Form 3160-5 (August 1999)

## **UNITED STATES**

CITIED BITTED							
DEPARTMENT OF THE INTERIOR							
BUREAU OF LAND MANAGEMENT							

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

/	FORM APPROVED
	OMB NO. 1004-0135
Ex	pires: November 30, 200

6. If	Indian, A	lottee or	Tribe Na	me

SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well     Oil Well			8. Well Name and No. SJ 32-8 17M			
2. Name of Operator PHILLIPS PETROLEUM COM	STON Dppco.com		9. API Well No. 30-045-30968-00-S1			
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401	3b. Phone No. Ph: 505.599 Fx: 505-599		de)	10. Field and Pool, or Exploratory MultipleSee Attached		
4. Location of Well (Footage, Sec., T Sec 23 T31N R8W SWNW 15			11. County or Parish, and State SAN JUAN COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	 EPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent  Subsequent Report	☐ Acidize ☐ Alter Casing			□ Reclam	ction (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ New Construction ☐ Plug and Abandon ☐ Plug Back		☐ Tempor	Recomplete Other  Temporarily Abandon  Water Disposal	
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for for DETAILS OF THE PROCEDU 12/21/02 MIRU Key #18. ND & set @ 6200'. Load hole & F spf .34" holes - 5829', 5819', 5542', 5530', 5471', 5462', 54', 55542', 5530', 5471', 5462', 54', 592',	rk will be performed or provide operations. If the operation recondonment Notices shall be final inspection.)  JRE USED TO ADD THE WH & NU BOP, PT-OK PT casing & BP to 500 ps 5782', 5775', 5770', 5760 38', 5431', 5421', 5414',	e the Bond No. or sults in a multiple led only after all 1 MV INTERVA ( COOH w/tutsi - 30 mintues ', 5756', 5742' 5185', 5168', 5000 gal 2% K(2" chokes. RD H w/2-3/8", 4.7	file with BLM/Fe completion or requirements, inc  L TO THIS M' bing. RU Blue good test. P 5738', 5656', 088' = 22 hole CL slickwater flowback equ # tubing and s	BIA. Required succompletion in a luding reclamation of the property of the pro	absequent reports shall be new interval, a Form 316 on, have been completed, a DHC.  Composite BP  (a) 1	filed within 30 days 0.4 shall be filed once and the operator has
	Electronic Submission For PHILLIPS PE nmitted to AFMSS for pro	TROLEUM CO	IPANY, sent to enne Garcia o	o the Farmingt in 01/16/2003 (6	n System on 03AXG0583SE)	and the second
Name (Printew Typea) PAISY C	LUGSTON		THE AUT	10RIZED REI	PRESENTATIVE	
Signature (Electronic S		OD FEDERA		/2003	05	
	THIS SPACE F	UR FEDERA	LORSIAI	E OFFICE U	3E	
Approved By ACCEPT		INE GARCIA LEUM ENGIN	EER	Date 01/16/2003		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	Office Farmi				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any posts to any matter w	rson knowingly thin its jurisdict	and willfully to r	nake to any department o	r agency of the United

## Additional data for EC transaction #17563 that would not fit on the form

10. Field and Pool, continued

BLANCO MV/ BLANCO PC MESAVERDE POINT LOOKOUT