

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Patina Oil & Gas Corporation

3a. Address

1625 Broadway, Suite 2000, Denver, CO 80202

3b. Phone No. (include area code)

303.389.3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FNL, 1550' FWL UL-C Sec. 5, T26N - R3W

FORM APPROVED

OMB No. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

Jicarilla Contract #97

6. If Indian, Allottee, or Tribe Name

Jacarilla

7. If Unit or CA. Agreement Designation

n/a

8. Well Name and No.

Tribal "C" #5-A

9. API Well No.

30-003-921497

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Complete the Dakota Formation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Patina Oil & Gas Corporation (Patina) request approval to complete the Dakota formation using the following procedures,

1. Perf the Basin Dakota at approx. 8100' - 8220' and 8300' - 8350'.
2. Frac with approx. 100,000 lbs. sand and 70,000 gal. fluid.

The well was drilled to 8460 feet and is currently producing from the Blanco Mesaverde, (perfs at 6132' - 6262'). Patina will set a packer and produce the Basin Dakota up the tubing and the Blanco Mesaverde up the production casing.

Please contact Bob Ovitz at 303.389.3600 with any questions.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Robert W. Ovitz	Title Operations Manager
Signature <i>[Signature]</i>	Date 2/6/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title P.E.	Date 2/25/04
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on reverse)

RECEIVED
BLM
04 FEB 10 PM 3:51
DIO ALBUQUERQUE, N.M.

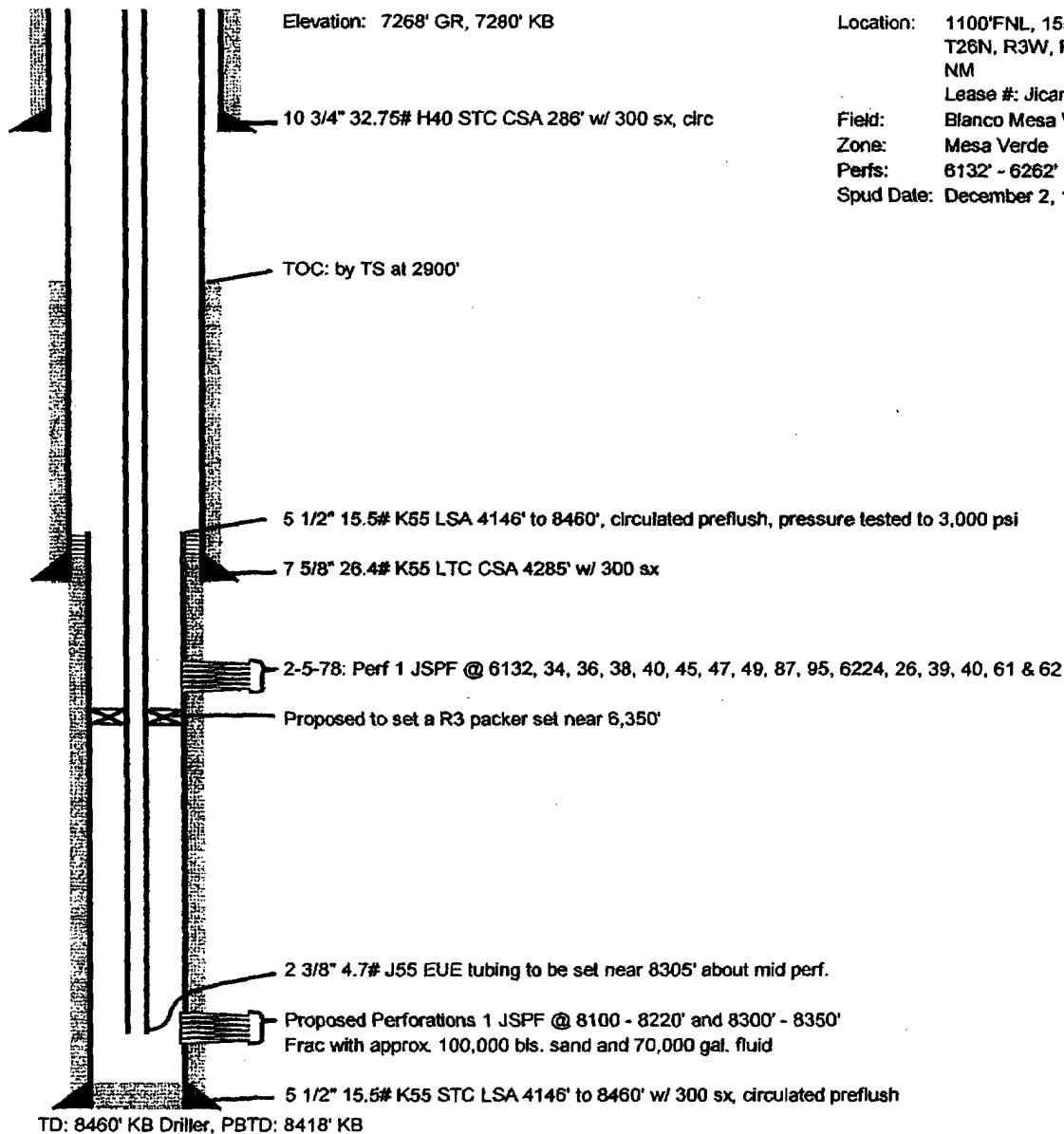
Workover Procedure

- 1) Check anchors, MIRU PU.
- 2) Kill well with 2% KCl water if necessary. ND wellhead, NU BOPE.
- 3) Perforate Dakota using 3-1/8" casing gun , 120 degree phasing, with 1 JSPF from 8300' - 8350'
- 4) RIH w/ packer and 3 1/2" tubing, set packer at 6,100'+/- and treating packer at 6,400'+/-.
- 5) Load backside to fill casing and test to 500psi on top of snap set packer.
- 6) Acidize perms if specified by BJ.
- 7) Frac 1st stage as specified by BJ.
- 8) Flow back
- 9) TOH with 3 1/2" tubing and packers.
- 10) Set CIBP at +/- 8,250'
- 11) Perforate Dakota using 3-1/8" casing gun , 120 degree phasing, with 1 JSPF from 8100' - 8220'.
- 12) RIH w/ packer and 3 1/2" tubing, set packer at 6,100'+/- and treating packer at 6,400'+/-.
- 13) Load backside to fill casing and test to 500psi on top of snap set packer.
- 14) Acidize perms if specified by BJ.
- 15) Frac 2 nd stage as specified by BJ.
- 16) Flow back
- 17) Pull out of hole with 3 1/2" tubing and packers.
- 18) RIH w/ 2 3/8" N-80 workstring, wash down to CIBP. Drill out CIBP and continue washing to PBTD at 8,418'. POOH laying down 2 3/8" N-80 workstring.
- 19) RIH w/ seating nipple, production tubing to land end of tubing mid Dakota perforations. Pressure test tubing to 2000 psi. Swab tubing down and pull standing valve.
- 20) Swab well in as necessary.
- 21) RDMO, put well back on production.

PATINA

OIL & GAS CORPORATION

Tribal C No. 5A Current and Proposed Well



2/5/78 Acidize 6132-6262 w/ 1,000 gal 15% HCl
Frac 6132-6262 w/ 53,000 gal #% Gelled acid, 96,000# 20/40 @ 48 BPM, ISIP: vac