Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FØRM APPROVED ØMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMSF078426A 6. If Indian Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					o. If motall, Another of	6. If finding, Another of Tribe (value	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM78416E		
1. Type of Well ☐ Oil Well ☐ Gas Well ☑ Other: COAL BED METHANE 2. Name of Operator Contact: PATSY CLUG				8. Well Name and No. SAN JUAN 29-6 UNIT 209A 9. API Well No.			
CONOCOPHILLIPS COMPAN	NY Contact.	E-Mail: plclugs(Dippco.com	MAR on	30-039-27539-0	00-X1	
				9.3454 BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		Ven le	701.8	11. County or Parish,	and State	
Sec 17 T29N R6W NWSE 140 36.72229 N Lat, 107.48179 W				19252,4252	RIO ARRIBA C	OUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATUR	E OF NOTIC	E, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	□ Acidize □ □		pen	□ P1	roduction (Start/Resume)	☐ Water Shut-Off	
-	Alter Casing		Fracture Treat		eclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construct	_	ecomplete	Other Drilling Operation	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Aban	don Te	emporarily Abandon	Dinning Operation	
	Convert to Injection	□ Plug	Back	\square^{N}	ater Disposal	Disposal	
Description of cement job to f Ojo Alamo Formations as per Date: 2/17/04 Time started - 1 Hole size - 8-3/4"; Casing - 7" Turbo Centralizers - 2586', 25 Spring Type Centralizers - 30 Mud flush - 30 bbls bbls FW v Stage 1: Lead - 395 sx (1031 flake, 0.05 gps Antifoam ager bbl slurry) 50/50/G POZ w/2% Anti-foam. Volume circulated - 32 bbls;	NTL-FRA-90-1. 1930 hrs; Time completed, 203, J-55 ST&C (new); 443', 2499', 2460', 2416' 46', 2971', 2885', 2803', 26', 183.6 bbl slurry) Clast & 0.2% all purpose anti & Bentonite, 2% CaCl2, 5	d - 2100 hrs; Set @ 3056', 2717', 2630', ss G cement l-foam agent. #/sx Gilsonite	210', 81', w/3% D0 Tail - 10 e, 0.25#/s	38' 79, 1/4#/sx C 10 sx (127 cf x Cellophane	ellophane - 22.6		
	Electronic Submission # For CONOCOPH mitted to AFMSS for proce	HILLIPS COMP	ANY, sen ENNE GAI	t to the Farmir RCIA on 03/05/	ngton 2004 (04AXG1983SE)	-	
Name (Printed/Typed) PATSY CLUGSTON			Title /	AUTHORIZEL	REPRESENTATIVE		
Signature (Electronic Submission)			Date (3/03/2004	,	•	
	THIS SPACE FO	R FEDERA	L OR S	TATE OFFI	CE USE		
Approved By ACCEPTED			ADI Title PE	RIENNE GAF TROLEUM EI	RCIA NGINEER	Date 03/05/2	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 the States any false, fictitious or fraudulent st					o make to any department or ago	ency of the United	

Additional data for EC transaction #28492 that would not fit on the form

32. Additional remarks, continued

Average pressure - 650 psi; Average rate - 2 bpm; Bumped plug w/1500 psi