765feet from the South line and 970 feet from the West line					
Section 16	Township 30N I	Range 5W	NMPM	County Rio Arriba	
Section 10	10. Elevation (Show whether I				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTE	ENTION TO:		SEQUENT REPO		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ABANDONWENT	
OTHER:		OTHER: Added MV	to DK well & DHC		<u> </u>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
12/19/02 MIRU Key #60. Blew well to pit. ND WH & NU BOP. COOH w/tubing. Made scraper run to 7630'. COOH. RIH w/CIBP & set @ 7600'. Load hole & PT casing and CIBP to 500 psi - 30 minutes. Good test. RU Blue Jet & ran CBL & GSL. RD & released rig 12/21/02. Changed out WH. 12/22/02. RU BJ & Blue Jet. Perforated MV @ 1 spf .34" holes - 5734', 5723', 5712', 5642', 5634'. 5625', 5565', 5561', 5558', 5548', 5544', 5537', 5527', 5519', 5507', 5412', 5397', 5386', 5349', 5078', 5052', 5035' = 22 holes total. Acidized perfs w/1500 gal 15% HCL. RU to frac. Pumped 59,250 gal 60 Quality N2 30# X-link Spectra foam w/200,380# 20/40 Brady sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/bit & C/O to 7600'. D/O CIBP. C/O to PBTD @ 7785'. COOH. RIH w/2-3/8", 4.7# tubing and set @ 7705' w/"F" nipple set @ 7699'. ND BOPs, NU WH. Pumped off expendable check. RD & released rig 1/9/03. Turned well over to production. Well delivered as DHC'd on 1/13/03 per DHC #912AZ.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Also (	egy TITI	<u>E SHEAR Administr</u>	ative Assistant D	ATE 1/17/03	_
Type or print name Pat	sy Clugston		Telephon		_
(This space for State use)		DEPUTY OF A SAS	PERSONAL SUT. 41	JAN 27 2003	j
APPROVED BY Conditions of approval, if any:	Tirl Tirl	L <u>E</u>	DA	TE	- /

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