

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BURLINGTON RESOURCES O&G CO LP	Contact: TAMMY WIMSATT E-Mail: twimsatt@br-inc.com	5. Lease Serial No. NMSF078128
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.326.9180	8. Well Name and No. TURNER 7	6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T30N R10W NWNE Tract A GONZALES 0790FNL 1810FEL 36.81696 N Lat, 107.83286 W Lon			7. If Unit or CA/Agreement, Name and/or No.
			9. API Well No. 30-045-26637-00-S1
			10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS
			11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(12/11/03) MIRU. Dig out cellar. Lay flow line. ND WH. NU BOP. PT BOP, OK. TOOH w/1-1/4" tbg. SDON.

(12/15/03) TIH w/mill, tag @ 1370'. Chase obstruction from 1370' to 1521'. Tag hard, work on obstruction w/tbg. SDON.

(12/16-31/03) Work on obstruction. Drill new hole to 1980'. SDON. (Verbal approval from Steve Mason & Jim Lovato, BLM, to change procedure).

(1/05/04) TIH with 2-1/8" bit, 1-1/4" drill pipe and stack out at 1524', unable to rotate down with tongs. TOOH and LD 12 joints. TIH with 12 joints from derrick. PU power swivel and establish circulation. Clean out through 4' tight spot. PU additional tubing and tag fill at 1955'. Clean out from 1970' to 1980' then circulate well clean. Hang back power swivel. TOOH with tubing and LD BHA. Tally and PU saw tooth collar, 38 joints 1-1/4" tubing and stacked out at 1188', unable to rotate down with tongs. PU power swivel and establish circulation. PU tubing and circulate down to 1980'

14. I hereby certify that the foregoing is true and correct. Electronic Submission #28596 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMS for processing by STEVE MASON on 03/05/2004 (04SXM1025S)	
Name (Printed/Typed) TAMMY WIMSATT	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 03/05/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/05/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Additional data for EC transaction #28596 that would not fit on the form

32. Additional remarks, continued

working through tight spots all the way down. Circulate well clean. Circulate mud 1 bpm at 1980' slowly rotating 1-1/4" IJ workstring all night. Continue to move pipe and circulate well clean. (1/06/04) RU hopper and equipment for cement. Circulate drill mud and continue to work 1-1/4". Wait on orders from Burlington and BLM. Wait on dye from town. Pump 5 bbls of fresh water then dye and establish dye returns with 38 bbls of water circulating out drilling mud outside 2-7/8" casing. Hang back swivel. Plug #1 with 1-1/4" tubing at 1980', spot 60 sxs cement in well up to unknown depth (hole gauge size unknown) to isolate the Pictured Cliffs perforations and the Fruitland top. PUH to 600'. Reverse circulate well clean, no trace of cement. TOOH and stand back tubing. Shut in well. SDON.

(1/07/04) Well pressure: casing 0# and bradenhead has light vacuum. TIH with sawtooth collar and tubing, tag cement at 1380'. RU pump on tubing and pump 10 bbls of water, no circulation out casing with slight blow on bradenhead. RU pump on casing and pump 5 bbls of water with returns out tubing showing signs of cement in the water; plugged off. RU on tubing with pump; unable to pump down, pressured up to 1500# and held. TOOH with tubing and unplugged tubing. Note: found pebbles and formation. TIH with saw tooth collar and tubing with bit. Work through tight spot at 1000' and fell through with 2 joints. TIH with remaining tubing and stacked out at 1180'. R. Snow, BLM, approved spotting plug from 1180'. RU pump on tubing and pump dye test, circulating 15 bbls to surface. Plug #1a with 70 sxs cement from 1180' to up to unknown depth to cover the Kirtland and Ojo Alamo tops. PUH to 600' and reverse circulate well clean. TOOH with tubing. Shut in well and WOC. SDON.

(1/08/04) Well pressure: casing has light vacuum and bradenhead 0#. TIH with sawtooth collar and tag cement at 1008'. Shut in casing and pressure test to 500#, OK. R. Snow, BLM, approved PT. Plug #1b with 14 sxs cement inside 2-7/8" casing from 1008' to 500'. PUH with tubing to 610'. Reverse circulate well clean with 5 bbls of water. Note: circulated some cement in returns. TOOH with tubing and WOC. RU A-Plus wireline truck. TIH and tag cement at 613'. PUH and perforate 2 squeeze holes at 468'. Attempt to establish rate into squeeze holes, pressured up to 1500# then bled down to 500# and held. PU tubing and TIH to 518'. Circulate casing clean. Plug #2 with 10 sxs cement inside casing from 518' to 135' to cover the Nacimiento top. PUH to 293' and reverse circulate well clean with 5 bbls of water. TOOH and LD tubing. Shut in well and WOC. SDON.

(1/09/04) Open up well, no pressures. RU wireline unit and RIH. Tag cement at 320'. PUH and perforate at 183'. Pump down casing and establish circulation out bradenhead with 8 bbls of water then circulate annulus clean with additional 7 bbls of water. Plug #3 with 60 sxs cement pumped down the 2-7/8" casing from 183' to surface, circulate good cement returns out bradenhead. Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Found cement down 8' in 2-7/8" casing and down 2' in the annulus. Location extremely muddy, water running off hillside into cellar. BLM approved building dam around cellar. Mix 20 sxs cement to fill casing and annulus, then install P&A marker. RD. Rig released.

R. Snow, BLM representative was on location.

R. Maurer, Burlington Resources representative was on location.

STEPHEN MASON